



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

DEC 27 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

PK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 1, 1976

Surface Owner Robert E. Sayre
Address Red House, W. Va.
Mineral Owner Same
Address _____
Coal Owner Same
Address _____
Coal Operator None
Address _____

Company TEAVEE OIL & GAS, INC..
Address 1901 Kanawha Valley Bldg.
Farm Robert E. Sayre Acres 107
Location (waters) Kanawha River
Well No. C-20-1 Elevation 584.5
District Union County Putnam
Quadrangle Winfield (15 Min.)

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-28-77.

Robert E. Sayre

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Martin Nichols

PH: 548-6993 ADDRESS Clendenin, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 1 1976 by Robert E. Sayre made to TEAVEE OIL & GAS, INC. and recorded on the October day of 4 1976, in Putnam County, Book 59 Page 101

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505

Very truly yours, *William W. Schaefer*
(Sign Name) TEAVEE OIL & GAS, INC.
Well Operator

Address
of
Well Operator

1901 Kanawha Valley Bldg.
Street
Charleston
City or Town
West Virginia
State

09/29/2023

I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements.

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Signed by: *William W. Schaefer*

PUT-838

PERMIT NUMBER

47-079

BLANKET BOND

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Not known _____ NAME V. C. Smith _____
 ADDRESS _____ ADDRESS Winfield _____
 TELEPHONE _____ TELEPHONE 755-5202 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 4120 _____ ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Brown Shale _____
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	150'	150'	To Surface
9 - 5/8			
8 - 5/8			
7 7"	1850	1850	Bottom Hole Packer
5 1/2			
4 1/2			
3 2"		4100	Perf. Top Perf. Bottom
2			Perf. Top
Liners			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 80' FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS Not known _____
 IS COAL BEING MINED IN THE AREA? No _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT-FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

09/29/2023

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED

JAN 14 1977

OIL & GAS DIVISION
DEPT. OF MINES

R

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 13, 1977

Surface Owner Robert E. Sayre

Company Teavee Oil and Gas, Inc.

Address Red House, W. Va.

Address Charleston, W. Va.

Mineral Owner Robert E. Sayre

Farm Robert E. Sayre Acres 107

Address Same

Location (waters) Kanawha River

Coal Owner Robert E. Sayre

Well No. C-20-1 Elevation 584.5

Address Same

District Union County Putnam

Coal Operator None

Quadrangle Winfield (15 Min)

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 5-14-77

[Signature]

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Martin Nichols
PH: 548-6993 ADDRESS Clendenin, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 1 1976 by Robert E. Sayre made to Teavee Oil and Gas and recorded on the 4 th day of Oct. 1976, in Putnam County, Book 59 Page 101

_____ NEW WELL XX DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505

Address
of
Well Operator

Very truly yours, William W. Schaf
(Sign Name) Teavee Oil and Gas, Inc.
Well Operator

1901 Kanawha Valley Bldg
Street
Charleston
City or Town
West Virginia
State

09/29/2023

I have read & understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specific requirements

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Put-838-00 PERMIT NUMBER
47-079

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL XX DEEPEN _____ FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Ray Resources Corporation NAME V. C. Smith
 ADDRESS 630 Commerce Square, Chas. ADDRESS Winfield
 TELEPHONE 344-8393 TELEPHONE 755-5202
 ESTIMATED DEPTH OF COMPLETED WELL: XX ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 10 3/4	150'	150'	To Surface
9 - 5/8			
8 - 5/8			
7	2240'	2240'	100 Sacks
5 1/2			
4 1/2			
3	4580'	4580'	Perf. Top 50 Sacks
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 80 FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS Not Known
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

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TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

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WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

09/29/2023

For Coal Company

Official Title



RECEIVED

JAN 14 1977

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

ARCH A. MOORE, Jr.
Governor

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
Department of Mines

RE: APPLICATION FOR PERMIT #47-079-0838DD TO DRILL DEEP WELL
COMPANY: Teavee Oil & Gas, Inc.
FARM: Robert Sayre
COUNTY: Putnam DISTRICT: Union

