

F.C. HANDLEY

CHAS. WILSON

W.W. WICK
1.38 S
2.30 W
3-NC (J-4)

Minimum Error in Closure - 1" in 200'
Source of Elevation: B.M. 765, Poplar Fork
I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
Signed: *John Galpin*

New Location
Drill Deeper
Abandonment

Company TEAVER OIL AND GAS INC
 Address CHARLESTON, W. VA.
 Farm MARY CARROLL HRS.
 Tract Acres 149 Lease No. _____
 Well (Farm) No. 1 Serial No. T.V. 80
 Elevation (Spirit Level) 683.7
 Quadrangle STALBANS - NW
 County PITNAM District SCOTT
 Engineer JOHN GALPIN
 Engineer's Registration No. 875
 File No. _____ Drawing No. _____
 Date 9/22/65 Scale 1" = 600'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Put-718

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Rotary
Spudder
Cable Tools
Storage

1-14-66
WR

Quadrangle St. Albans
Permit No. PUT-718

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Teavee Oil & Gas, Inc.
Address Charleston, West Virginia
Farm Mary Carroll Heirs Acres 149
Location (waters) Poplar Fork
Well No. TV-80 Elev. 683.7
District Scott County Putnam
The surface of tract is owned in fee by Mary Carroll Heirs
Address Hurricane, W. Va.
Mineral rights are owned by Mary Carroll Heirs
Address Hurricane, W. Va.
Drilling commenced October 4, 1965
Drilling completed November 17, 1965
Date Shot Not Shot From _____ To _____
With _____
Open Flow 6/10ths Water in 2 Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Parnco</u>
13			<u>upside down</u>
10			Size of <u>2 x 5 1/2</u>
8 3/4	<u>21'</u>	<u>21'</u>	Depth set <u>4321' 1/4"</u>
6 3/4			Recessed Tee 12'
5 3/16	<u>1862'</u>	<u>1862'</u>	Recessed off bottom
3			Perf. top _____
2		<u>4390' 10"</u>	Perf. bottom _____
Liners Used			

CASING CEMENTED 8 3/4 SIZE 21 No. Ft. 9/30/65 Date

COAL WAS ENCOUNTERED AT 112 FEET INCHES
165 FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

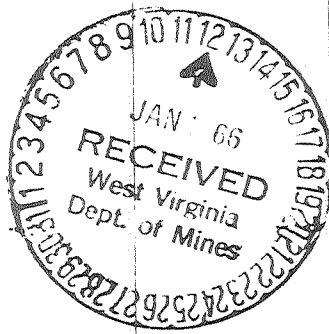
RESULT AFTER TREATMENT

103,000 cu. ft - Oriskany?

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	5			
Slate			5	60			
Sand Stone			60	70			
Slate			70	80			
Red Rock			80	112			
Coal			112	114			
Slate			114	125			
Sand			125	160			
Slate			160	165			
Coal			165	167			
Slate			167	185			
Red Rock			185	195			
Slate			195	220			
Red Rock			220	230			
Slate			230	538			
Sand			538	710			
Slate			710	720			
Sand			720	760			
Slate			760	858			
Sand			858	919			
Slate			919	1120			
Sand			1120	1520			
Line Big Line			1520	1675			
Slate			1675	1686			
Injun Sand			1686	1805			
Slate Shells			1805	2198			
Coffee Shale			2198	2216			
Berea			2216	2244			



Formation	Color	Hard or Soft	Top 15'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			2244	3356			
Brown Shale			3356	3376			
White Slate			3376	3525			
Brown Shale			3525	3860			
Slate			3860	4120			
Brown Shale			4120	4290			
Coniferous			4290	4404		4362	6/10ths W in 2"
TOTAL DEPTH				4404	Sh. Gas	4295	

Date November 26, 19 65

APPROVED _____ Owner
 By *V. Hunt* (Title)