

Company PEAKE PETROLEUM CO.
 Address CLEVELAND 14, OHIO
 Farm W.P.C. DOROTHY SARITA
 Tract _____ Acres 8273 Lease No. _____
 Well (Farm) No. 13 Serial No. 119-R
 Elevation (Spirit Level) 1458.24
 Quadrangle ECCLES NW
 County RALEIGH District MARSH FORK
 Engineer John W. Rudnicki
 Engineer's Registration No. 2544
 File No. _____ Drawing No. _____
 Date 2-5-62 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RAL-253-R

+ Denotes location of well on United States Topographic Maps, scale 1 to latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6 2417



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 39

Quadrangle ECCLES

Permit No. RAL-253 R

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company <u>Peake Petroleum Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>1310 Williamson Bldg. Cleve. 14, Ohio</u>	Size			
Farm <u>Dorothy Sarita</u> Acres <u>8273</u>	16			Kind of Packer
Location (waters) <u>Little Marsh Fork</u>	13			<u>None</u>
Well No. <u>13-119</u> Elev. <u>1458.24</u>	10	<u>33</u>	<u>33</u>	Size of
District <u>Marsh Fork</u> County <u>Raleigh</u>	8 1/4"	<u>1232</u>	<u>1232</u>	Depth set
The surface of tract is owned in fee by <u>Western</u>	6 1/2"	<u>2445</u>	<u>Pulled</u>	
<u>Pocahontas Corp.</u> Address <u>Box 509, Hunt. W, Va.</u>	5 3/16"			Perf. top <u>2588</u>
Mineral rights are owned by <u>Same</u>	4 1/2"	<u>2992</u>	<u>2992</u>	Perf. bottom <u>2602</u>
Address _____	2	<u>2971</u>	<u>2971</u>	Perf. top <u>2960.5</u>
Drilling commenced <u>4-28-62</u>	Liners Used			Perf. bottom _____
Drilling completed <u>7-17-62</u>				
Date Shot _____ From _____ To _____				
With _____				
Open Flow <u>7</u> /10ths Water in <u>1</u> Inch				
_____ /10ths Merc. in _____ Inch				
Volume <u>28 M</u> _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				

CASING CEMENTED 4 1/2" SIZE 260 No. Ft. 7-22-62 Date

COAL WAS ENCOUNTERED AT 111 FEET 48 INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

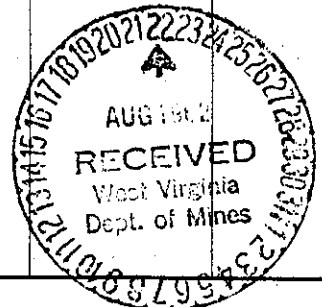
WELL FRACTURED 7-25-62 Weir Sand with 500 gals. Mud Acid, 30,000# 20/10 Sand with detergent and J-84.

RESULT AFTER TREATMENT 200 MCF

ROCK PRESSURE AFTER TREATMENT 510# in 17 hrs.

Fresh Water 1-10" BPH Feet 111 Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			0	4			
Slate			4	34			
Sand			34	111			NO SHALLOW GAS
Coal			111	115			
Sand			115	195			
Slate			195	212			
Sand			212	260			
Slate			260	297			
Sand			297	320			
Slate			320	430			
Sand			430	485			
Slate & Shells			485	520			
Sand			520	570			
Slate			570	604			
Sand			604	638			
Slate			638	665			
Sand			665	782			
Slate			782	810			
Sand			810	1104			
Slate			1104	1118			
Sand			1118	1382			
Slate			1382	1440			
Lime			1440	1555			
Sand			1555	1590			
Slate			1590	1625			
Sand			1625	1650			
Lime			1650	1755			
Red Rock			1755	1802			
Lime			1802	1850			
Red Rock			1850	1895			



Formation	Color	Hard or Soft	Top ³⁹	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1895	1912			
Sand			1912	1950			
Lime			1950	2245			
MAXON SAND			2245	2268			
Slate			2268	2300			
Little Lime			2300	2375			
BIG LIME			662 2375	2679	Gas	2590	
INJUN SAND			2679	2737	Gas	2600	6/10 W-1"
Shale			2737	2780	Show Gas	2755-60	
WEIR SAND			2780	2860			
Slate & Shells			2860	2904			
WEIR SAND			2904	2960	Gas	2955-60	7/10 W-1"
Slate & Shells			2960				
TOTAL DEPTH				3008			
					Logged by Schlumberger: Induction - 1500 to T.D. Density - 1500 to T.D. Temperature - 1500 to T.D. Caliper - 1500 to T.D.		
Acidizing Record - 7-26-62 - 5,000 gals. Dow-X, 10,000 gals. F-53, 5,000 Dow-X							

Date AUGUST 20, 19 62

APPROVED Pecke Petroleum Company, Owner

By J. W. P. Rudin
 J. W. P. Rudin (Title)
 Chief Engineer

ID: COUNTY: 081 (RALEIGH) PERMIT: 70012 SFX: W (Worked Over)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: 1458 COMP REC FLAG: (from E-LOG)
ELEVATION TYPE: 6 RIG TYPE: (???)
(Ground Lvl)

* LOCATION TAX DST:
* INFO: DEGREES MINUTES MILES
* 7.5' LATITUDE: 00 00.0 0.00S
* LONGITUDE: 00 00.0 0.00W
* QUADRANGLE:
* 15' LATITUDE: 00 00 0.00S
* LONGITUDE: 00 00 0.00W
* QUADRANGLE:
* 5' SECT:

CLASSIFICATION: DATES: MM/DD/YYYY
INITIAL: (unclassified) SPUD: / / WELL TYPE: 0
FINAL: (unclassified) COMP: / /1962 (Unknown)
FIELD: BATCH: / / CMPL METH: ()
(?Never assigned) YEAR RPTD:

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)
FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

* UTM: EASTING: NORTHING:
* COORDINATE DIGITIZED (Y/N):

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

* OWNER STATUS: C (Cmplt) DATE: / /1962
* INFO: SURFACE OWNER: Sarita, Dorothy (WPC)
* OIL&GAS OWNER:
* COMPANY NUMBER: (119)
* OPERATOR: 2633 (Peake Petroleum)

DEPTHS: TOTAL FTG: 2973 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 999 TESTED: 999
(undetermined unit) (undetermined unit)

MECHANICAL LOG INFO:

STATUS: RANGE OF INTERVALS: 2150- 2957 DEEPEST FM LOGGED:
LOGS AVAILABLE: GR,* MICROFILM ROLL NUMBER(S): 52
COMMENT: on #52 no pmt #no PPT COPY
LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; *Other types not noted