



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 30, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

TEAVEE OIL & GAS, INC.
112 BROOKS STREET

CHARLESTON, WV 253010000

Re: Permit approval for C-19
47-079-00795-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: C-19
Farm Name: HARMON, JUDSON
U.S. WELL NUMBER: 47-079-00795-00-00
Vertical Plugging
Date Issued: 09/30/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4707900795P

1) Date May 29, 20 24
2) Operator's Well No. C-19
3) API Well No. 47-079 - 00795

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ / Gas XX / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production XX or Underground storage _____) Deep XX / Shallow _____

5) Location: Elevation 613.5 Watershed Branch of Little Guano Creek
District Union County Putnam Quadrangle Bancroft

6) Well Operator Teavee Oil & Gas, Inc. 7) Designated Agent Duane K. Bowers
Address 112 Brooks Street Address P. O. Box 27
Charleston, WV 25301 Winfield, WV 25213

8) Oil and Gas Inspector to be notified Name Jeff Smith
Address 4 Wick Lane
Crosslanes WV 25313
9) Plugging Contractor Name Rick Duckworth Well Service
Address 181 Sugar Camp Road
Gasaway, WV 26624

- 10) Work Order: The work order for the manner of plugging this well is as follows:
- a. move equipment to location and rig up
 - b. attempt to release or backoff 1-1/2 inch x 6 inch packer set at 3200 feet
 - c. set 100 foot cement plug at 3200-3100 with 25 sacks of cement WOC 12 hours pull tubing to 2000 feet
 - d. RIH tag plug at 3100 feet, add cement as needed
 - e. pull tubing to 2428 feet set 100 foot cement plug in bottom of 7 inch casing WOC 12 hours pull tubing to 1500
 - f. RIH 1-1/2 inch tubing tag plug at 2328 feet, add cement as needed
 - g. pull all tubing to surface
 - h. 7 inch casing, rig up cutting tools, cut, rip, or rip holes if unable to pull, attempt to cut at 900 feet if cut holes at depth above set 100 foot cement plug and then at casing separation.
 - i. pull 7 inch casing to 500 feet
 - j. RIH 1-1/2 tubing to 950 feet, set cement plug 950-850 feet 36 sacks
 - k. pull tubing to 650 feet, set cement plug 650 -550 feet 20 sacks (Mean Sea Level Elevation plug)
 - l. pull all tubing to surface
 - m. pull remaining 7 inch casing to surface
 - n. RIH 1-1/2 tubing to 335 feet, set cement plug 335-235 feet 36 sacks (freshwater)
 - o. pull tubing to 100 feet set top hole plug 100-0 54 sacks add cement as needed
 - p. set 7 inch x 30 inch above ground monument with tag API, rig down equipment, reclaim location, road, seed, fertilizer, lime and mulch all disturbed areas, remove all surface well equipment.

RECEIVED
Office of Oil and Gas
SEP 09 2024
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date 6-6-24

10/04/2024



TEAVEE OIL & GAS, INC.

