



IV-35
(Rev 8-81)

RECEIVED
JUL 10 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date 7/1/85
Operator's Well No. TV - 92
Farm W. W. Wick
API No. 47 - 079 - 846

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep X / Shallow ___ /)

LOCATION: Elevation: 917.1 Watershed Poplar Fork
District: Scott County Putnam Quadrangle St. Albans 15'
Scott Depot 7.5'

COMPANY Teavee Oil & Gas, Inc.
ADDRESS 1901 Kanawha Valley Bldg.
Charleston, WV
DESIGNATED AGENT D. K. Bowers
ADDRESS Same as above
SURFACE OWNER W. W. Wick
ADDRESS Winfield, WV
MINERAL RIGHTS OWNER W. W. Wick
ADDRESS Winfield, WV
OIL AND GAS INSPECTOR FOR THIS WORK C. Hively ADDRESS Elkview, WV
PERMIT ISSUED August 30, 1977
DRILLING COMMENCED Nov. 2, 1977
DRILLING COMPLETED Nov. 8, 1977

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	140	140	65
9 5/8			
8 5/8			
7	2100	2100	Packer
5 1/2			
4 1/2			
3			
2		4622	bottom hole packer
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Oriskany sand Depth 4582 feet
Depth of completed well 4622 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 150 feet; Salt 876 feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Oriskany sand Pay zone depth _____ feet
Gas: Initial open flow 78 Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 78 Mcf/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 700 psig (surface measurement) after 10 hours shut in
(If applicable due to multiple completion--)
Second producing formation N/A Pay zone depth 09/29/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DEPT. OF HEALTH
COMMUNITY HEALTH
MICHIGAN



09/29/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well producing on natural open flow

Cage perforation @ 4590 - 4600

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red rock & shale			0	300	Fresh water 150'
Sand			300	315	
Shale			315	330	
Sand			330	400	
Shale			400	580	
Slate			580	595	
Sand			595	615	
Slate & shells			615	645	
Sand			645	690	
Slate			690	805	
Sand			805	1311	Salt water 876'
Slate			1311	1335	
Salt sand			1335	1750	
Sand			1750	1755	
Little lime			1755	1775	
Big Lime			1775	1945	
Big injun			1995	2151	
Sand & slate			2151	2398	
*Coffee shale			2398	2418	
*Berea sand			2418	2445	
Shale			2445	3605	Gas Total depth
*Brown shale			3605	3978	
White slate			3978	4316	
*Marcellus			4316	4501	
*Corniferous lime			4501	4582	
*Oriskany sand			4582	4593	
Lime			4593	4666	

*Indicates electric log depths

(Attach separate sheets as necessary)

Teavee Oil & Gas, Inc.

Well Operator

By: D. R. Bowers

09/29/2023

Date: 7/1/85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



09/29/2023

09/29/2023

09/29/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

AUG 30 1977

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 25, 1977
Company Teavee Oil and Gas Inc.
Address 1901 Kanawha Valley Bldg. Chas.
Farm W. W. Wick Acres 125
Location (waters) Poplar Fork
Well No. TV-92 Elevation 917.1
District Scott County Putnam
Quadrangle St. Albans 15'

Surface Owner W.W. Wick
Address Winfield, W.Va.
Mineral Owner W. W. Wick
Address Winfield, W.Va.
Coal Owner W. W. Wick
Address Winfield W.Va.
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 12-31-77.

INSPECTOR Martin Nichols
TO BE NOTIFIED
ADDRESS P.O. Box 554, Clendenin, W.Va.
PHONE 548-6993

Robert L. Todd
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 26 1976 by W.W. Wick and Frances Wick made to Teavee Oil and Gas Inc and recorded on the 30 th day of June 1976, in Putnam County, Book 58 Page 819

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, J. Gray Carbett
(Sign Name) for Teavee Oil and Gas Inc.
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

1901 Kanawha Valley Building
Street
Charleston
City or Town
West Virginia 25302
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

(Formerly: PUT-837)