The application of the above company is approved.
(APPROVED-DISAPPROVED)

Applicant has (HAS-HAS NOT) complied with the provisions of chapter twenty-two, article four-a (§22-4A) of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; yes
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; 47-079-0795 3152'
47-079-0765 5000'
3. Provided a plat showing that the proposed location is a distance of 415 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: none

Very truly yours

Thomas E. Huzzey 09/29/2023

Thomas E. Huzzey
Commissioner

TEAVEE OIL & GAS, INC.
KANAWHA VALLEY BUILDING
CHARLESTON, WEST VIRGINIA 25301

RECEIVED

OCT 20 1977

OIL & GAS DIVISION
DEPT. OF MINES

October 17, 1977

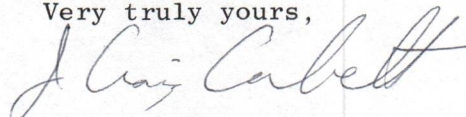
Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
State of West Virginia
Department of Mines
1615 Washington Street E.
Charleston, West Virginia 25305

RE: PUT-838-DD
ROBERT E. SAYRE Farm
Well No. C-20-1
Union District, Putnam Co.
Your Letter of 10/11/77

Dear Sir:

Through a combination of errors and a lot of bad luck, this well is not yet completed. Work continues on it. At present we have a serious fishing job and can not project date of final completion.

Very truly yours,



J. Craig Corbett
Geologist

JCC:rs

CHECK BOARD

PAS CONTENT

TEAVEE OIL & GAS, INC.
KANAWHA VALLEY BUILDING
CHARLESTON, WEST VIRGINIA 25301

RECEIVED

FEB 17 1978

OIL & GAS DIVISION
DEPT. OF MINES

February 15, 1978

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
Department of Mines
Capitol Building
Charleston, West Virginia 25305

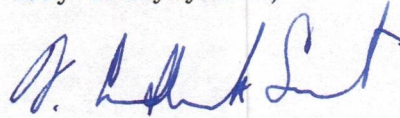
RE: Permit: PUT-838-DD

Dear Bob:

The reason we have not sent in completion drilling record on this well is that unfortunately it is not complete.

We've shut down during the bad weather but still have a rig there and plan to get back on it, weather permitting.

Very truly yours,



V. Courtlandt Smith II
President

VCS:rs

cc: Craig Corbett

CHECK BOND

NO CONTENT

TEAVEE OIL & GAS, INC.
KANAWHA VALLEY BUILDING
CHARLESTON, WEST VIRGINIA 25301

RECEIVED
FEB 17 1978

February 15, 1978

DEPT. OF MINES
OIL & GAS DIVISION

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
Department of Mines
Capitol Building
Charleston, West Virginia 25305

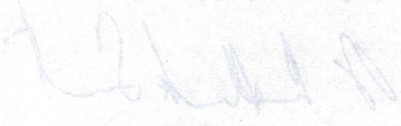
RE: Permit: PUT-838-1D

Dear Bob:

The reason we have not sent in completion drilling record
on this well is that unfortunately it is not complete.

We've shut down during the bad weather but still have a
rig there and plan to get back on it, weather permitting.

Very truly yours,



V. Courtney Smith II
Prosecutor

cc: [unclear]

cc: Gist Corbett

CHECK BOARD

FILE COMMENT



RECEIVED

FEB 17 1978

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5

FEBRUARY 9, 1978

TEAVEE OIL & GAS, INC.
1901 KANAWHA VALLEY BLG.
CHARLESTON, WV 25301

SECOND REQUEST...PLEASE COMPLY	IN RE:	Permit	PUT-838-DD
		Farm	ROBERT SAYRE
		Well No.	C-20-1
		District	UNION
		County	PUTNAM
		Issued	

Gentlemen:

Please send two copies of the completion drilling record for the above described well location, in order that our inspector can make a final inspection ~~at the well location~~.

