

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, July 12, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Permit approval for 5172 Re: 47-079-00886-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 5172

Farm Name: SWEETLAND, J. L.

U.S. WELL NUMBER: 47-079-00886-00-00

Vertical Plugging

Date Issued: 7/12/2021



PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01 1) Date_June 30 2021 2) Operator's Well No. 805172 3) API Well No. 47-079

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

				e) Deep/ Shallow
Locatio		evation 723 ft	_ Watershed Big Cr	
	Dis	strict Curry	_ County Putnam	Quadrangle Hamlin
Well Or	perator	Diversified Production, LLC	7)Designated A	gent Jeff Mast
Address		s P.O. Box 6070	Add	ress P.O. Box 6070
		Charleston, WV 25979	-	Charleston, WV 25362
Cil and	d Gas In	nspector to be notified	9) Plugging Con	tractor
Name		Taylor		ersified Production, LLC (In-house I
Addı	ress_147	8 Claylick Road	Address	1951 Pleasantview Ridge Road
	Ripley, WV 25271			Deviand MAY 26164
) Work Or		The work order for the ma	nner of plugging	Ravenswood, WV 26164 this well is as follows:
Work On		The work order for the ma		
Work Or		The work order for the ma	nner of plugging	this well is as follows: RECEIVED Office of Oil and Gas
Work O		The work order for the ma		This well is as follows: RECEIVED Office of Oil and Gas JUL 08 2021
Work On		The work order for the ma		This well is as follows: RECEIVED Office of Oil and Gas JUL 08 2021

Work order approved by inspector

Date 7-6-2

PLUGGING PROGNOSIS

API# 47-079-00886 West Virginia, Putnam County 38.2939479531761, -82.0193683182385 Nearest ER: CAMC Teays Valley Hospital, 1400 Hospital Drive, Hurricane, WV 25526

Casing Schedule

10" csg @ 10' 8 1/4" csg @ 140' 6 5/8" csg @ 1367' 5 3/16" csg @ 1669' 2" tbg @ 2092' with packer @ 1499' TD 2092"

Completion: Shot

Fresh Water: No shows

Salt Water: 910'

Gas Shows: Big Injun 1572'-1577', Berea 2067'-2092'

Oil Show: No shows Coal: No shows Elevation: 731'

1. Notify Inspector Terry Urban @ 304 - 540 FOLD TO 4 549 5915, 48 hours prior to commencing operations.

RECEIVED Office of Oil and Gas

2. Check and record pressures on csg/tbg.

3. Check TD w/ wireline.

4. Release packer, TOOH LD tbg, and inspect.

5. TIH w/ tbg to 2067'. Kill well as needed with 6% bentonite gel. Pump at least 10 bbls gel. C1A cement plug from 2067'-1967' (Berea gas show). Tag TOC. Top off as needed.

JUL 08 2021

- TOOH w/ tbg to 1967'. Pump 6% bentonite gel from 1967'-1719'.
- TOOH w/ tbg to 1719'. Pump 100' C1A cement plug from 1719-1619' (5" csg st).
- TOOH w/ tbg to 1619'. Pump 6% bentonite gel from 1619'-1572'. TOOH LD tbg.
- 9. Free point 5 3/16" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- TIH w/ tbg to 1572". Pump 255' C1A cement plug from 1572'-1317' (Injun gas show and 6" csg st).
- 11. TOOH w/ tbg to 1317'. Pump 6% bentonite gel from 1317'-960'. TOOH LD Tbg.
- 12. Free point 6 5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 13. TIH w/ tbg to 960'. Pump 100' C1A cement plug from 960'-860' (Saltwater).
- 14. TOOH w/ tbg to 860'. Pump 6% bentonite gel from 860'-731'.
- 15. TOOH w/ tbg to 731'. Pump 100' C1A cement plug from 731'-631' (Elevation).
- 16. TOOH w/ tbg to 865'. Pump 6% bentonite gel from 631'-190'. TOOH LD tbg.
- 17. Free point 8 1/4" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 18. TIH w/ tbg to 190'. Pump 190' C1A cement plug from 190'-0' (8" csg st and surface). TOOH LD tbg.
 - Bentonite pellets may be substituted 10' below/above offset water well depth.
- 19. Erect monument with API#, date plugged, and company name.
- 20. Reclaim location and road to WV-DEP specifications.

