

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 7, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

TEAVEE OIL & GAS, INC. 112 BROOKS STREET CHARLESTON, WV 253010000

Re: Permit approval for 1-U-8 47-079-00749-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> 1-U-8 Operator's Well Number:

SEARLES, F. Farm Name:

U.S. WELL NUMBER: 47-079-00749-00-00

Vertical Plugging

Date Issued: 6/7/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

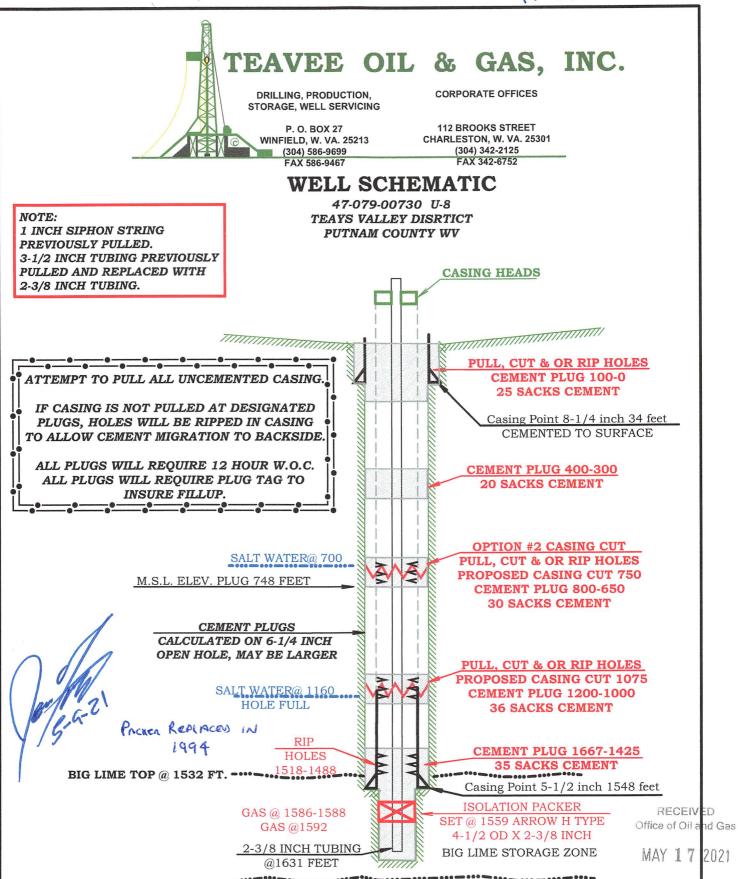
1)Date	April 2	7,	20 21
2)Opera	tor's		
Well	No.	U-8	
3)API W	ell No.	47-079	-00730-P

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil/ Gas _XX _/ Liqui (If "Gas, Production or Un	d injection/ Waste disposal/ derground storage XX_) Deep/ Shallow_XX_
5) Location: Elevation 748 feet	Watershed Coon Creek of Sleepy Creek
District Teays Valley	County Putnam Quadrangle Hurricane, WV
Teavee Oil & Gas, Inc. Address Address Charleston, WV 25301	7) Designated Agent Duane K. Bowers Address P. O. Box 27 Winfield, WV 25213
8) Oil and Gas Inspector to be notified	9) Plugging Contractor
Name Joe Taylor	Name Rick Duckworth LLC
Address 1478 Claylick Road	Address 1740 Lower Mill Creek Road
Ripley, WV 25271	Frametown, WV 26623
g. Pull tubing to surface h. Rig up cutting tools and cut, rip or cut holes at 1075 feet pull ca i. RIH 2-3/8 tubing and set cement plug at 1200-1000, 36 sacks v j. Pull tubing to surface k. Pull 5-1/2 inch casing to 500 feet l. RIH 2-3/8 inch tubing and set cement plug at 800-650, 30 sack m.Pull tubing to surface n. Pull remaining 5-1/2 inch casing to surface o. RIH 2-3/8 inch tubing to 400 feet, set cement plug at 400-300 f p. Pull 2-3/8 inch tubing to 100 feet, set cement plug at 100-0 feet q. Set monument, remove equipment, reclaim location, road, see	at 1518-1488 if unable to pull et 35 sacks W.O.C. 12 hours, tag plug, add cement if needed of Oil and Gas asing to 900 feet W.O.C. 12 hours, tag plug, add cement if needed WV Department of as W.O.C. 12 hours, tag plug, add cement if needed WV Department of Environmental Protection feet 20 sacks W.O.C. 12 hours, tag plug, add cement if needed et, 25 sacks add cement as needed
Notification must be given to the district of work can commence. Work order approved by inspector	Date 6-7-21

06/11/2021



STOPPED DRILLING IN BIG LIME @ 1667 FT.