Administrative Regulations-Rule 2.09 (3) reads; Well Record to be submitted. Within ninety days after the drilling, fracturing and/or treating of any oil and/or gas well is completed, two copies of form OG-10 (Well Record and/or Log), shall be sent by registered mail by the well operator or owner to the Deputy Director.

We would appreciate the above information at your earliest convenience.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ljw

8

09/29/2023

IV-35
(Rev 8-81)

RECEIVED
JUL 10 1985

OIL & GAS DIVISION
DEPT. OF MINES



RECEIVED
JUL 31 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division

Date 7/1/85
Operator's Well No. C-20
Farm Robert Sayre
API No. 47 - 079 - 838DB

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep X / Shallow ___ /)

LOCATION: Elevation: 584.5 Watershed Kanawha River
District: Union County Putnam Quadrangle Winfield

COMPANY Teavee Oil & Gas, Inc.
ADDRESS 1901 Kanawha Valley Bldg. Charleston, WV
DESIGNATED AGENT D. K. Bowers
ADDRESS same as above
SURFACE OWNER Robert Sayre
ADDRESS Red House, WV
MINERAL RIGHTS OWNER Robert Sayre
ADDRESS Red House, WV
OIL AND GAS INSPECTOR FOR THIS WORK
C. Hively ADDRESS Elkview, WV
PERMIT ISSUED 1/14/77
DRILLING COMMENCED 2/06/77
DRILLING COMPLETED 2/14/77
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10 ³ / ₄	128	128	80
9 5/8			
8 5/8			
7	2271		Pulled
5 1/2			
4 1/2			
3 1/2	4538	4538	130
2			
Liners used			

GEOLOGICAL TARGET FORMATION Oriskany Sand Depth 4463 feet
Depth of completed well 4538 feet Rotary XX / Cable Tools
Water strata depth: Fresh 40 feet; Salt 1050 feet
Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA
Producing formation Oriskany Sand Pay zone depth 4466 feet
Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow SHOW *** Mcf/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests ---- hours
Static rock pressure 600 ---- psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation N/A Pay zone depth 09/29/2023 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

*** Non producing

(Continue on reverse side)

PWT. 838 DD

DEPT. OF MINES
CL. & S. REPORT
JUL 19 1903

11
11

11
11

09/29/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Intervals; 4454-4458 8 shots and 4466-4474 16 shots.

Treated with 1000 gallons HCl 15%, 10,000 lbs. of 80/100 sand and 15,000 lbs. of 20/40 sand., 105 MSCF N₂ and 715 bbls. H₂O.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Surface			0.0	80	Including indication of all fresh and salt water, coal, oil and gas
Shale			80	100	Fresh water
Sand			100	120	
Shale & Red rock			120	600	
Shale & Sand			600	800	
Sand & Slate			800	952	
Slate & Shells			952	1169	Salt water
Salt Sand			1169	1291	
Slate & Shells			1291	1538	
Little Lime			1538	1550	
Lime Shells			1550	1556	
Big Lime			1556	1649	
Slate & Shells			1649	1697	
BIG INJUN			1697	1766	
Shale			1766	2131	
COFFEE SHALE			2131	2155	
BEREA			2155	2181	
Shale			2181	3106	
*BROWN SHALE			3106	3782	
*White Slate			3782	4138	
*MARCELLUS SHALE			4138	4361	
*CORNIFEROUS LIME			4361	4463	
*ORISKANY SAND			4463	4474	GAS
Lime			4474	4475	TD

* INDICATE ELECTRIC LOG TOPS

(Attach separate sheets as necessary)

TEAVEE OIL & GAS, INC.