Operator's Well No. 805172

	ttment: Acres Disturbed 1 +/-		Н
Lime 3	Tons/acre or to correct to pH	0.0	
Fertilizer type	10-20-20 or equivalent		
Fertilizer amount_	lb	s/acre	
Mulch_ 2	Tons/a	cre	
	Seed	Mixtures	
т	emporary	Perm	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, or	pit and proposed area for land applic te pit will be land applied, provide w of the land application area. Tolved 7.5' topographic sheet.	ation (unless engineered plans incl ater volume, include dimensions (I	uding this info have been L, W, D) of the pit, and dimer
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ERIAL WELL NO. 5172	<u>.</u>	LEASE NO	. 14 251			MAP SQUARE 40-55
RECORD OF WELL NO. 5172	CASING AND TUBING			TEST BEFORE SHOT		
J. S. Sweetland farm of 61	0 Acres	BIZE	WEIGHT	USED IN DRILLING	LEFT IN	/10 of Water in inc
in - Curry	District	10#			10	25 /10 of Merc. in 2 inc
Putnam	County	8 4 n			140	960 11
State of: West Virginia		6-5/8#			1367	Volume OOU M Cu. fi
Field: Branchland		5-3/16"			1669	
Rig Commenced	194				1005	
Rig Completed	194	2"			2107	3 7.07 14
Drilling Commenced 7-9-17	194				E10/	from foreign well card Hours After Sho
Filling Completed 9-10-17	194					Rock Pressure 585#
Orilling to cost	per foot					Date Shot
Contractor is:						
\ddress:		Щ		SHUT IN		
			Data			Oil Plowed bbls. 1st 24 hrs
Driller's Name			Date.		Tubing or	Oil Pumped bbls, 1st 24 hrs
			Size of Pack		Casing	No. 11 A A
			Kind of Pac			
			1st. Perí. Se	-	·	Plugged 194
Mevation: 731 L			2nd Perf. Sc			
	 .	DRILL	ER'S RECORD	<u> </u>	11111	
FORMATION	TOP	ВОТТОМ	THICKNESS			REMARKS
is Sand	845	885	1			REALMAS
Ate	885	890				
ilt Sand	890	1269		Hole e	127 mate	r 910'.
ate & Shells	1269	1300	 	120,10 1	ull wave.	E 910.
xon Sand	1300	1340				
ttle Lime	1340	1363				
ncil Cave	1363	1367				
g Lime	1367	1547				
ate	1547	1572				
g Injun	1572	1615		Gas 1	572-1577	
ate & Shells	1615	2067				
	2067	2092		Gas 20	67-2092	25/10 Merc 2m 808 L
rea		,	i —			
rea tal Depth		2092	 			
		2092				
		2092				

00886

WW-4A Revised 6-07

1) Date:	June 30, 2021	
2) Operator	's Well Number	
80517	12	

079

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	ner(s) to be served:	5) ((a) Coal Operato	
(a) Name	Barbara Plumley	a .	Name	None
Address	3499 Harvey Creek Roa Hamlin, WV 25523	d	Address	
(b) Name	Haitimi, *** 20025		- (h) Coal O	wner(s) with Declaration
Address			Name	See Attached List
Address	V		Address	200 Vilanian Fist
1111			-	
(c) Name	-		Name	
Address			Address	
) Inspector	Joe Taylor		(c) Coal Le	essee with Declaration
Address	1478 Claylick Road		Name	No Declaration
	Ripley, WV 25271		Address	A
Telephone	304-380-7469			-
(2) The part of the reason		owing the well location ents is that you have rig		h sets out the parties involved in the work and describes the 0.22021 ication which are summarized in the instructions on the reverses side
(2) The part of the reason However, y Take notice accompany Protection, the Applic	plat (surveyor's map) she you received these docum you are not required to take that under Chapter 22-6 of ying documents for a permit with respect to the well at	owing the well location that you have right any action at all. If the West Virginia Code to plug and abandon a the location described on mailed by registered on mailed by registered.	this regarding the application of the undersigned well with the Chief of the Item of the third attached Application or desired mail or desired	ication which are summarized in the instructions on the reverses side Environmental Protection If operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmentation and depicted on the attached Form WW-6. Copies of this Notice
(2) The reason However, y Take notice accompany Protection, the Applic certain circ	plat (surveyor's map) she is you received these docume you are not required to take that under Chapter 22-6 of ying documents for a permit with respect to the well at ation, and the plat have be	ents is that you have rig any action at all. If the West Virginia Cod- to plug and abandon as the location described o en mailed by registered aday of mailing or deliver	this regarding the application of the undersigned well with the Chief of the Item of the thicket of the certified mail or details.	ication which are summarized in the instructions on the reverses side Environmental Protection Il operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental tion and depicted on the attached Form WW-6. Copies of this Notice felivered by hand to the person(s) named above (or by publication in Mr. LLC Jeff Mast
(2) The reason However, y Take notice accompany Protection, the Applic	plat (surveyor's map) she is you received these docume you are not required to take that under Chapter 22-6 of ying documents for a permit with respect to the well at ation, and the plat have be	owing the well location that you have right any action at all. If the West Virginia Code to plug and abandon a the location described on mailed by registered on mailed by registered.	this regarding the application of the undersigned well with the Chief of the Item of the thicket of the certified mail or details.	ication which are summarized in the instructions on the reverses si Environmental Protection If operator proposes to file or has filed this Notice and Application of the Office of Oil and Gas, West Virginia Department of Environmentation and depicted on the attached Form WW-6. Copies of this Notice