DRILLING, PRODUCTION,
STORAGE, WELL SERVICING

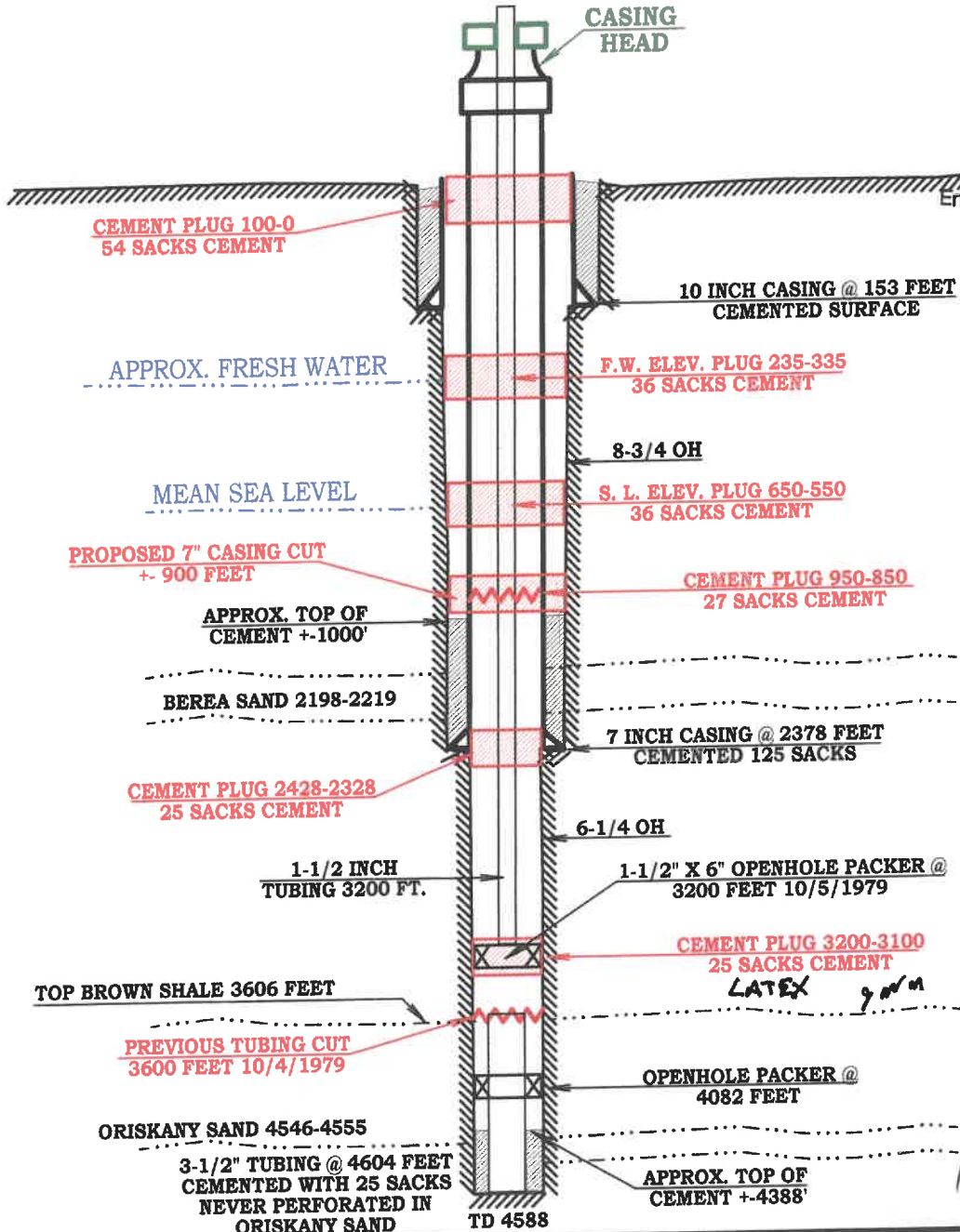
CORPORATE OFFICES

P. O. BOX 27
WINFIELD, W. VA. 25213
(304) 586-9699
FAX 586-9467

112 BROOKS STREET
CHARLESTON, W. VA. 25301
(304) 342-2125
FAX 342-6752

WELL SCHEMATIC

47-079-00795DD JUDSON HARMON C-19
UNION DISTRICT
PUTNAM COUNTY WV



RECEIVED
Office of Oil and Gas
SEP 09 2024
Department of
Environmental Protection

[Handwritten signature]
66-24



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

4707900795P
RECEIVED
APR 21 1976

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Winfield
Permit No. Put. 795 DD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>TEAVEE OIL AND GAS, INC.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Charleston, W. Va.</u>	Size 20-16			
Farm <u>Judson Harmon</u> Acres <u>89</u>	Cond. 13-10"	153	153	To surface
Location (waters) <u>Little Guano Creek</u>	9 5/8			
Well No. <u>6-19</u> Elev. <u>609.4</u>	8 5/8			
District <u>Union</u> County <u>Putnam</u>	7	2378	2378	125 Sks.
The surface of tract is owned in fee by <u>Judson Harmon</u>	5 1/2			
Address <u>Red House, W. Va.</u>	4 1/2			
Mineral rights are owned by <u>Judson Harmon</u>	3		4604	25 Sks., Used Packer
Address <u>Red House, W. Va.</u>	2			
Drilling Commenced <u>December 31, 1974</u>	Liners Used			
Drilling Completed <u>April 15, 1976</u>				
Initial open flow <u>90 M</u> cu. ft. _____ bbls.				
Final production <u>84 M</u> cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

