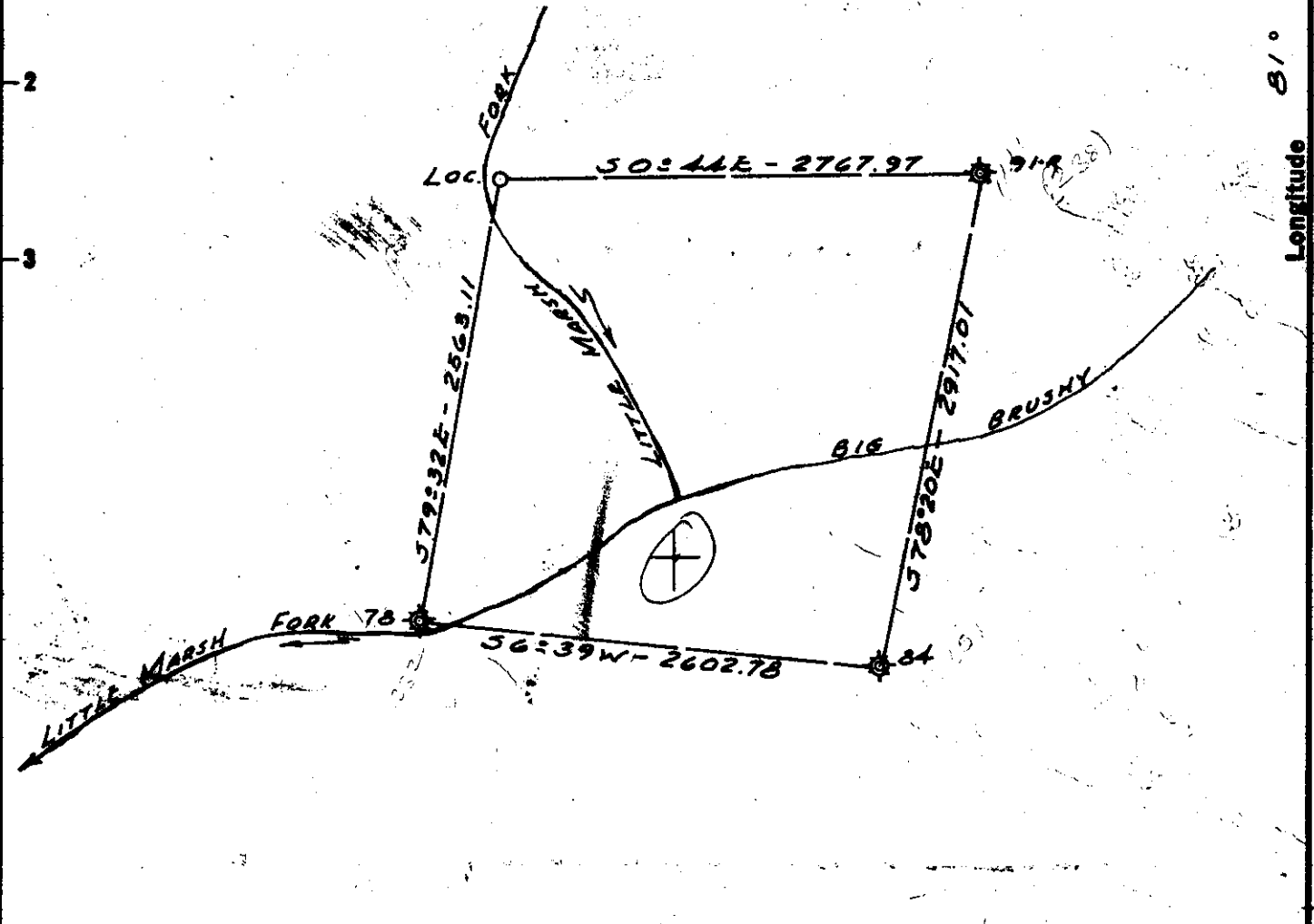


MA

Latitude 38° 00'

CO: 081 PMT: 246
Loc Digitized from OGIS 7.5' Mylar
QUAD: 325 DATE: 9-FEB-90
LAT: 37 57.5 Miles South: 2.04
LONG: 81 27.5 Miles West : 1.40



WESTERN POCAHONTAS CORPORATION
DOROTHY-SARITA LANDS
8273 ACRES

4.875
3.62W

ROWLAND LAND CO.