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice@wv.gov.

Well Number: 805172 API Number: 47-079-00886

COAL OWNERS

Barbara Plumley 3499 Harvey Creek Road Hamlin, WV 25523

Karinette Carpenter 98 Middle Coach Road Hurricane, WV 25526

Charles Conner II 1640 Seneca Drive Melbourne, FL 32935

Josephine Conner 2004 Springdale Drive Hurricane, WV 25526

Stephen H. Dula 2013 Appleton CT Kingsport, TN 37664

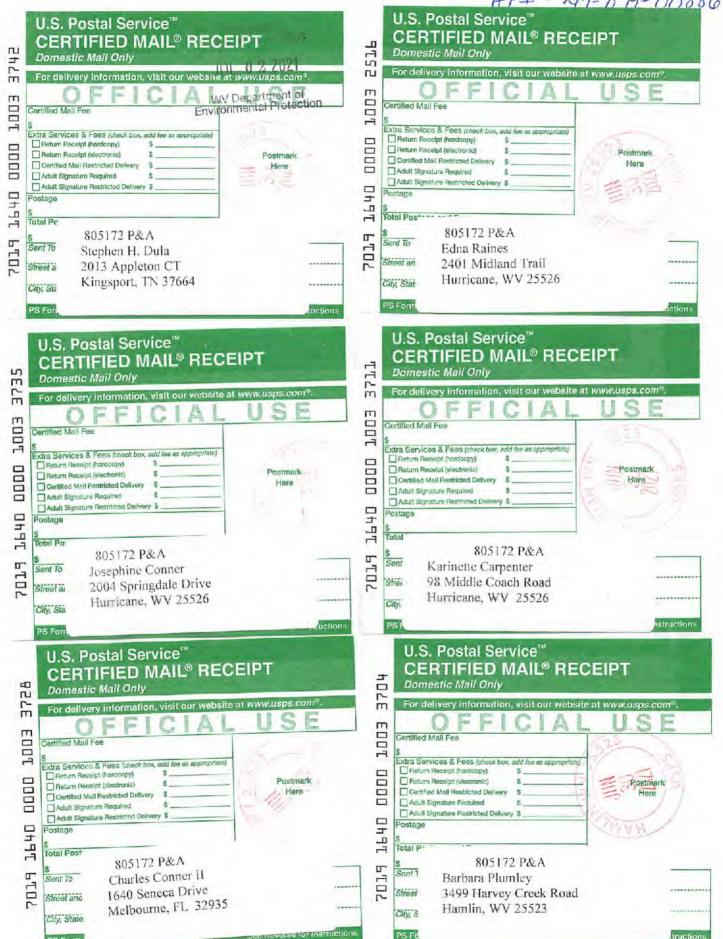
Edna Raines 2401 Midland Trail Hurricane, WV 25526 RECEIVED Office of Oil and Gas