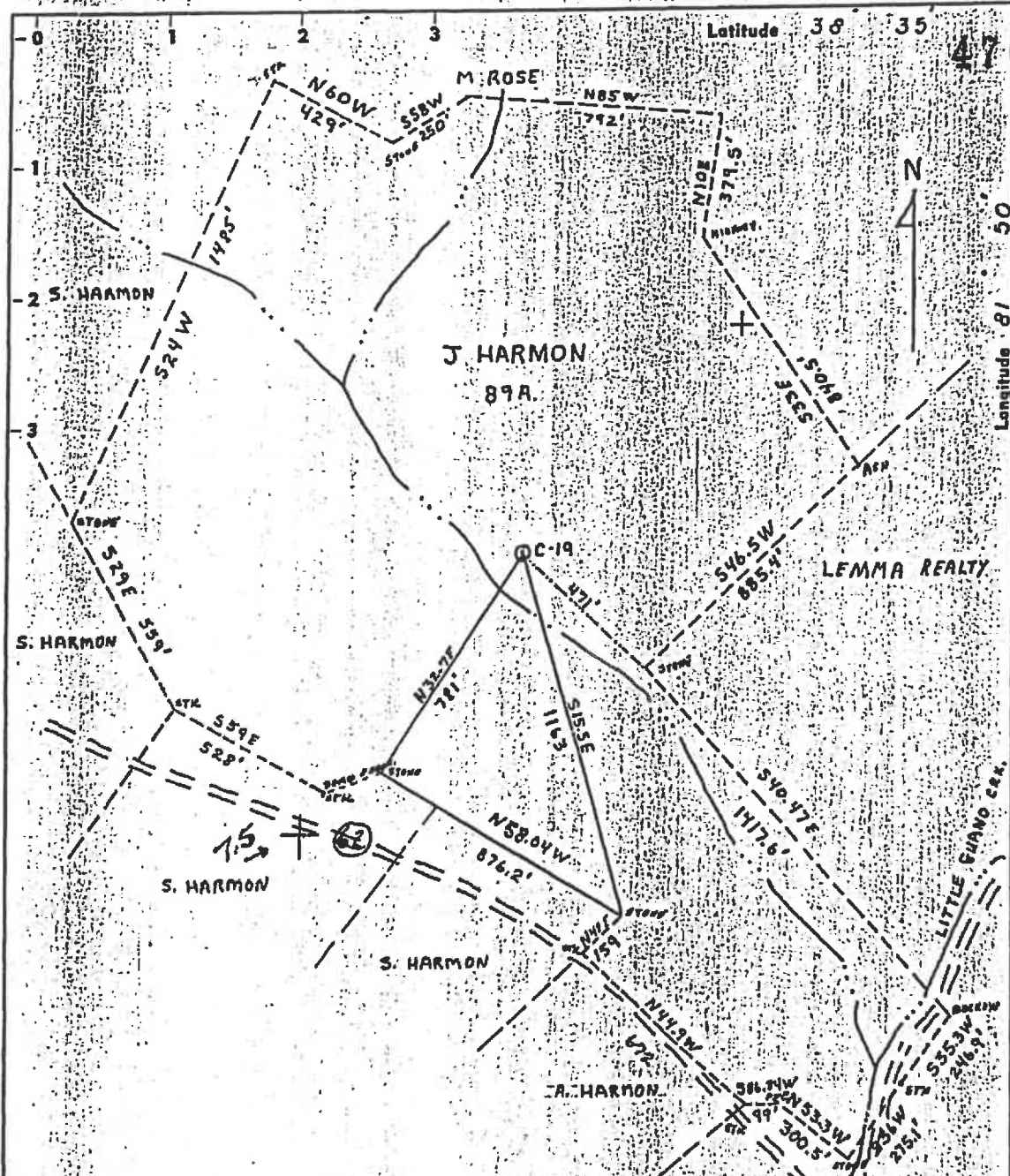
Well treatment details: Attach copy of cementing record.
Shot Brown Shale Section 12-3-75 from 3606' to 4100' with 5000 pounds of Hercules Gas Well Explosives (80% gel), tamped shot with 5000 pounds of pea gravel. Cleaned shot to T.D. Open flow 24 hours after shot 180 MCFPD.

