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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

October 08, 2014

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-8100315, issued to CABOT OIL & GAS CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: A-5  
Farm Name: PINEY COKING COAL  
**API Well Number: 47-8100315**  
**Permit Type: Plugging**  
Date Issued: 10/08/2014

**Promoting a healthy environment.**

10/10/2014

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date September 26, 2014  
2) Operator's  
Well No. Piney Coal A-5  
3) API Well No. 47-081 - 00315

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil      / Gas X / Liquid injection      / Waste disposal      /  
(If "Gas, Production X or Underground storage     ) Deep      / Shallow X

5) Location: Elevation 2,021.60' Watershed Unnamed Tributary of Stonecoal Creek  
District Slab Fork County Raleigh Quadrangle Crab Orchard

6) Well Operator Cabot Oil & Gas Corporation 7) Designated Agent Whitney Johnson  
Address Five Penn Center West, Ste. 401 Address P.O. Box 450  
Pittsburgh, PA 15276 Glasgow, WV 25086

8) Oil and Gas Inspector to be notified Name Gary Kennedy  
Address P.O. Box 268  
Nimitz, WV 25978  
9) Plugging Contractor Name Shreve's Well Service  
Address 3473 Triplett Road  
Spencer, WV 25275

10) Work Order: The work order for the manner of plugging this well is as follows:  
See Attached Sheet

Received  
OCT 1 2014

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gary Kennedy* Date 9/30/14

10/10/2014



# PINEY COKING A-5

## API # 47 – 081-00315

### PLUGGING PROCEDURE

#### Current Configuration

DTD @ 1030'

9 5/8" casing @ 32'

7" casing @ 158' cemented to surface

2 7/8" – 6.4# - K55 casing @ 1030' w/ TOC @ 2450'

Ravenclyff perforations: 942' – 945' & 980' – 992'

No coal reported

Fresh water @ 63'

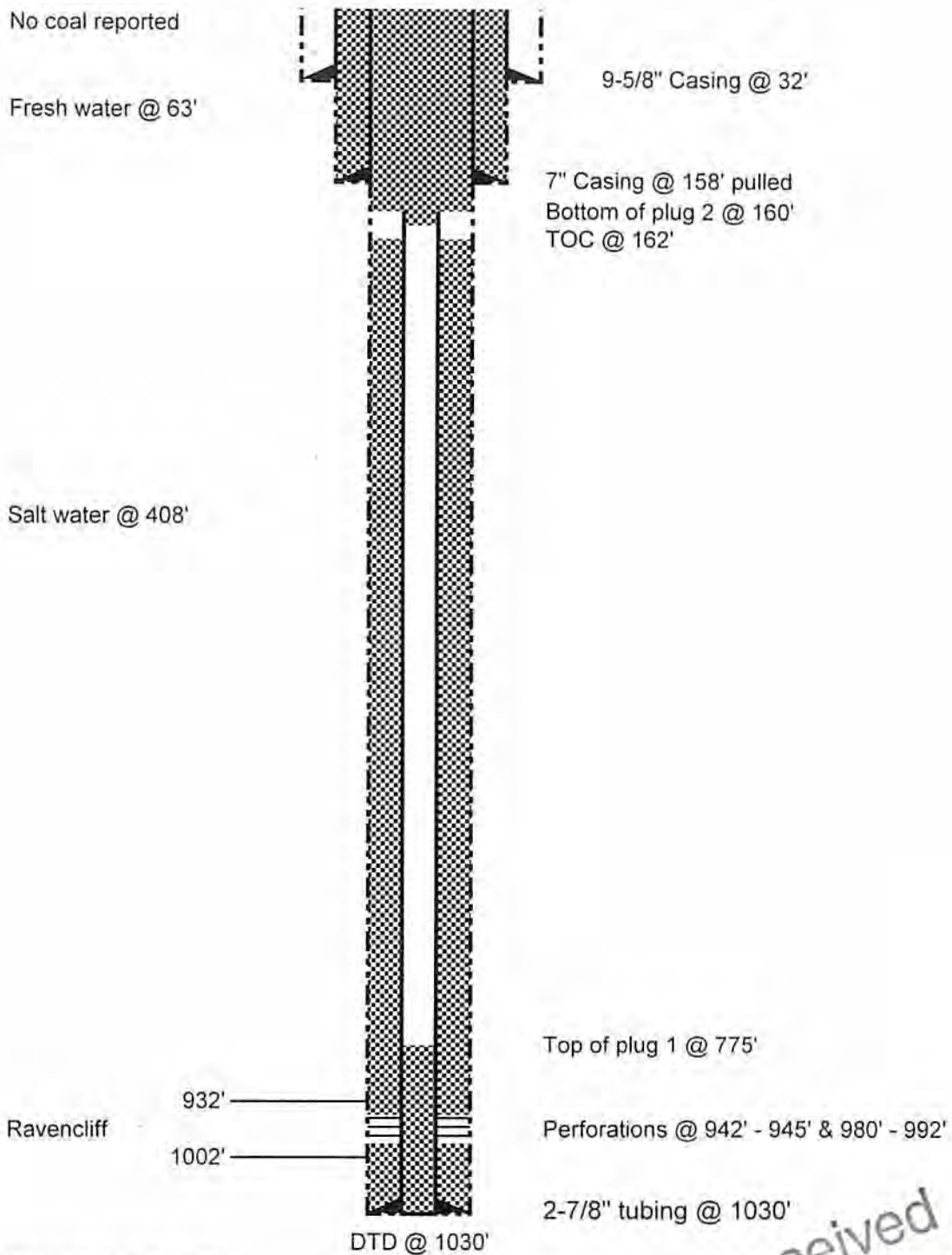
Salt water @ 408'