WV Department of

Environmental Protection



DEPARTMENT OF MINES

-donnala	Milton	OIL AND GAS DIVISION
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000000000000000000000000000000000000000	माम _ गा _. Q	WELL RECORD

Spudder Cable Tools Storage

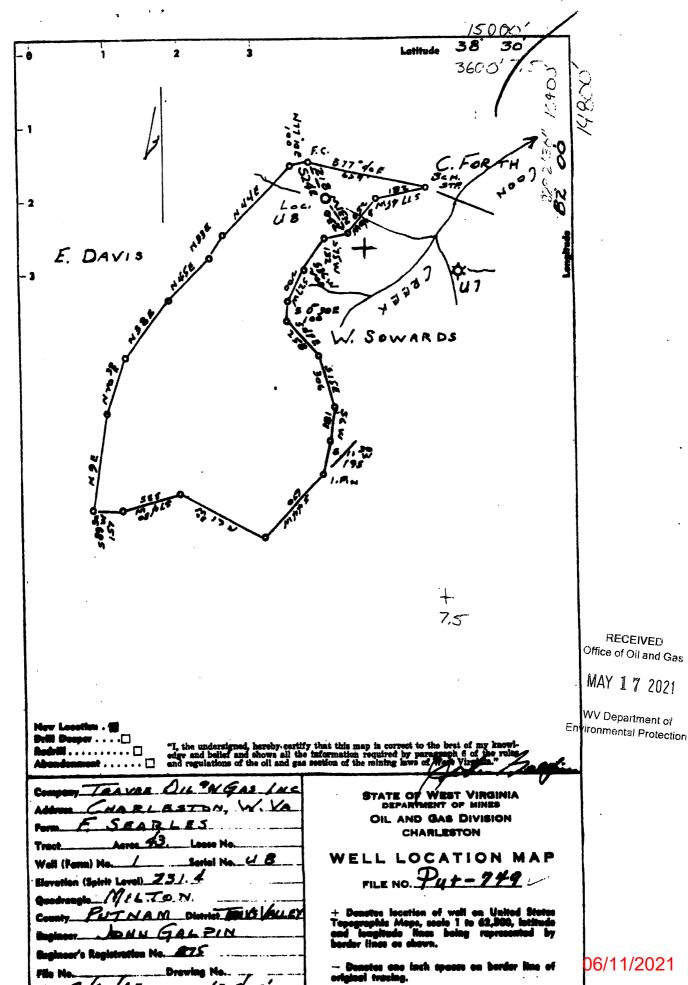
Permit No						Osl of C	NEW ALGENIA (KIND)
Company Teav	ee Oil & C	as. Inc.	***************************************	Cooling and Tubing	Used in Drilling	Left in Well	Packing
Farm Fred				Size			
Location (waters)				16			Kind of Packer
Well No. 1 (S				13			Up side down
District Teays				10		••••••	Size of 23 x 53
The surface of tract					34!		
		dress		6%			Depth set 1575 tal
Mineral rights are r	wned byEas	t End Land	o		1547' 11"		
				455	1/201	2/721	pipe Tee on bot
Drilling commence				3	1657	1057	
Drilling completed					g 1653		Perf. bottom
Date Shot				Liners Used			Perf. top
With					The second second second		Perf. hettom
Open Flow		in		Attach copy of	•		20.0 /0
							No. Ft. 10-3-68 Date
Volume							
Rock Pressure							
							FEETINCHE
LL ACIDIZED	,						FEBT. INCHE
							FEBTINCHB
PESULT AFTER	TREATMENT	(Initial open Flow	or bbis.)			.,	
Producing Sand	***************************************	******************************			Depth	***************************************	
Formation	Color	Hard or Soft	Тор	Bottom	Oll, Gas or Water	Dep	n Remarks
Surface			0	2			

Formation	Celor	Hard or Soft	Тор	Bottom	Oll, Gas or Water	Depth	Remarks	1
Surface Sand Good Elue Slate Red Rock Elue Slate Red Rock Gray Slate Elue Slate Red Rock Slate Gray Slate Slate Slate Slate Slate Slate Slate Sand Lime Little Broken Big Lime		Hard	0 2 15 140 160 220 250 280 465 490 560 595 940 1090 1522 1530	2 15 140 160 220 250 280 465 490 560 595 940 960 1090 1522 1530	(2) C 8,1 %	DEC 1961 R: CEIV Vest Virgin Dept. of Mil	D D	
	Stopped	in Lime		1667 T.	D.			01