Coal was encountered at _____ Feet _____ Inches
 Fresh water _____ Feet _____ Salt Water _____ Feet
 Producing Sand Brown Shale Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
			METERS			
					Top	Bottom
All depths measured from ground elevation 609.4'						
Big Lime			1530	1672	466.34	509.63
Injun			1680	1735	512.06	528.83
Berea*			2198	2219	669.95	676.35
Brown Shale			3606	4100	1099.11	1249.68
Onondaga*			4434	4546	1351.48	1385.62
Oriskany*			4546	4555	1385.62	1388.36
Total Depth			4588		1398.42	

12,31,74 K10750

7900795P
12600



SOURCE OF ELEVATION: PUT 485-P
MIN. ERROR IS LESS THAN ONE IN 200

- New Location
- Drill Deeper 4-18-75
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

John Galpin

Company	TEAVEE OIL & GAS INC		
Address	CHARLESTON W VA		
Farm	J HARMON		
Tract	Acres 8.9	Lease No.	
Well (Farm) No.	C 19	Serial No.	
Elevation (Spirit Level)	6094		
Quadrangle	WINFIELD/Bamcroft 7.5		
County	PUTNAM	District UNION	
Engineer	JOHN GALPIN		
Engineer's Registration No.	875		
File No.	Drawing No.		
Date 12-23-74	Scale 1" = 400'		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Put-795-88

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-079

10/04/2024



Select County: (079) Putnam (Check All)

Enter Permit #: 00795

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

Get Data Reset

Table Descriptions
 County Code Translations
 Permit-Numbering Series
 Usage Notes
 Contact Information
 Disclaimer
 WVGES Main
 Pipeline-Plus New

WV Geological & Economic Survey:

Well: County = 79 Permit = 00795 [Link to all digital records for well](#)

Report Time: Monday, September 30, 2024 8:50:22 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4707900795	Putnam	795	Union	Bancroft	Winfield	38.546196	-81.867753	424381.5	4266776.3

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE_NUM	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4707900795	4/15/1976	Original Loc	Completed	J Harmon C-19						Teavee Oil and Gas, Inc.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT
4707900795	4/15/1976	12/31/1974	609	Ground Level	Scott Depot	Helderberg	Outpost (Extension)	Test	Well	Gas	Rotary	Shot	4588		4588		84

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4707900795	4/15/1976	Pay	Gas	Vertical	3606	Lower Huron	4100	Angola:mid interbed	84	180			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707900795	Teavee Oil and Gas, Inc.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1984	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	1985	111	18	24	15	10	7	0	0	1	1	2	14	19
4707900795	Teavee Oil and Gas, Inc.	1986	129	0	0	0	0	0	0	0	0	0	0	0	129
4707900795	Teavee Oil and Gas, Inc.	1986	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	1987	5	5	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1988	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	1989	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2000	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2008	5	5	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2009	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	2010	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2013	34	0	0	0	0	0	0	0	0	0	0	0	34
4707900795	Teavee Oil and Gas, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2016	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2017	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2018	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2019	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2020	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2022	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2023	60	5	5	5	5	5	5	5	5	5	5	5	5

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707900795	Teavee Oil and Gas, Inc.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707900795	Teavee Oil and Gas, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707900795	Teavee Oil and Gas, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0

1) Date: May 29, 2024
2) Operator's Well Number Judson Harmon C-19
3) API Well No.: 47 - 079 - 00795

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jeffrey Bowman</u>	Name <u>N/A</u>
Address <u>10824 Charleston Road</u>	Address _____
<u>Red House, WV 25168</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Jeff Smith</u> <u>Joe Taylor</u>	(c) Coal Lessee with Declaration
Address <u>4 Wick Lane</u>	Name <u>N/A</u>
<u>Crosslans WV 25313</u>	Address _____
Telephone <u>681-990-6944</u>	
<u>304-380-7469</u>	