#### PROCEDURE

1. Contact Pineville District Office a minimum of 48 hours prior to starting work
2. Contact state inspector a minimum of 24 hours prior to starting work.
3. MIRU service rig and blow down well.
4. Lay 2" line from wellhead to pit/tank and stake down securely.
5. Have vacuum truck available to catch any fluids circulated from well.
6. Unpack wellhead.
7. TIH with 1-1/2" work string to 1030'.
8. MIRU Cementing Company.
9. Pump 5 bbls of 6% Gel followed by 7 sacks of Class A cement for Cement Plug 1 from 1030' to 775'.
10. Displace with 1 1/2 bbls of 6% Gel.
11. TOOH with work string and lay down. Let cement plug set for a minimum of eight hours.
12. MIRU Wireline Company and check setting of cement plug at 775'.
13. Run freepoint on 2 7/8" casing, cut where free, and POOH. Estimate ±160'.
14. TIH with 1-1/2" work string to 10' inside of 2 7/8" casing cut and pump 30 sacks of Class A cement for cement plug 2 from ±170' to surface.
15. TOOH with 1-1/2" work string and lay down.
16. RDMO Cement company
17. Erect Monument according to Law.
18. RDMO.

*[Handwritten Signature]*  
**Received**  
OCT 1 2014  
Office of Oil and Gas  
WV Dept. of Environmental Protection  
**10/10/2014**

**Piney Coking A-5**  
API 47-081-00315  
PROPOSED CONFIGURATION



Schematic is not to scale

Received  
OCT 10 2014  
Office of Oil and Gas  
WV Dept. of Environmental Protection

10/10/2014



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

*[Handwritten signature]*  
OIL & GAS  
DEPT. OF MINES

Oil and Gas Division  
WELL RECORD

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Flattop  
Permit No. Ral-315