JUL 0 2 2021

WV Department of Environmental Protection

Well: 805172 APT: 47-079-00886P

07/16/2021



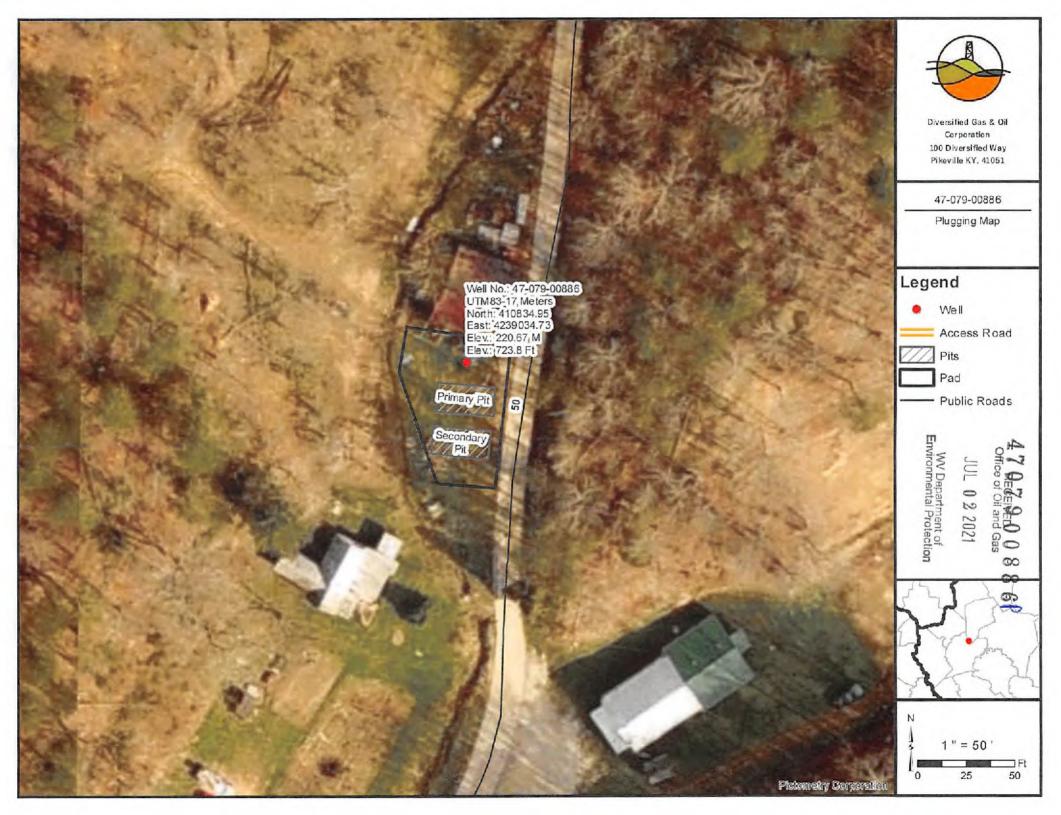
WW-9 (5/16)