RECEIVED
Office of Oil and Gas
SEP 09 2024

WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following:

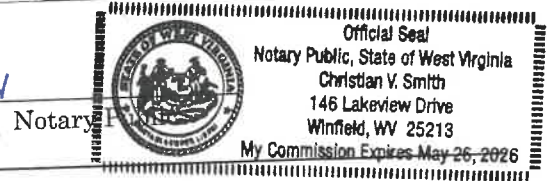
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Teavee Oil & Gas, Inc.
 By: Duane K. Bowers
 Its: Designated Agent
 Address P. O. Box 27
Winfield, WV 25213
 Telephone 304-586-9899 2151

Subscribed and sworn before me this 29th day of May 2024
My Commission Expires May 26th, 2026



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

4707900795P

Operator's Well
Number

JUDSON HARMON C-19

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on ^{RECEIVED} following grounds: _{Office of Oil and Gas}

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.


VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


 Date 9-6-24 Name _____
 Signature By _____
 Its _____ Date _____
 Signature 10/04/2024 Date _____

WW-9
(5/16)

4707900795P

API Number 47 - 079 - 00795
Operator's Well No. C-19

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Teavee Oil & Gas, Inc. OP Code 306769

Watershed (HUC 10) Branch of Little Guano Creek Quadrangle Bancroft

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: ALL FLUIDS WILL BE FLOWED INTO TANKS

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Plugging Operation

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Teavee Disposal Tank Yard (EnLink Brine & Crude)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

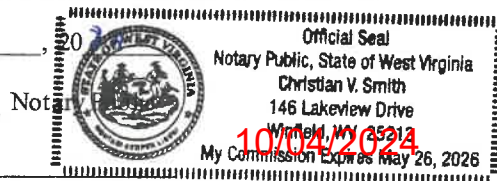
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Duane K. Bowers*
Company Official (Typed Name) Duane K. Bowers
Company Official Title Designated Agent

Subscribed and sworn before me this 29th day of May

My commission expires May 26, 2026



RECEIVED
Office of Oil and Gas
SEP 09 2024

Department of
Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed <0.5 acres Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7.0

Fertilizer type 10 10 10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Kentucky 31 tall fescue	50
		Ladino Clover	10

Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Joe Taylor

Comments: Sediment control in place at All times.

RECEIVED
Office of Oil and Gas
SEP 09 2024
WV Department of
Environmental Protection