BLANKET BOND

PUT-846 PERMIT NUMBER

47-079

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by J. Gray Carbett

09/29/2023

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME FWA Drilling Inc. NAME J. Craig Corbett
 ADDRESS Elkview ADDRESS Winfield W. Va.
 TELEPHONE 965-3379 TELEPHONE 755- 5202
 ESTIMATED DEPTH OF COMPLETED WELL: 4674 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 10 3/4	120'	120'	To Surface
9 - 5/8			
8 - 5/8			
7	2070'	2070'	Packer
5 1/2			
4 1/2			
3		4614'	Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 80' FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____, _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled 09/29/2020, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 7 - 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Put-846

Oil or Gas Well Gas
(KIND)

Company <u>Teague Oil and Gas Inc</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, W.Va</u>	Size			
Farm <u>WW Wick</u>	16			Kind of Packer
Well No. <u>TV-92</u>	18			
District <u>SCOTT</u> County <u>Putnam</u>	10 ³ / ₄	142	142	Size of
Drilling commenced <u>11-2-77</u>	8 ¹ / ₄			Depth set
Drilling completed _____ Total depth _____	6 ⁵ / ₁₆			
Date shot _____ Depth of shot _____	5 ³ / ₁₆			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>10 ³/₄</u> SIZE <u>142</u> No. FT <u>11-2-77</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Well Service</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Cemented with 65 Bags Cement

11-3-77
DATE

Merton B. Nichols
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
09/29/2020

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 4 - 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Put 846

Oil or Gas Well Gas
(KIND)

Company <u>Teavee Oil & Gas Inc</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, W.Va</u>	Size			
Farm <u>W.W. Wick</u>	16			Kind of Packer
Well No. <u>TU-92</u>	13			
District <u>Scott</u> County <u>Kenawha</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	NAME OF SERVICE COMPANY			
Salt water	COAL WAS ENCOUNTERED AT			
	FEEET	INCHES	FEEET	INCHES
	FEEET	INCHES	FEEET	INCHES
	FEEET	INCHES	FEEET	INCHES

Drillers' Names _____

Remarks: MOVING ON LOCATION

11-2-77
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

11-3-77
DATE

Martin B. Nichols
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

09/29/2023

DISTRICT WELL INSPECTOR

A-10



RECEIVED

DEC 23 1976

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

ARCH A. MOORE, Jr.
Governor

December 9, 1976

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
Department of Mines

RE: APPLICATION FOR PERMIT #47-079 - 0837 TO DRILL DEEP WELL
COMPANY: Teavee Oil and Gas Inc.
FARM: W. W. Wick
COUNTY: Putnam DISTRICT: Scott

The application of the above company is approved - Oriskany only.
(APPROVED-DISAPPROVED)

Applicant has (HAS-HAS NOT) complied with the provisions of chapter
twenty-two, article four-a (§22-4A) of the Code of West Virginia,
nineteen hundred and thirty-one (1931), as amended, Oil and Gas Con-
servation, as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; yes
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and;
3. Provided a plat showing that the proposed location is a distance of 463 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location:

47-079-0705	3000'
47-079-0709	4100'
47-070-0718	5200'
47-079-0719	3100'
47-079-0720	4400'

Very truly yours

Thomas E. Huzzey

Thomas E. Huzzey
Commissioner

Formerly 837

09/29/2023

DEC 23 1976
OIL & GAS
DEPT. OF REVENUE

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, and in consideration of One Dollar, the receipt and sufficiency of which is hereby acknowledged, being all of the owners of the surface of that certain lot, tract or parcel of land located in Scott District, Putnam County, State of West Virginia, shown on the attached plat or survey, do hereby consent and grant an easement, pursuant to West Virginia Code, Section 22-4A-7 (6) (4) and operating Rule 3.04 of Rules and Regulations of the West Virginia Oil and Gas Conservation Commission to Teavee Oil and Gas, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat of survey.

Executed this 24th day of August 1976

W. W. Wick
Frances C. Wick

This instrument prepared by William W. Schaefer.

State of West Virginia, County of Putnam, to-Wit: I, William W. Schaefer, a Notary Public of said county of Putnam do certify that W. W. Wick and Frances Wick his wife, whose names are signed to the within writing, bearing date the 24th day of August, 1976, have this day acknowledge the same before me in my said county.

My commission expires the 12th day of December, 1983.
Given Under my hand this 24th day of August, 1976.

William W. Schaefer
Notary Public

"DECLARATION OF CONSIDERATION OF VALUE"

Under the penalties of fine and imprisonment as provided by law the undersigned (grantor-s) (grantee-s) hereby declare the total consideration of the property transferred by the document to which this declaration is appended is (\$ 100).