Company Appalachian Exploration & Dev., Inc.  
Address P.O. Box 628, Charleston, W. Va.  
Farm Piney Coking Acres 18.091  
Location (waters) Stonecoal Creek  
Well No. A-5 Elev. 2001'  
District Slab Fork County Raleigh  
The surface of tract is owned in fee by Piney Coking Coal Co.  
Address Attn: Mr. F.W. Sawyer  
Hinton W. Va.  
Mineral rights are owned by same as above  
Address \_\_\_\_\_  
Drilling Commenced 5/25/74  
Drilling Completed 6/4/74  
Initial open flow -- cu. ft. -- bbls.  
Final production 179 M cu. ft. per day --- bbls.  
Well open 6 hrs. before test 150 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8	32'	32'	
8 5/8			
7	158'	158'	
5 1/2			
4 1/2			
3			
2 - 7/8"	1030'	1030'	
Liners Used			

Well treatment details: Attach copy of cementing record.  
Perforated 2 - 7/8" tubing as follows: 942-45' (3 holes) and 980-92 (17 holes)  
Fract Ravencliff with 500 gals. acid, 703 bbls. gelled water and 45,000# 20/40 sand. Breakdown psi 1500#; maximum psi 2200#. Average psi 2130#.  
ISIP 600 psi; 15 min., 400 psi.

Coal was encountered at none logged Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 63' Feet \_\_\_\_\_ Salt Water 408' Feet \_\_\_\_\_  
Producing Sand Ravencliff Depth 942-45 980-92

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and shale			0	115		
Shale and sand			115	200		
Slate			200	310		
Shale			310	408		
Sandy shale			408	420		
Shaley sand			420	522		
Sandy shale			522	862		
Top Ravencliff			862	902		
Sand and shale			902	932		
Bottom Ravencliff			932	1002		
Red Rock			1002	1030		

10/10/2014

(over)

\* Indicates Electric Log tops in the remarks section.



RAC 315

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
<u>Cement Record</u>						
Casing	Cement		No. of	skts.		Company
7"	Class A w/2% CaCl <sub>2</sub>		75			Dowell
2-7/8"	Thixo		64			Dowell

*JEK*

Received

OCT 1 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection

10/10/2014

Date July 10 19 74  
 Appalachian Exploration & Development, Inc.  
 APPROVED *[Signature]* Owner  
 By District Production Superintendent  
 (Title)

81003151

WW-4A  
Revised 6-07

1) Date: September 26, 2014  
2) Operator's Well Number  
Piney Coal A-5  
3) API Well No.: 47 - 081 - 00315

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Piney Land Company c/o E.M. Payne III</u>	Name <u>Pocahontas Coal Company, LLC</u> <u>White Mountain Mining</u>
Address <u>130 Main Street</u>	Address <u>109 Appalachian Drive</u> <u>P.O. Box 2594</u>
<u>Beckley, WV 25801</u>	<u>Beckley, WV 25801</u> <u>Beckley, WV 25801</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Piney Land Company c/o E.M. Payne III</u>
(c) Name _____	Address <u>130 Main Street</u>
Address _____	<u>Beckley, WV 25801</u>
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 268</u>	Name <u>Pocahontas Coal Company, LLC</u>
<u>Nimitz, WV 25978</u>	Address <u>109 Appalachian Drive</u>
Telephone <u>(304) 382-8402</u>	<u>Beckley, WV 25801</u>

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator <u>Cabot Oil &amp; Gas Corporation</u>
	By: <u>Kenneth L. Marcum</u> <i>Kenneth L. Marcum</i>
	Its: <u>Regulatory Supervisor</u>
	Address <u>Five Penn Center West, Ste. 401</u>
	<u>Pittsburgh, PA 15276</u>
Telephone <u>(412) 249-3850</u>	

Subscribed and sworn before me this 26th day of September, 2014  
Dana Neil Notary Public  
 My Commission Expires October 20, 2016

RECEIVED  
Office of Oil and Gas  
SEP 28 2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WV Department of Environmental Protection  
10/10/2014