New Location
Drill Deeper
Abandonment

corrected Elevation

Company PEAKE PETROLEUM CO.
 Address CLEVELAND OHIO
 Farm W.P.C. DOROTHY SARITA LANDS
 Tract _____ Acres 8273 Lease No. _____
 Well (Farm) No. 11 Serial No. 197
 Elevation (Spirit Level) 1323.98
 Quadrangle ECCLES NW
 County RALEIGH District MARSH FORK
 Engineer John Ruducka
 Engineer's Registration No. 2544
 File No. _____ Drawing No. _____
 Date 2-2-61 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. RL-246

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border lines of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

Quadrangle Ecclus

Permit No. Ral-246

WELL RECORD

Oil or Gas Well Coal Gas
(KIND)

Company Peake Petroleum Co.
Address 1310 Williamson Bldg. Cleveland 14, Oh
Farm Dorothy Sarita Acres 8273
Location (waters) Little Marsh Fork
Well No. 11-107 Elev. 1323.98
District Marsh Fork County Raleigh
The surface of tract is owned in fee by W.P.C.
Box 509 Huntington Address Va.
Mineral rights are owned by W.P.C.
Box 509 Huntington Address Va.
Drilling commenced 4/1/61
Drilling completed 6/22/61
Date Shot _____ From _____ To _____
With _____
Open Flow 4 /10ths Water in 1 Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	15' 8"	15' 8"	
10	728	728	Size of
8 1/4	at 165 Reduced	Reduced	
6 5/8	2371	2371	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 7" SIZE 70' No. Ft. 6/8/61 Date

COAL WAS ENCOUNTERED AT 32 FEET 12 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Gravel			0	6			
Sand			6	11			
Slate & Gravel			11	16			
Sand			16	28			
Slate			28	32			Well plugged back to 1140'
Coal			32	33			
Sand			33	110			5 1/2" casing is to be run to 1140' and cemented in to treat the sand that has gas.
Slate & Shells			110	138			
Sand			138	192			
Slate			192	230			
Sand			230	248			
Slate & Shells			248	375			
Sand			375	391			
Slate & Shells			391	434			
Sand			434	477			
Slate Shells			477	533			
Line (gritty)			533	595			
Sand			595	712			
Slate Shells			712	739			
Sand			739	815			
Slate			815	836			
Sand			836	1048			
Slate Shell			1048	1072			
Sand			1072	1114			
Slate Shells			1114	1125			
Sand			1125	1182			
Slate			1182	1215			
Sand			1215	1278			
Slate			1278	1368			
Sand			1368	1392			

Formation	Color	Hard or Soft	Top /0	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Shells			1392	1420			
Lime			1420	1450			
Sand			1450	1490			
Slate			1490	1525			
Sand			1525	1548			
Slate			1548	1560			
Lime			1560	1598	Gas	1368-72	7/10 W 1"
Slate Shells			1598	1657			Gas blew
Red Rock			1657	1715			down to 4/10
Lime			1715	1735			
Red Rock			1735	1800			
Sand			1800	1820			
Red Rock			1820	1860			
Lime			1860	1898			
Red Rock			1898	1950			
Slate			1950	1970			
Red Rock			1970	2010			
Black Lime			2010	2048			
Slate			2048	2070			
Lime			2070	2098			
Slate Shells			2098	2145			
Maxon Sand			2145	2160			
Slate			2160	2180			
Lime			2180	2235			
Slate			2235	2245			
Little Lime			2245	2340			
Big Lime			2340	2610	Gas	2575-80	Show
Gray Engine			2610	2620			
Red Engine			2620	2645			
Slate Shells			2645	2690			
Weir Sand			2690	2775			
Slate Shells			2775				
			T.D.	2775			

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

Quadrangle Eccles

WELL RECORD

Oil or Gas Well Gas

Permit No. Ral-246

(KIND)

Company Peake Petroleum Co.
Address 1310 Williamson Bldg. Cleveland 14,
Farm Dorothy Sarita Acres 8273
Location (waters) Little Marsh Fork
Well No. 11-107 Elev. 1323.98
District Marsh Fork County Raleigh
The surface of tract is owned in fee by W. P. C.
Box 509 Huntington, Address Va.
Mineral rights are owned by W. P. C.
Box 509 Huntington, Address Va.
Drilling commenced 4/1/61
Drilling completed 6/22/61
Date Shot _____ From _____ To _____
With _____
Open Flow 4/10ths Water in 1 Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	15' 8"	15' 8"	
10	728	728	Size of
8 1/4 Reduced	1654		
6 5/8	2371	157'	Depth set
5 3/16	1423	1423	
3			Perf. top
* 1 1/2" Siphon		1390'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5" SIZE No. 6/27/61 Date

COAL WAS ENCOUNTERED AT 32 FEET 12 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED Yes

RESULT AFTER TREATMENT 350 MCF (estimated)

