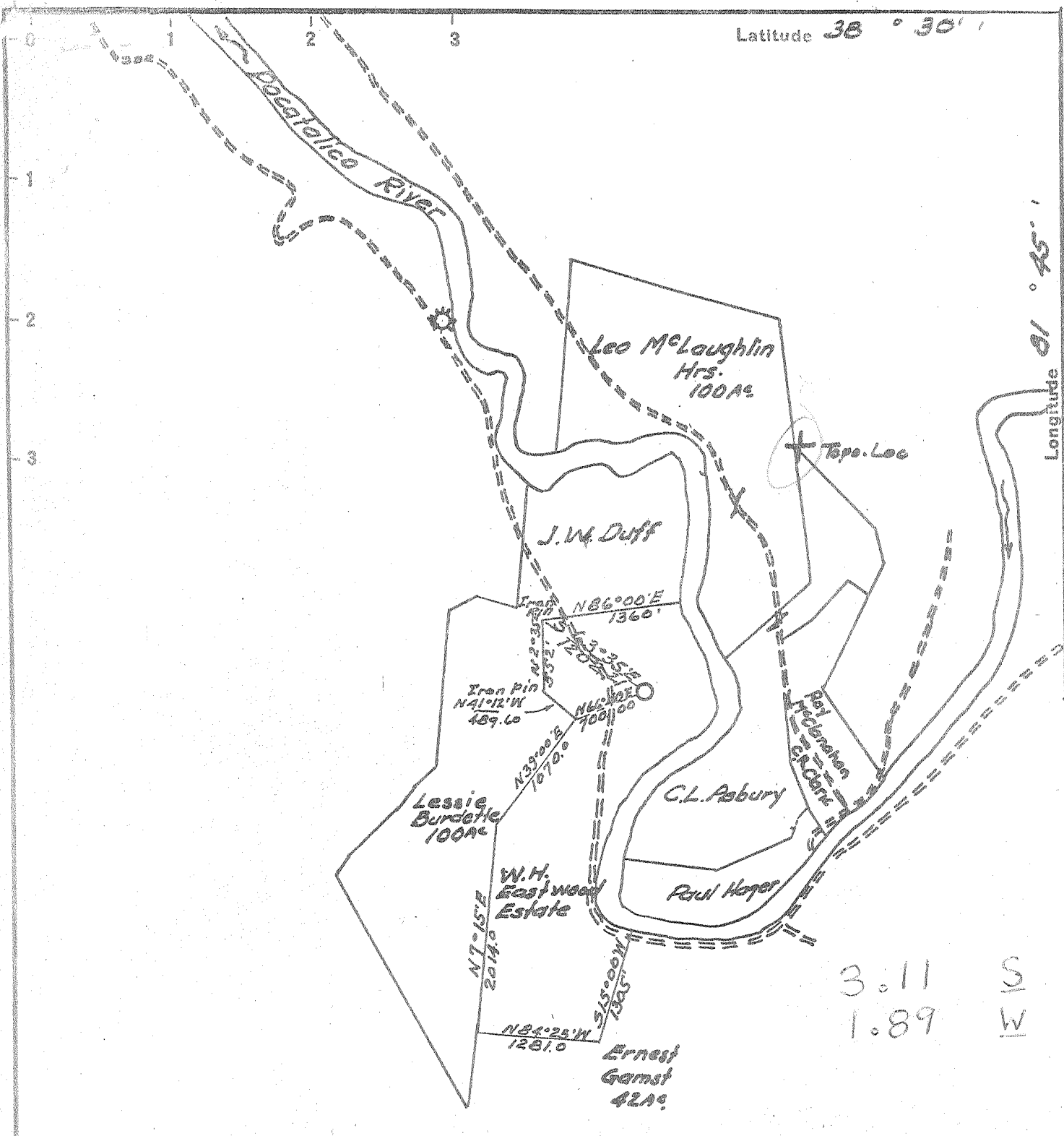


Latitude 38° 30'

Longitude 81° 45'



3.11 S
1.89 W

- New Location
- Drill Deeper
- Abandonment

1 C (J-4)

Company Godfrey L. Cabot Inc
 Address 200 Union Bldg Charleston Wva
 Farm W.H. Eastwood Est. Unit No. 76
 Tract _____ Acres 140 Lease No. 3-1032
 Well (Farm) No. 1 Serial No. 1435
 Elevation (Spirit Level) 605.0
 Quadrangle St. Albans - NE
 County Putnam District Pocotalico
 Engineer H.J. Simmons Jr.
 Engineer's Registration No. 1632
 File No. _____ Drawing No. _____
 Date 4-14-55 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PUT-573

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-1955

Deep Well

WELL RECORD

St. Albans
Out-573

SERIAL NO. 1435 OPERATING DISTRICT PN Map Square Lot No. Warrant No. 39-29
 FARM W. H. Eastwood NO. 1 LEASE NO.
 COUNTY Putnam TAX DISTRICT Pocatalico STATE W. Va.
 DRILLING COMMENCED May 10, 1955 DRILLING COMPLETED June 2, 1955
 CONTRACTOR ADDRESS

ROCK PRESSURE RECORD

Big Lime	Sand	370	lbs., in	48	hrs.
	Sand		lbs., in		hrs.
	Sand		lbs., in		hrs.