8100315P

7013 3020 0001 0841 8200

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**NIMITZ WV 25978**

Postage	\$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	0.00
<b>Total Pr</b>	<b>\$7.82</b>

Sent To: Gary Kennedy  
P.O. Box 268  
Nimitz, WV 25978

City, State: Piney Coal A-5 P&A

PS Form 3800, August 2009



7013 3020 0001 0841 8194

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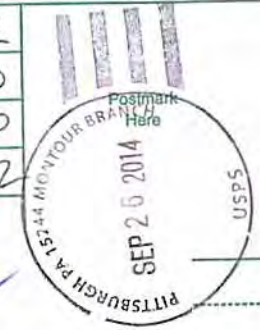
**OFFICIAL USE**

Postage	\$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	7.82
<b>Total</b>	<b>\$15.64</b>

Sent: White Mountain Mining  
P.O. Box 2594  
Beckley, WV 25801

City, State: Piney Coal A-5 P&A

PS Form 3800, August 2009



7013 3020 0001 0841 8170

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**BECKLEY WV 25801**

Postage	\$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	0.00
<b>Total Postage &amp; Fees</b>	<b>\$7.82</b>

Sent: Piney Land Company  
c/o E.M. Payne, III  
130 Main Street  
Beckley, WV 25801

City, State: Piney Coal A-5 P&A

PS Form 3800, August 2009



7013 3020 0001 0841 8187

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**BECKLEY WV 25801**

Postage	\$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	0.00
<b>Total Postage &amp; Fees</b>	<b>\$7.82</b>

Sent To: Pocahontas Coal Company, LLC  
1109 Appalachian Drive  
Beckley, WV 25801

City, State: Piney Coal A-5 P&A

PS Form 3800, August 2009



RECEIVED  
Office of Oil and Gas  
SEP 29 2014  
WV Department of  
Environmental Protection  
10/10/2014



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Cabot Oil & Gas Corporation OP Code                     

Watershed Piney Creek of the New River Quadrangle Crab Orchard

Elevation 2,022' County Raleigh District Slab Fork

Description of anticipated Pit Waste: None - no cuttings produced during plugging operation

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes        No       

Will a synthetic liner be used in the pit? N/A If so, what mil.?                     

Proposed Disposal Method For Treated Pit Wastes:  
       Land Application  
       Underground Injection ( UIC Permit Number                                      )  
       Reuse (at API Number                                      )  
       Off Site Disposal (Supply form WW-9 for disposal location)  
X Other (Explain Tank                      )

Drilling medium anticipated for this well? Air, freshwater, oil based, etc.                       
-If oil based, what type? Synthetic, petroleum, etc.                     

Additives to be used?                     

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings produced during plugging operation  
-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust                       
-Landfill or offsite name/permit number?                     