RECEIVED Office of Oil and Gas

MAY 17 2021

WV Department of Environmental Protection



F7-079-00749 P

079 -

00749-P

WW-4A Revised 6-07

1)	Date: April 2	7, 2021
2)	Operator's Well Number	
	U-8	
123		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

(a) Name Address	Stephen Hill & Billy Gregg P. O. Box 107 Hurricane, WV 25526	Name Address	N/A
(b) Name	Humcane, WV 25520	(b) Coal Own	ner(s) with Declaration
Address		Name Address	N/A
(c) Name Address		Name Address	
6) Inspector Address	Joe Taylor 1478 Claylick Road Ripley, WV 25271	(c) Coal Less Name Address	see with Declaration N/A
Telephone	304-380-7469	Address	

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED	Well Operator	Teavee Oil & Gas, Inc.	7
Office of Oil and Gas	By:	Duane K. Bowers	Some
	Its:	Designated Agent	
MAY 1 7 2021	Address	P. O. Box 27	
		Winfield, WV 25213	
WV Department of	Telephone	304-586-9699	
Environmental Protection		OFI	ICIAL SEAL
		NOT WEST UND STATE O	ARY PUBLIC F WEST VIRGINIA
Subscribed and sworn before me	this 27th da	Note that the same of the same	STIAN V. SMITH
736	V. As		9
My Commission Expires	ary 26, 2021	WINF	KEVIEW DRIVE ELD, WV 25213
	1)	My Commiss	on Expires May 26, 2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

06/11/2021

BILLY JACK GREGG

Attorney at Law P.O. Box 107 Hurricane, West Virginia 25526

Telephone: 304-562-3507 bjgregg@frontier.com Fax: 304-562-4172

May 18, 2021

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304

RE: Voluntary Statement of No Objection

Application for a Permit to Plug and Abandon a Well

Teavee Oil & Gas Well Number U-8 API Well No.: 47-079-00749-P

Dear Sir or Madam:

I received notice of the above-referenced application of Teavee Oil & Gas by registered mail on May 15, 2021, because I, along with Stephen Hill, are the owners of the land where the subject well is located. Please be advised that I represent myself and Mr. Hill in this matter and neither of us have any objection to the issuance of the permit. Attached is a signed Voluntary Statement of No Objection which was included in the notice.

Please let me know if you have any questions about this matter.

Respectfully,

Biffy Jack Gregg

WV State Bar ID#1481

RECEIVED
Office of Oil and Gas

MAY 2 0 2021

WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well	
Number	U-8

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the Redewing Office of Oil and Gas grounds:

1) The proposed well work will constitute a hazard to the safety of persons.

2) The soil erosion and sediment control plan is not adequate or effective;

MAY 2 0 2021

3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

WV Department of

5) The applicant has committed a substantial violation of a previous permit or a substantial violation of projection or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A CORPORATION, FOR EXECUTION BY A NATURAL PERSON ETC. Date 5/18/2021 Name By

Date

Stephen Hill

Signature

Date

EIPT	26 A UST. 0213	Postmark Here	05/13/2021	regg 26524 See Reverse for Instructions
U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only	For delivery information, visit our website Hupper Care v. VV 25526 Certified Mail Fee \$3.60	Services & Fees (check box, add hes services) Services & Service	Postage \$1.55	Sinsit and Agi. No. or PO Box No. City, State, ZiP+4. City, State, ZiP+4. PS Form 2800. Antipolis psiv zeonocontr. See R.

SURFACE OWNER WAIVER

Operator's Well	
Number	U-8

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Department of Environmental Protection
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Charleston, WV 25304
(304) 926-0450

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The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

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I further state that I have no o	bjection	to the plan	ned work	described in these materials, and I	have no
objection to a permit being issued on thos	se mater:	ials.			
FOR EXECUTION BY A NATURAL PE	RSON			FOR EXECUTION BY A CORPOR	RATION,
ETC.	Date		Name	RECEIVED Office of Oil and Gas	
Signature			By	MAY 1 7 2021	
			Its _	D D	ate

WW-9 (5/16)

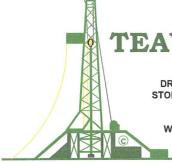
API Number 47 -	079	- 00749-P
Operator's Well No.		U-8