Given under my hand this 24th day of August, 19 76 09/29/2023

William W. Schaefer

TEAVEE OIL & GAS, INC.
KANAWHA VALLEY BUILDING
CHARLESTON, WEST VIRGINIA 25301
November 18, 1976

RECEIVED

DEC 7 1976

OIL & GAS DIVISION
DEPT. OF MINES

West Virginia Oil & Gas Conservation Commission
1204 Kanawha Boulevard, East
Charleston, West Virginia 25301

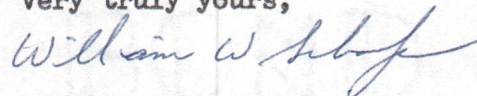
Dear Sirs:

Below is a tabulation of all deep well (s) within a one mile radius of the proposed location:

W. W. Wick, Number TV-92-1

<u>PERMIT NUMBER</u>	<u>WELL NAME</u>	<u>NAME & ADDRESS OF OPERATION</u>	
Put.-709	Hubert Sowers - TV-77	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W. V.	4100'
Put.-705	Homer West - TV-75	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W.V.	3000'
Put.-718	Mary Carroll, Heirs TV-80	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W.V.	5200
Put.-719	L.M. & Clara Handley TV-81	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W.V.	3100
Put.-720-P	K. L. Carroll, TV-82	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W.V.	4400

Very truly yours,



William W. Schaefer

WWS/iw

RECEIVED

DEC 7 1976

TEAVEE OIL & GAS, INC.
KAWAWA VALLEY BUILDING
CHARLESTON, WEST VIRGINIA 25301

November 18, 1976

West Virginia Oil & Gas Conservation Commission
1504 Kanawha Boulevard, East
Charleston, West Virginia 25301

Dear Sirs:

Below is a tabulation of all deep wells (a) within a one mile
radius of the proposed location:

W. W. Wick, Number TV-92-1

PERMIT NUMBER	WELL NAME	NAME & ADDRESS OF OPERATION
Perf-709	Hubert Sowatz - TV-77	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W. V.
Perf-705	Home West - TV-75	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W. V.
Perf-718	Mary Carroll, Heirs TV-80	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W. V.
Perf-719	L. M. & Clara Handley TV-81	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W. V.
Perf-720-P	K. L. Carroll, TV-82	Teavee Oil & Gas, Inc. 1901 Kanawha Valley Bldg. Charleston, W. V.

Very truly yours,

William W. Senecator

WWS/iw

17-Jul-85

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

Company: TEAVEE OIL & GAS, INC.
Farm: WICK, W W

Well: #TV-92

Permit No. 47- 79-0846 (8-30-77)
County: PUTNAM

JAN 8 1986

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepped before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drillings Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.01	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Carlos Hively
DATE 1/2/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above well will remain under bond coverage for the life of the well.

T. H. r. B. B.
Director-Oil and Gas Division

January 17, 1986
Date

17-JUL-85

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

DEPARTMENT OF ENERGY
OIL AND GAS

Company: TEAVEE OIL & GAS, INC.
Farm: WICK, W
Well: #1V-92

Permit No. 47-79-0846
County: PUTNAM

JAN 8 1985

Rule	Description	In Compliance	
		Yes	No
23.08	Notification prior to starting work		
23.04	Prepared before drilling to prevent waste		
23.03	High pressure drilling		
18.01	Required permits at well site		
15.03	Adequate Fresh Water Casings		
15.02	Adequate Coal Casings		
15.01	Adequate Production Casings		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
23.01	Necessary Equipment to prevent waste		
23.04	Recycled Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
18.01	Well Records on Site		
	Well Records Filed		
	Well Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