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kenneth L. Marcum

Company Official (Typed Name) Kenneth L. Marcum

Company Official Title Regulatory Supervisor

Received

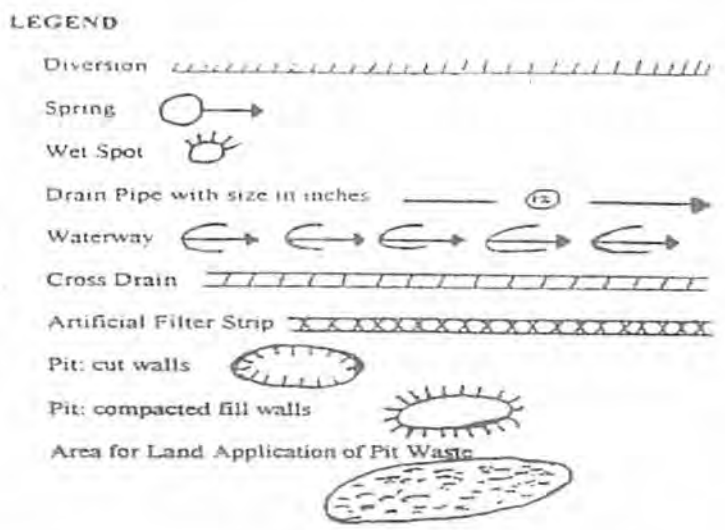
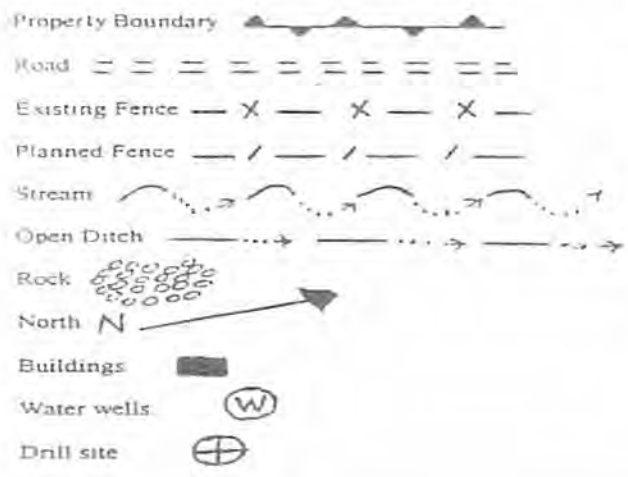
Subscribed and sworn before me this 26th day of September, 20 14

Dana Neil Notary Public

My commission expires October 20, 2016

OCT 1 2014  
Office of Oil and Gas  
WV Dept. of Environmental Protection

COMMONWEALTH OF PENNSYLVANIA  
Notarial Seal  
Dana Neil, Notary Public  
Burgeltstown Boro, Washington County  
My Commission Expires 10/20/2016  
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES



Proposed Revegetation Treatment: Acres Disturbed 2.5 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Pulp Fiber at 1000 to 1500 Tons/acre

Seed Mixtures

Area I			Area II		
Seed Type	lbs/acre		Seed Type	lbs/acre	
Grain Rye - 100	Red Clover - 5	Fescue - 40	Grain Rye - 100	Red Clover - 5	Fescue - 40
Annual Rye - 20	White Clover - 5		Annual Rye - 20	White Clover - 5	
Perennial Rye - 10	Alta Sweet Clover - 5		Perennial Rye - 1	Alta Sweet Clover - 5	
Yellow Clover - 5	Birdsfoot Trefoil - 10		Yellow Clover - 5	Birdsfoot Trefoil - 10	

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]  
Comments: \_\_\_\_\_

Title: Inspector Date: 9/30/14  
Field Reviewed? (    ) Yes (    ) No

**Received**  
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 WV Dept. of Environmental Protection



**GENERAL NOTES:**

THIS DRAWING REPRESENTS A SCHEMATIC REPRESENTATION OF THE PROPOSED WELL SITE AND ACCESS ROAD. PROPOSED STRUCTURES SUCH AS THE DRILLING PIT, ROADWAY, CULVERTS, SEDIMENT BARRIERS, ETC. ARE SHOWN IN THEIR APPROXIMATE PREPLANNING CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATION SHOWN ON THE ATTACHED DRAWINGS.

ALL ROADS SHOWN THEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH GUIDELINES AND REQUIREMENTS OF WEST VIRGINIA DEPARTMENT OF OIL AND GAS EROSION AND SEDIMENT CONTROL MANUAL.

ALL CULVERTS SHOWN ON THIS DRAWING ARE PROPOSED AND WILL BE A MINIMUM OF 15" IN DIAMETER UNLESS OTHERWISE NOTED.

DITCH LINES AND CULVERTS WILL BE INSTALLED WHENEVER PRACTICAL. HOWEVER PORTIONS OF THE EXISTING/ PROPOSED ROADS WHICH ARE LOCATED IN SOLID ROCK SHALL NOT REQUIRE DITCHES OR CROSS DRAINS, UNLESS OTHERWISE WARRANTED BY FIELD CIRCUMSTANCES.