PRODUCING SAND RECORD

Big Lime	Sand, from	1469	to	Init. Prod.	190	M. C. F. Gas
Big Lime	Sand, from	1490	to	1496	Init. Prod.	3,016
	Sand, from		to		Init. Prod.	

OPEN FLOW
 Time, Condition: After tubed:
 10ths Water Mercury in inch opening
 Volume 1,600 M. C. F.

CASING RECORD

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
13"	48#	60	60	
10"	35.75	332	332	
8"	24#	1433	1433	
3"	7.7	1499	1499	Anchor Packer

24 HOUR PRODUCTION TEST AFTER TUBING
 M. C. F. Line Pressure
 Bbls. Oil in 24 Hours

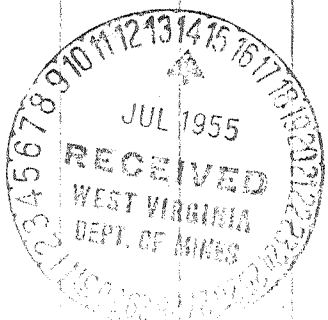
TUBED AND SHUT IN Date 6-15-55
 Packer, Size 8 5/8x16x3" Kind Anchor
 Set, Depth 1444 Size Anchor 3"
 Perf. Top 1490 Bottom 1499
 Perf. Top Bottom

SHOOTING RECORD

Acid Shot with 1000 gals. from 1490 to 1499 Date 6-10-55
 Gauge Before { Acid Shot } 700 Mcf Gauge 4 Hrs. After { Acid Shot } 2,214 M

ELEVATION: 605

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Red Rock		0	20					
Quick Sand		20	60					
Slate	Blue	60	112			Water	80'	3 blrs. per hour.
Lime		112	136					
Slate & Shell		136	156					
Sand		156	237					
Slate & Shell		237	285					
Lime		285	312					
Slate & Shell		312	401					
Sand	White	401	517					
Lime	Dark	517	550					
Slate & Shell		550	705					
Lime		705	715					
Sand		715	794			S. W.	725	1/2 blr. per hour.
Slate & Shell		794	845					
Sand		845	914					
Slate & Shell		914	951					
Salt Sand		951	1385			S. W.	995	Hole full.
Little Lime		1385	1433					
BIG LIME		1433				Gas	1469	190 Mcf, increased
							1490-96	to 3,016 Mcf. Decreased
								to 700 Mcf Before acidized
TOTAL DEPTH			1499					





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle St. Albans

Permit No. PUT-573-D

WELL RECORD
DEEPENING

Oil or Gas Well DRY HOLE
(KIND)

Company Godfrey L. Cabot, Inc.
Address Charleston, West Virginia
Farm W. H. Eastwood Est. Acres 140
Location (waters) _____
Well No. 1 Elev. 605
District Pocatalico County Putnam
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Wm. H. Eastwood
1283 Pera Road Address Memphis 7, Tenn.
Drilling commenced 1-9-57
Drilling completed 3-12-57
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in DRY HOLE Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
18			
10	332		Size of _____
8 1/4	1433		
6 5/8	1694		Depth set _____
5 3/8 x 5 1/2"	1114		
3	34		Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
NOTE: Well completed as Big Lime producer June 2, 1955. deepened to Oriskany. Hole started at 1499.							
BIG LIME			1433	1576			
INJUN			1576	1629	Water	1606	
Lime			1629	1772	Oil	1629	Show.
Slate & Shells			1772	2000			
Brown Shale			2000	2015			
BEREA			2015	2055			
Slate & Shell			2055	3300			
Brown Shale			3300	3352			
Slate & Shell			3352	3610			
Brown Shale			3610	3750			
Slate & Shell			3750	4200			
Brown Shale			4200	4401			
CORNIFEROUS			4401	4490			
ORISKANY			4490	4507	Gas	4490-93	Show; exhausted.
Lime			4507	4512			
SAND			4512	4528			
Lime & Chert			4528				
TOTAL DEPTH				4535			