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Gravel			0	6			
Sand			6	11			
Slate & Gravel			11	16			
Sand			16	28			
Slate			28	32			
Coal			32	33			
Sand			33	110			
Slate & Shells			110	138			
Sand			138	192			
Slate			192	230			
Sand			230	248			
Slate & Shells			248	375			
Sand			375	391			
Slate & Shells			391	434			
Sand			434	477			
Slate Shells			477	533			
Lime (Gritty)			533	595			
Sand			595	712			
Slate Shells			712	739			
Sand			739	815			
Slate			815	836			
Sand			836	1048			
Slate Shell			1048	1072			
Sand			1072	1114			
Slate Shells			1114	1125			
Sand			1125	1182			
Slate			1182	1215			
Sand			1215	1278			
Slate			1278	1368			
Sand			1368	1392			

Formation	Color	Hard or Soft	Top /'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Shells			1392	1420			
Lime			1420	1450	Gas	1368-72	7/10 W 1"
Sand			1450	1490			Gas blew down to 4/10
Slate			1490	1525			
Sand			1525	1548			
Slate			1548	1560			
Lime			1560	1598			
Slate Shells			1598	1657			
Red Rock			1657	1715			
Lime			1715	1735			
Red Rock			1735	1800			
Sand			1800	1820			
Red Rock			1820	1860			
Lime			1860	1898			
Red Rock			1898	1950			
Slate			1950	1970			
Red Rock			1970	2010			
Black Lime			2010	2048			
Slate			2048	2070			
Lime			2070	2098			
Slate Shells			2098	2145			
Maxon Sand			2145	2160			
Slate			2160	2180			
Lime			2180	2235			
Slate			2235	2245			
Little Lime			2245	2340			
Big Lime			2340	2610	Gas	2575-80	Show
Gray Engine			2610	2620			
Red Engine			2620	2645			
Slate Shells			2645	2690			
Weir Sand			2690	2775			
Slate Shells			2775				
			T:D.	2775			
<p>Ripped 7" casing 6/25/61 and pulled leaving 137' in hole. Plugged back to 1440'. Run 1423' of 5" casing with Whirly Guide Shoe on bottom, float collar set at 1388' and four centralizers. The 5" was cemented in with 95 bags, 71 bags were pumped and followed with 200 gal of cement containing the other 24 bags of cement. Run 9 bags of aquagel before the cement. Birdwell perforated at 1381' with 2 Frac Jets.</p> <p>The formation was fractured in the following manner. 500 gallons of mud acid was permitted to soak for about three hours. The acid was then used as a spearhead for 26,000 pounds of sand pumped in with water containing J-98 and J-84. Deterger was used in the flush water. 515 barrels of water were used in the treatment.</p> <p>A 1 1/4" siphon string has been run in the 5". 1390'</p> <p>Test before treatment - 4/10 W 1" Test after treatment - 350 MCF (estimated)</p> <p>Rock pressure before - Rock pressure after -</p>							

Date July 27, 1961

APPROVED Peake Petroleum Company, Owner

By J. W. F. Rudnicki
(Title)
J. W. F. Rudnicki, Chief Engineer

RECEIVED
OFFICE OF OIL AND GAS

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

MAY 20 1996

AFFIDAVIT OF PLUGGING AND FILLING WELL

WV Division of

AFFIDAVIT TO BE FILED IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: WESTERN POCAHONTAS PROP. Operator Well No.: DOROTHY #107

LOCATION: Elevation: 1,323.98 Quadrangle: DOROTHY
District: MARSH FORK County: RALEIGH
Latitude: 10650 Feet South of 37 Deg. 57 Min. 30 Sec.
Longitude 7100 Feet West of 81 Deg. 27 Min. 30 Sec.

Well Type: OIL _____ GAS X

Company: Steve Duckworth
P.O. Box 6871
Charleston, WV 25362

Coal Operator _____
or Owner _____

Agent: Same

Coal Operator _____
or Owner _____

Permit Issued: 09/28/94

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____ ss:

Rick Duckworth and Mick Moore being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Rodney Dillon Oil and Gas Inspector representing the Director, say that said work was commenced on the 30 day of October, 1995, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gell hole				
Cement	1300'	1400'	1250' of 5 1/2"	1286' of 5 1/2"
Cement	1100'	1200'		
Cement	650'	750'		
Cement	100'	0		

5/2/96

Description of monument: 7" pipe with API numbers.
and that the work of plugging and filling said well was completed on the 14 day of November, 1995.

And further deponents saith not.