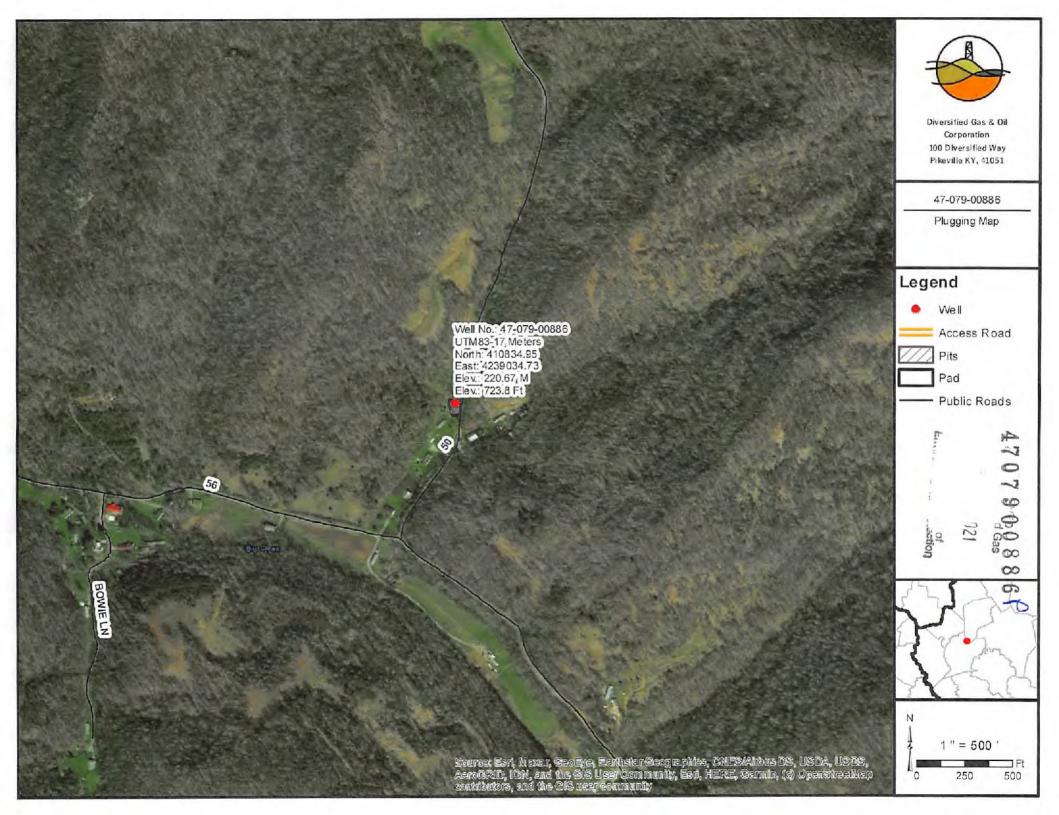
API Number 47 - 079	_00886
Operator's Well No.	805172

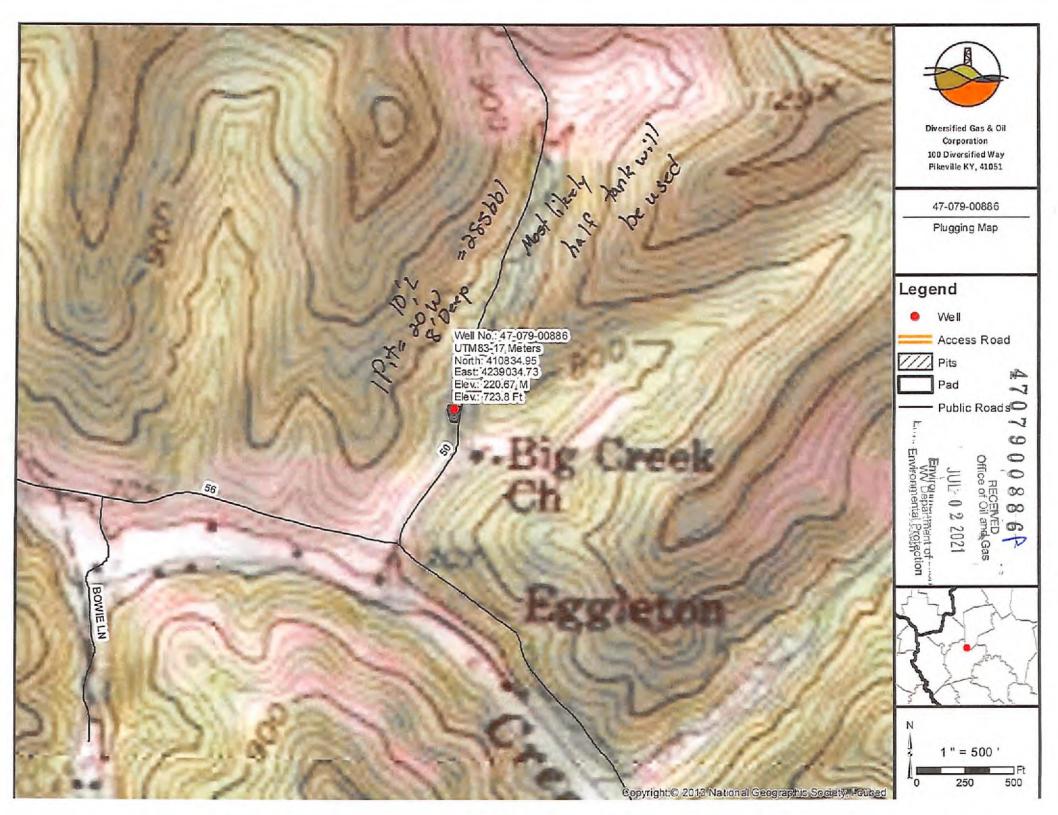
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC	OP Code 494524121
Watershed (HUC 10) Big Creek	Quadrangle Hamiin
Do you anticipate using more than 5,000 bbls of water to co	mplete the proposed well work? Yes No
Will a pit be used? Yes No No	
If so, please describe anticipated pit waste: Produ	uced fluid and cement returns
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes	
	vide a completed form WW-9-GPP)
Underground Injection (UIC Per Reuse (at API Number	rmit Number_2003902262
Off Site Disposal (Supply form 'Other (Explain_	WW-9 for disposal location)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horiz	contal)? Air, freshwater, oil based, etc. N/A Office of Oil and Gas
-If oil based, what type? Synthetic, petroleum, etc.	
Additives to be used in drilling medium?_ N/A	JUL 0 2 2021
Drill cuttings disposal method? Leave in pit, landfill, remove	ved offsite, etc. N/A WV Department of Environmental Protection
-If left in pit and plan to solidify what medium will	be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	nd Gas of any load of drill cuttings or associated waste rejected at any ided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West provisions of the permit are enforceable by law. Violations or regulation can lead to enforcement action. I certify under penalty of law that I have person application form and all attachments thereto and that, based	and conditions of the GENERAL WATER POLLUTION PERMIT issued to Virginia Department of Environmental Protection. I understand that the of any term or condition of the general permit and/or other applicable law nally examined and am familiar with the information submitted on this don my inquiry of those individuals immediately responsible for a braining purate, and complete. I am aware that there are significant penalties for me or imprisonment. NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A Copley 144 Williard Copley 144
Company Official Title Director Production	***************************************
Subscribed and sworn before me this 30 th day of	of June , 20 €1
Phylles a.	Caplly Notary Public
My commission expires September 1	6, 2023