SUPPLEMENTAL DRAINAGE AND/OR SEDIMENT CONTROL STRUCTURES MEASURES IN ADDITION TO THOSE SHOWN ON THE ATTACHED DRAWINGS WILL BE INSTALLED WHEN AND WHERE DEEMED NECESSARY. SUCH ADDITIONAL MEASURES MAY CONSIST OF EITHER STRAW BALES, SILT FENCES OR OTHER MEASURES OUTLINED IN THE WEST VIRGINIA DEPARTMENT OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL.

SEDIMENT BASINS (TRAPS) WILL BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS INLETS AS REQUIRED IN THE WEST VIRGINIA DEPARTMENT OF OIL AND GAS EROSION AND SEDIMENT CONTROL MANUAL. FIELD CONDITIONS SUCH AS ROCK OUTCROPS AND BEDROCK MAY PROHIBIT INLET TRAPS BEING INSTALLED WHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

A SEDIMENT BARRIERS OF EITHER BRUSH, STRAW BALES, FILTER FENCE, ETC. WILL BE INSTALLED AND MAINTAINED BELOW THE OUT FALL OF ALL PROPOSED CULVERTS AND AT ALL OTHER STORM WATER DRAINAGE POINTS FROM EITHER THE ROADWAY OR THE LOCATION.

ALL NECESSARY TIMBER OR BRUSH WILL BE REMOVED FROM ROUTE OF THE ROADWAY AND LOCATION BY CLEANING AND GRUBBING ACTIVITIES. ANY SALVAGEABLE TIMBER WILL BE CUT AND STACKED TO THE SIDE OF THE ROADWAY OR REMOVED TO A STOCKPILE AREA. THE REMAINING TIMBER OR BRUSH WILL BE CUTUP AND WIND ROWED BELOW THE OUTSLOPE OF THE CONSTRUCTION AREAS TO BE UTILIZED AS A SEDIMENT BARRIER.

SEPARATE PERMITS WILL BE OBTAINED FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION FOR ALL POINTS OF INGRESS AND EGRESS FROM COUNTY AND STATE ROADS. THESE INGRESS AND EGRESS POINTS WILL BE MAINTAINED IN ACCORDANCE WITH CURRENT WEST VIRGINIA DEPARTMENT OF TRANSPORTATION REGULATIONS. A STABILIZED CONSTRUCTION ENTRANCE CONSISTING OF 8" OF CRUSHED STONE WILL BE CONSTRUCTED FOR A MINIMUM DISTANCE OF 50' FROM THE INGRESS AND EGRESS POINTS OF ALL PUBLIC ROADWAYS IN ACCORDANCE WITH CURRENT WEST VIRGINIA DEPARTMENT OF TRANSPORTATION REGULATIONS.

ALL CULVERTS SHOWN ON THE ATTACHED DRAWINGS ARE TO BE CONSIDERED PERMANENT AND WILL REMAIN IN PLACE AFTER COMPLETION OF CONSTRUCTION ACTIVITIES UNLESS NOTED OTHERWISE. A STABILIZED OUTLET CONTROL DEVICE SUCH AS RIP RAP, NATURAL STONE, BRUSH, ETC. WILL BE INSTALLED BELOW THE OUT FALL OF ANY ROADWAY CULVERT(S) WHICH ARE NOT LOCATED IN A STREAM OR CREEK.

PERMANENT CROSS DRAINS OR WATER BARS WILL BE INSTALLED AS AN INTEGRAL PART OF THE RECLAMATION PROCESS AND SHALL BE SPACED IN ACCORDANCE WITH AS-BUILT ROADWAY SLOPES AND TABLE 11-4 OF THE WEST VIRGINIA DEPARTMENT OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL.