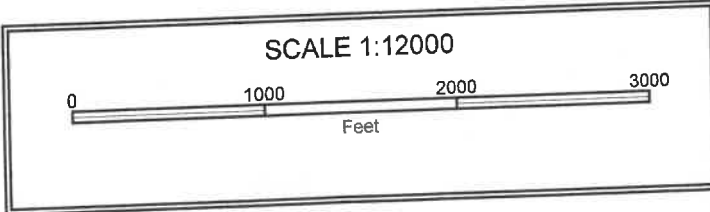
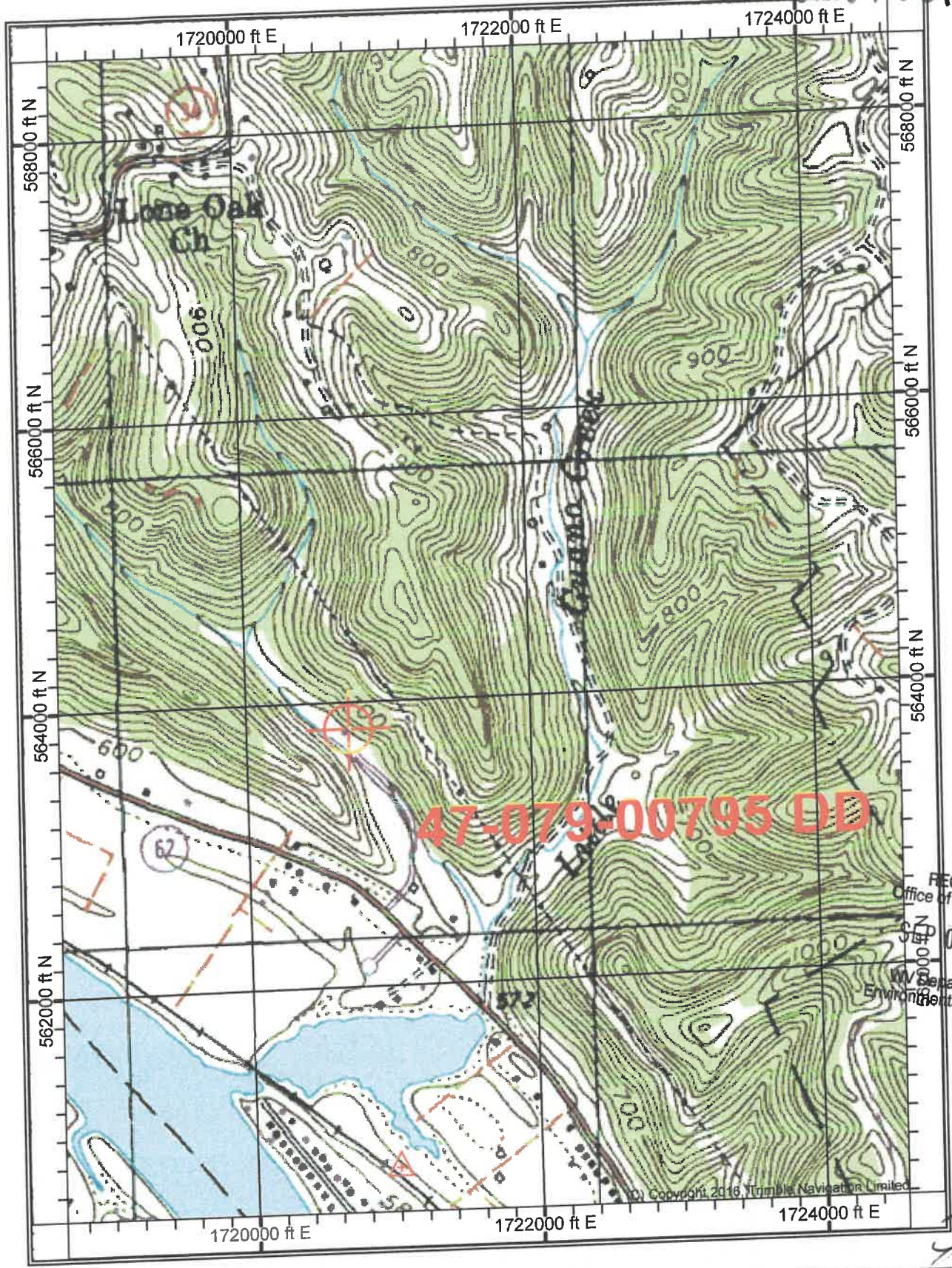
Title: OOG Inspector

Date: 6-6-24

Field Reviewed? Yes

No

4707900795P



TEAVEE OIL & GAS, INC.
JUDSON-HARMON C-19

10/04/2024



4707900795P

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-079-00795-DD-P WELL NO: C-19

FARM NAME: JUDSON HARMON

RESPONSIBLE PARTY NAME: TEAVEE OIL & GAS, INC.

COUNTY: PUTNAM COUNTY DISTRICT: UNION DISTRICT

QUADRANGLE: BANCROFT, WEST VIRGINIA

SURFACE OWNER: JEFFREY BOWMAN

ROYALTY OWNER: SAME

UTM GPS NORTHING: 4266655.984 METERS LAT: 38° 32' 42.41"
LONG: 81° 51' 59.90"

UTM GPS EASTING: 17 424501.726 METERS GPS ELEVATION: 186.995 METERS 613.5 FEET

The responsible party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 north, Coordinate Units: meters, Altitude: height above mean sea level (MSL)-meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topographic map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

DUANE K. BOWERS PS 1995



Signature
05/29/2024
Date

PROFESSIONAL SURVEYOR
Title





RECEIVED
Office of Oil and Gas
SEP 09 2024
WV Department of
Environmental Protection