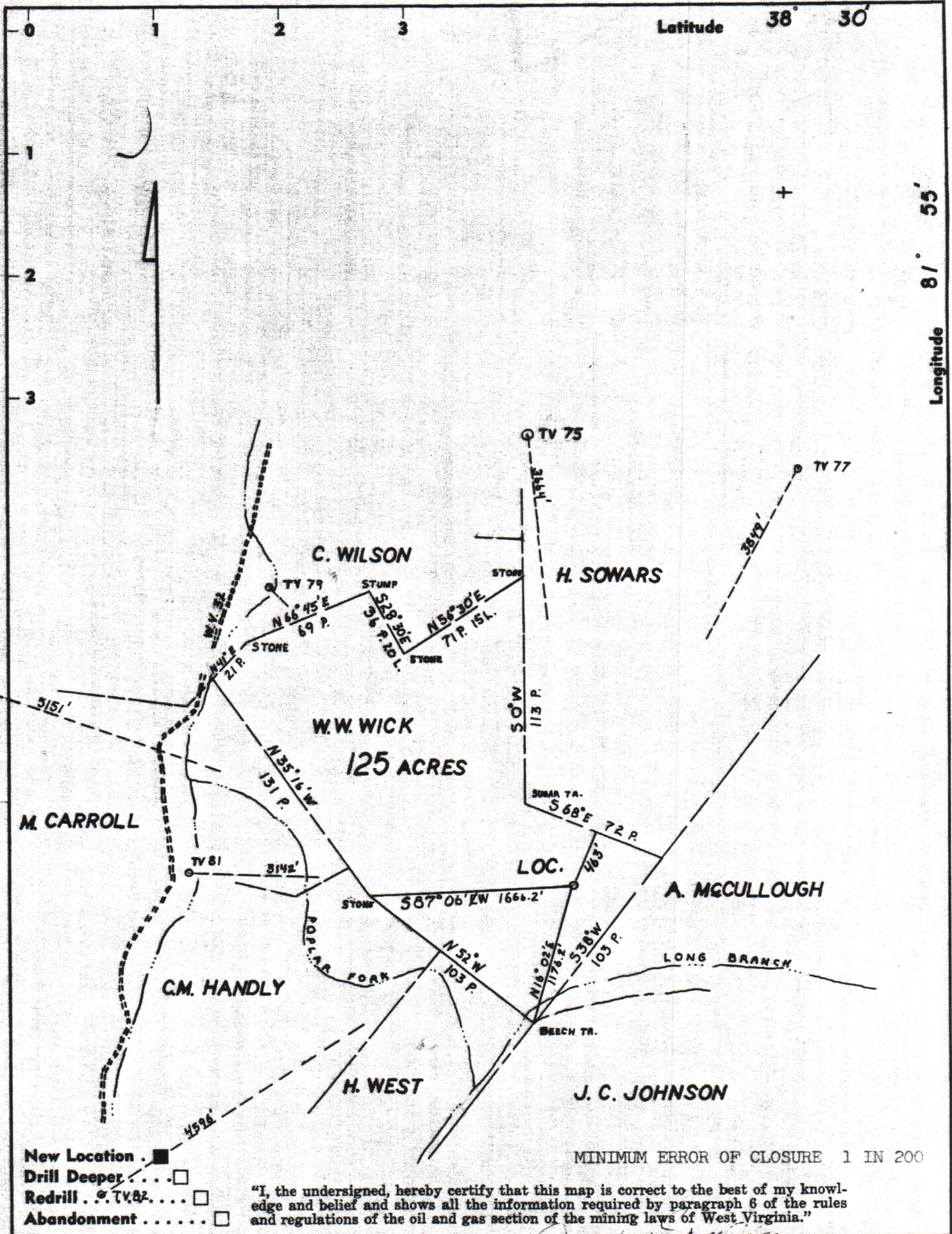
SIGNED _____
DATE _____

Your well record was received and recalculation requirements approved. In accordance with Chapter 23B, Article 1, Section 2c, the above well will remain under bond coverage for the life of the well.

[Handwritten Signature]
Director-Oil and Gas Division

January 17, 1985
Date

12/1/76



Company TEAVEE OIL AND GAS, INC.

Address 1901 KANAWHA VALLEY BLDG, CHAS, W.V.