Proposed Revegetation Treat	tment: Acres Disturbed 1 +/-	Preveg etation	pH
Lime 3	Tons/acre or to correct to pH	6.5	
Fertilizer type	10-20-20 or equivalent		
Fertilizer amount	lbs	/acre	
Mulch 2	Tons/ac	cre	
	Seed	<u>Mixtures</u>	
Te	emporary	Pern	nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
provided). If water from the (L, W), and area in acres, of	•	ion (unless engineered plans inc er volume, include dimensions (luding this info have been L, W, D) of the pit, and di
Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involute to the control of the	pit will be land applied, provide wat the land application area.	er volume, include dimensions (luding this info have been L, W, D) of the pit, and di
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West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LOC	ATION FURMI: GPS	
_{API} : 47-079-00886	WELL NO.: 5	172
FARM NAME: Sweetland, C	J.L.	
RESPONSIBLE PARTY NAME:	Diversified Producti	on LLC
COUNTY: Putnam	bistrict: Cu	rry
QUADRANGLE: Hamlin		
SURFACE OWNER: Barbara	Plumley	
ROYALTY OWNER: Barbara	Plumley Etal	
UTM GPS NORTHING: 4,239,0		
UTM GPS EASTING: 410,834		_{ION:} 723
height above mean sea leve 2. Accuracy to Datum – 3.05 3. Data Collection Method:	17 North, Coordinate Units: mel (MSL) – meters. meters	
Survey grade GPS: Post Proc Real-Tin	ne Differential	Eliviolinional
Mapping Grade GPS X : Post I		
	Time Differential	
4. Letter size copy of the top I the undersigned, hereby certify this of belief and shows all the information re prescribed by the Office of Oil and Ga	equired by law and the regulation	knowledge and
AN	Director Production	6/30/2021
Signature	Title	Date

API: 47-079-00886

PLUGGING PERMIT CHECKLIST

	Office of Cilved JUL 0 2 2021
Plugging Permit	Environmental Protection
ww-4B	The Protection
WW-4B signed by inspector	
WW-4A	
SURFACE OWNER WAIVER or PROOF THA	AT APPLICATION WAS SENT BY REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LE BY REGISTERED OR CERTIFIED MAIL	ESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of	road, location, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent	will be land applied
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING	FIT IF PIT IS USED
MUST HAVE VALID BOND IN OPERATOR'S	S NAME
CHECK FOR \$100 IF PIT IS USED	