TEMPORARY SEEDING AND MULCHING WILL BE UTILIZED TO PROVIDE A VEGETATIVE COVER ON ALL DISTURBED AREAS I.E. ROADWAYS, LOCATION, ROAD/LOCATION SLOPES AND ANY OTHER AREAS THAT ARE DISTURBED BY CONSTRUCTION ACTIVITIES.

THE LOCATION OF DRILLING PIT(S) MAY BE ADJUSTED TO THE MOST ENVIRONMENTAL SAFE SITE TO MEET THE REQUIREMENTS OF THE WVDEP.

**CONTRACTORS NOTE:**

IT IS THE RESPONSIBILITY OF THE CONSTRUCTION CONTRACTOR TO FIELD VERIFY THE EXACT LOCATION AND CONDITION OF ALL UNDERGROUND UTILITIES, SANITARY SEWERS, STORM SEWERS, ETC. PRIOR TO THE COMMENCEMENT OF ANY/OR CONSTRUCTION ACTIVITIES. DIG WITH C.A.R.E. CALL MISS UTILITY 1-800-245-4848.

*Handwritten signature*

ROAD GRADE (%)	DISTANCE (FT)
1	400
2	250
5	135
10	80
15	60
20	45

ROAD GRADE (%)	DISTANCE (FT)
2-5	500-300
6-10	300-200
11-15	200-100
16-20	100



1-800-245-4848

**DRAWING LEGEND**

- PROPOSED ROAD
- EXISTING ROAD
- STRAW BALES
- SILT FENCE
- BRUSH BARRIER
- TREE LINE
- ROCK RIP RAP
- CROSS DRAIN
- CULVERT
- DRILLING PIT
- ROAD DITCH
- GAS LINE
- FENCE LINE
- ROCK OUTCROP
- WATER WELL
- HOUSE/STRUCTURE
- UTILITY POLE
- SPRING
- WET SPOT
- PIT WASTE APP. AREA