Rick Duckworth

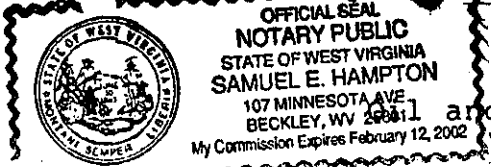
Mick Moore

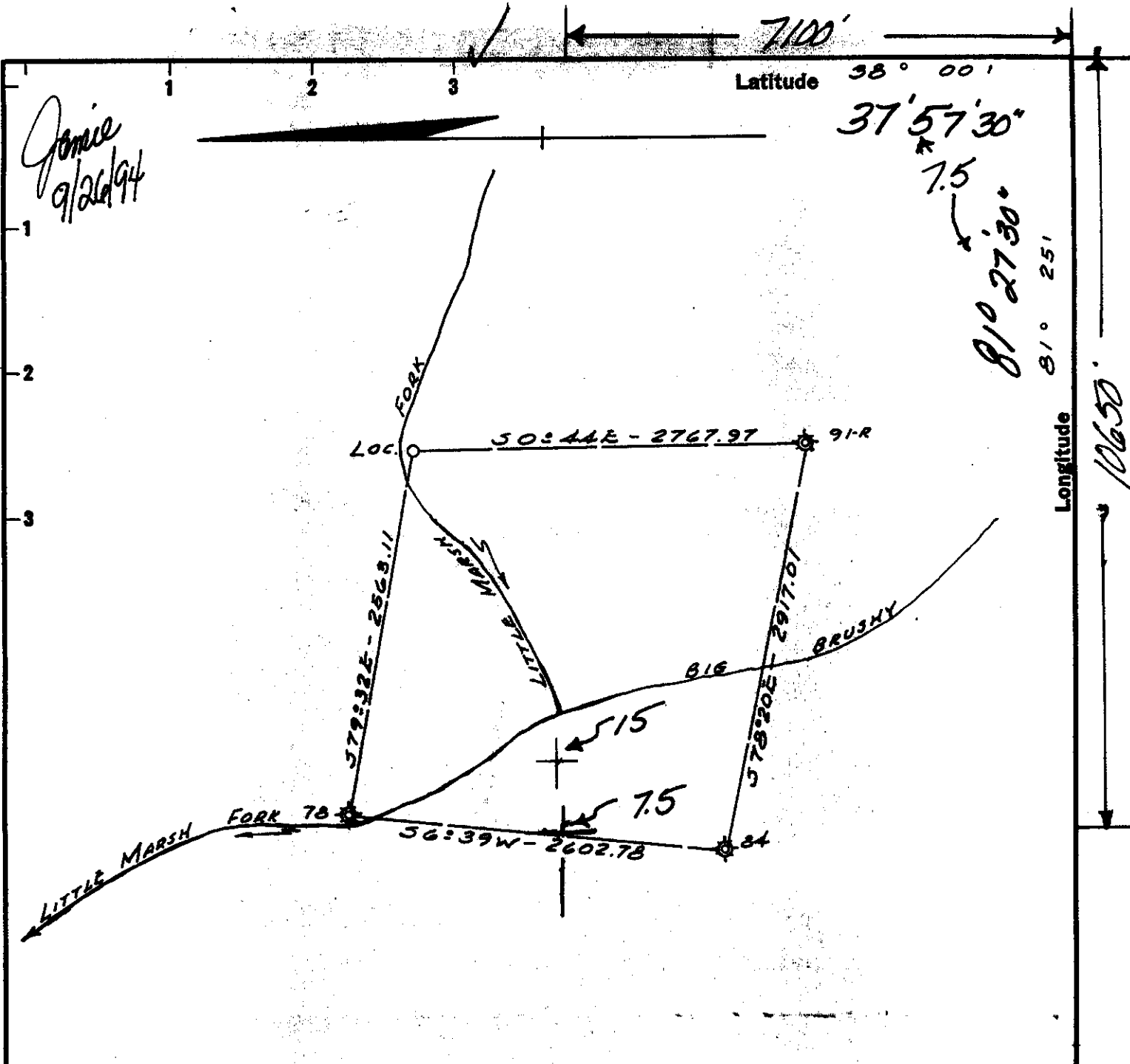
Sworn and subscribe before me this 17 day of MAY, 1996
My commission expires: FEBRUARY 12, 2002

Samuel E. Hampton
Notary Public

Oil and Gas Inspector: Rodney Dillon

Rodney Dillon
MAY 30 1996





WESTERN POCAHONTAS CORPORATION
 DOROTHY-SARITA LANDS
 8273 ACRES

ROWLAND LAND CO.

New Location
 Drill Deeper
 Abandonment

corrected Elevation

Company Stone Duckworth
 Address 88 Sugar Camp Rd, Encouraging, W.V.
 Farm W.P.C. DOROTHY SARITA LANDS
 Tract _____ Acres 8273 Lease No. _____
 Well (Farm) No. 11 Serial No. 107
 Elevation (Spirit Level) 1323.98
 Quadrangle ECCLES 15 / Dorothy 75
 County RALEIGH District MARSH FORK
 Engineer John W. Rudnicka
 Engineer's Registration No. 2544
 File No. _____ Drawing No. _____
 Date 2-2-61 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil & Gas
 Titus, W.
WELL LOCATION MAP
 Oil Well No. 47-081-00246P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.