Well Operator

By:

D.K. Bowers

Agent 09/29/2023

Date:

7/1/85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DEPARTMENT OF ENERGY
OFFICE OF ENERGY
EFFICIENCY & RENEWABLE ENERGY
WASHINGTON, DC 20585
SEP 29 1993

SEP 29 1993

DEPARTMENT OF ENERGY
OFFICE OF ENERGY
EFFICIENCY & RENEWABLE ENERGY
WASHINGTON, DC 20585

SEP 29 1993

SEP 29 1993

SEP 29 1993

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 7 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Put-838

Oil or Gas Well Gas
(KIND)

Company <u>Teaver Oil & Gas Inc</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>1901 Kanawha Valley Bldg</u>	Size			
Farm <u>Robert E Sayre</u>	16			Kind of Packer
Well No. <u>C-20-1</u>	13			
District <u>Union County Putnam</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/8			Depth set
Date shot	5 3/16			
Depth of shot	3			Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.				
Rock pressure	NAME OF SERVICE COMPANY			
lbs.				
hrs.				
Oil	COAL WAS ENCOUNTERED AT			
bbls., 1st 24 hrs.				
Fresh water	FEEET	INCHES	FEEET	INCHES
feet				
feet	FEEET	INCHES	FEEET	INCHES
Salt water				
feet	FEEET	INCHES	FEEET	INCHES
feet				

Drillers' Names _____

Remarks: Moving on location

2-3-77
DATE

Martin B. N. [Signature]
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 9 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Put-838

Oil or Gas Well Gas
(KIND)

Company Teavee Oil & Gas Inc
 Address Charleston, wva
 Farm Robert Sayre
 Well No. C-20-1
 District Union County Putnam
 Drilling commenced 2-5-77
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10 ³ / ₄	129	129	Size of _____
8 1/4			
6%			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10 3/4 SIZE 129 No. FT. 2-6-77 Date
 NAME OF SERVICE COMPANY Well Service
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

Water Resource was notified
drilling at 358 FT

2-8-77
DATE

Martin B. N. [Signature]
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 14 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Put-838

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Teavee Oil & Gas Inc</u>	Size			
Address <u>Charleston, W.Va</u>	16			Kind of Packer
Farm <u>Robert E. Sayre</u>	13			<u>Bottom Hole</u>
Well No. <u>C-20-1</u>	10			Size of <u>7"</u>
District <u>Union</u> County <u>Putnam</u>	8 1/4			
Drilling commenced <u>2-5-77</u>	6 3/8 <u>7"</u>	<u>2180</u>	<u>2180</u>	Depth set <u>2180</u>
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Block pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

2-10-77
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 22 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Put-828

Oil or Gas Well Gas
(KIND)

Company <u>Teavee Oil & Gas Inc</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
Address <u>Charleston, WVA</u>	16			Kind of Packer _____
Farm <u>Robert E. Sayre</u>	13			
Well No. <u>C-20-I</u>	10			Size of _____
District <u>Union</u> County <u>Putnam</u>	8 1/4			
Drilling commenced _____	6 3/4			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
They Pulled the 7" pipe. Let water in well from 129 ft to 4300 ft.
They Ran 3" tubing & Cemented 4583

2-17-77
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

09/29/2023



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 8 1986

State of West Virginia

Department of Energy

Oil and Gas Division

Charleston 25311

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
August 7, 1985

COMPANY Teavee Oil & Gas, Inc.

PERMIT NO 079-0838-DD (1-14-77)

1901 Kanawha Valley Building

FARM & WELL NO Robert Sayre #C-20

Charleston, West Virginia 25301

DIST. & COUNTY Union/Putnam

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Carlos Henely

DATE 1/2/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...

Director, Division of Oil & Gas

January 17, 1986
DATE

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY _____ PERMIT NO _____

FARM & WELL NO _____

DIST. & COUNTY _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED _____
DATE _____

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

Director- Division of Oil & Gas

DATE