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Teavee Oil & Gas, Inc. OP Code 306769
Watershed (HUC 10) Coon Creek of Sleepy Creek Quadrangle Hurricane, WV
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Other (Explain
Will closed loop systembe used? If so, describe: Fluids will be flowed back to tanks
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Plugging Operation
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium?N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etcN/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? Teavee Disposal Tank Yard (En Link Brine and Crude Purchasing)
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. RECEIVED Office of Oil and Gas Company Official Signature Duane K. Bowers MAY 1 7 2021 Company Official Title Designated Agent WV Department of the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 17 2021
Company Official Title Designated Agent WV Department of Environmental Protection
A
Subscribed and sworn before me this 27 th day of April 2021
NOTARY PUBLIC STATE OF WEST VIRGINIA
CHRISTIAN V. SMITH
My commission expires Ny 26 202 WinField WinFiel

Proposed Revegetation Tr	eatment: Acres Disturbed	<0.5 acres	Preveg etation pH _	6.5
Lime2	Tons/acre or to corre	ect to pH7.	0	
Fertilizer type	10 10 10			
Fertilizer amount	500	lbs/acre		
Mulch	2	Tons/acre		
		Seed Mixtures		
	Temporary		Permanent	
Seed Type	lbs/acre		Seed Type	lbs/acre
			Kentucky 31 Tall Fes	scue 50#
			Winter Wheat	100#
			Ladino Clover	10#
provided). If water from the (L, W), and area in acres,	pit and proposed area for land the pit will be land applied, proof the land application area. The volved 7.5' topographic sheet	rovide water volume,	s engineered plans including include dimensions (L, W,	this info have been D) of the pit, and dimensi
Maps(s) of road, location, provided). If water from the (L, W), and area in acres,	the pit will be land applied, profite land application area. volved 7.5' topographic sheet	rovide water volume,	include dimensions (L, W,	this info have been D) of the pit, and dimensi
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TEAVEE OIL & GAS, INC.

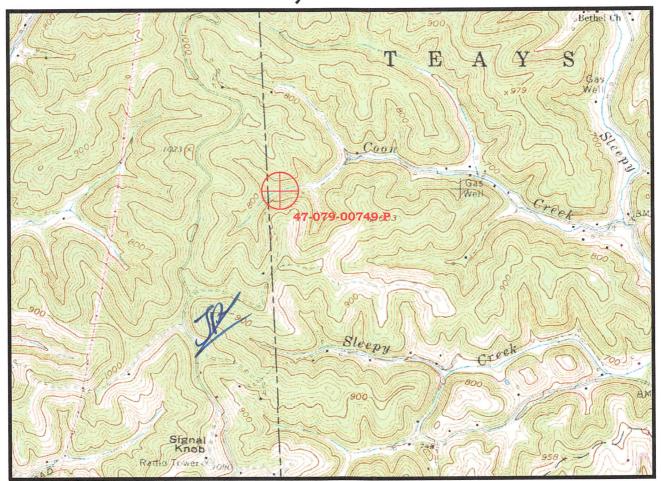
DRILLING, PRODUCTION, STORAGE, WELL SERVICING

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-9699
FAX 586-9467

CORPORATE OFFICES

112 BROOKS STREET CHARLESTON, W. VA. 25301 (304) 342-2125 FAX 342-6752

HURRICANE, WEST VIRGINIA



TEAVEE OIL & GAS,INC. U-8 STORAGE WELL

RECEIVED
Office of Oil and Gas

LATITUDE: 38°27' 29.562" LONGITUDE: 82° 03' 12.519"
UTM ZONE 17: NORTHING (M) 4257074.493 EASTING 408314.537
STATE PLANE (ft.)NORTHING 532705.06 EASTING 1666850.13

MAY 1 7 2021

WV Department of Environmental Protection



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-079-00749-P WELL NO: U-8					
FARM NAME:FRED SEARLES					
RESPONSIBLE PARTY NAME: TEAVEE OIL & GAS, INC.					
COUNTY: PUTNAM COUNTY DISTRICT: TEAYS VALLEY DISTRICT					
QUADRANGLE: HURRICANE, WEST VIRGINIA					
SURFACE OWNER:STEPHEN G. HILL & BILLY JACK GREGG					
ROYALTY OWNER: TEAVEE OIL & GAS, INC.					
UTM GPS NORTHING: 4257182.121 METERS (748')					
UTM GPS EASTING: 17 408084.763 METERS GPS ELEVATION: 227.991 METERS					
The responsible party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1.Datum: NAD 1983, Zone: 17 north, Coordinate Units: meters, Altitude:					
4. Letter size copy of the topograpic map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.					
DUANE K. BOWERS PS 1995					
DUANE K. BOWERS PS 1995 PROFESSIONAL SURVEYOR Title O4/27/2021 Date PROFESSIONAL SURVEYOR Title					

WW-7