Farm W W WICK

Tract _____ Acres 125 Lease No. _____

Well (Farm) No. TV 92-92 Serial No. _____

Elevation (Spirit Level) 917.1 SOURCE: PUT 719

Quadrangle ST. ALBANS 15'

County PUTNAM District SCOTT

Engineer JOHN GALPIN

Engineer's Registration No. 875

File No. _____ Drawing No. _____

Date 8-19-76 Scale 1"=1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

No Well Record

FILE NO. PUT-837 09/29/2023

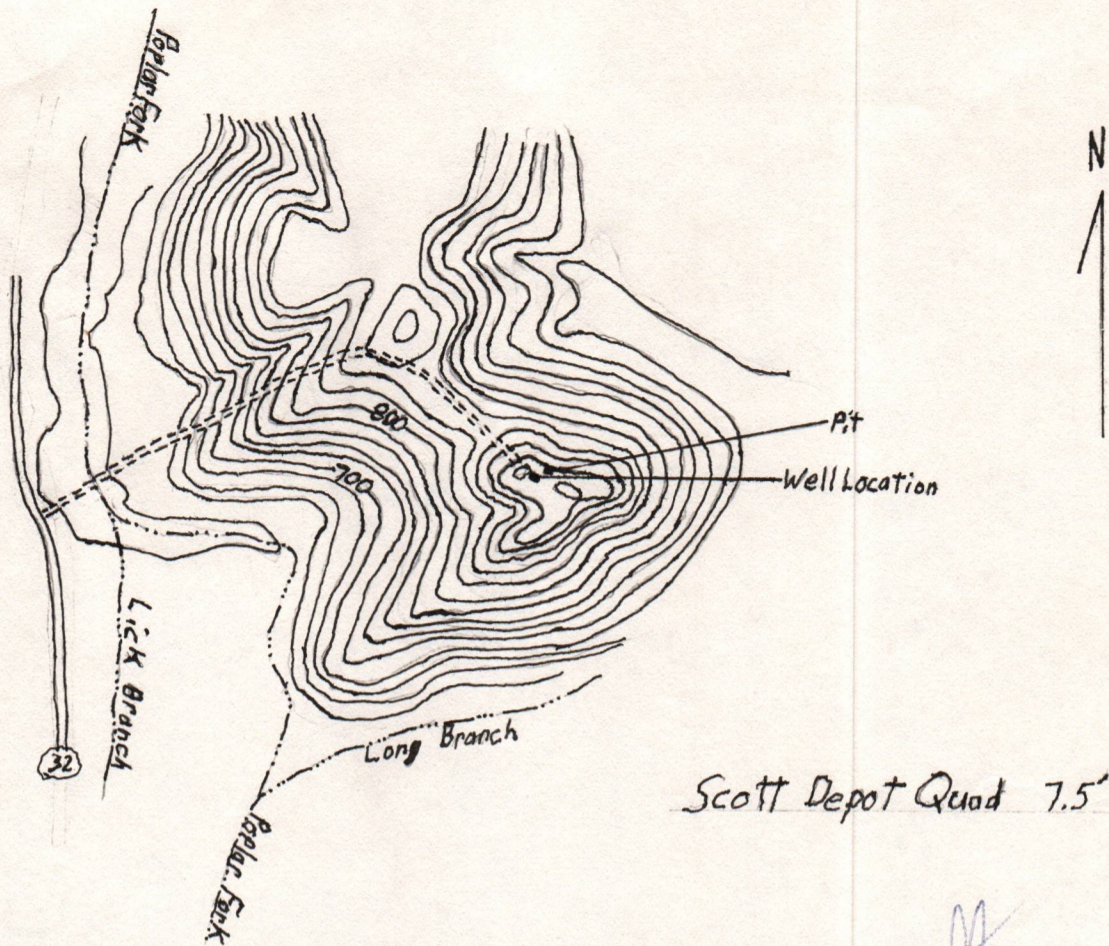
REISSUED AS: PUT-846

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-079

4674' Oriskany



Company Teavee Oil and Gas Inc.
 Farm W. W. Wick
 County Putnam -846
 District Scott

Handwritten signature

The access road will leave Poplar Fork Road and cross Poplar Fork Creek, which has a shale bed at this point. A road has been cut above the hollow into the side of the hill. The road is fairly steep but siltation won't be a problem because the road bed is rock. Drainage for the road is down the hollow. The road then goes along the top of the ridge until the location is reached. The pit is to the north of the location, the ground is very clayey and will hold the pit fluids suitably. After drilling is complete the pit will be filled in and the area will be seeded as necessary.

I certify that all requirements of Chapter 22, Article 4, Section 12b, of the W. Va. Code of 1931, as amended will be carried out.

Signed By: *J. Gray Carbett*

Title: Geologist
 Date: August 26, 1977

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 OIL & GAS DIVISION
 DEPT. OF MINES

09/29/2023