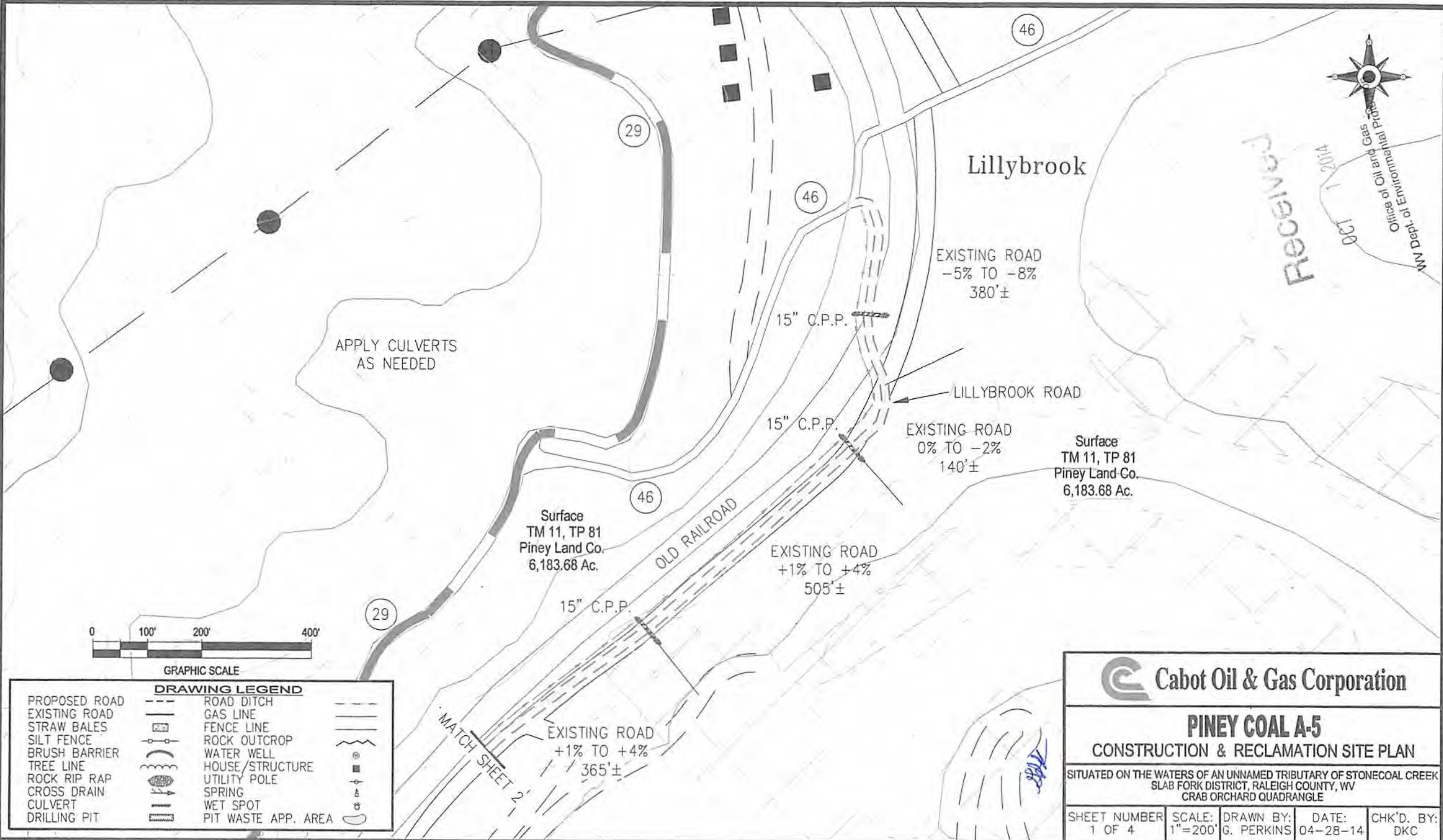
**DRIVING DIRECTIONS FOR PINEY COAL A-5**

- 1.) FROM PINEVILLE, WV DRIVE NORTH ON STATE ROUTE 97 18.2 MILES± TO ROUTE 34.
- 2.) TURN RIGHT ONTO ROUTE 34 AND GO FOR 2.2 MILES± TO STATE ROUTE 121.
- 3.) TURN LEFT ONTO STATE ROUTE 121 AND GO FOR 3.6 MILES± TO EXIT RAMP AND EXIT THE HIGHWAY, TURN RIGHT ON STATE ROUTE 97 AND GO FOR 0.1 MILE± TO ROUTE 16.
- 4.) TURN RIGHT ONTO ROUTE 16 AND GO FOR 0.8 MILE± TO ROUTE 16/14.
- 5.) TURN LEFT ONTO ROUTE 16/14 AND GO FOR 0.4 MILE± TO ROUTE 29/2.
- 6.) TURN RIGHT ONTO ROUTE 29/2 AND GO FOR 2.3 MILES± TO ROUTE 29.
- 7.) TURN RIGHT ONTO ROUTE 29 AND GO FOR 4.7 MILES± TO ROUTE 46.
- 8.) TURN LEFT ONTO ROUTE 46 AND GO FOR 0.2 MILE± TO LILLY BROOK ROAD.
- 9.) TURN RIGHT ONTO LILLYBROOK ROAD AND GO FOR 0.6 MILE± TO THE BEGINNING OF THE EXISTING ACCESS ROAD, LOCATED ON THE LEFT-HAND SIDE OF THE ROAD.
- 10.) FROM THE AFOREMENTIONED SITE, FOLLOW THE EXISTING ROAD FOR APPROXIMATELY 0.9 MILE± TO THE EXISTING WELL SITE IN THE FIELD AS SHOWN ON THE "CONSTRUCTION AND RECLAMATION PLAN".

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8/100315P



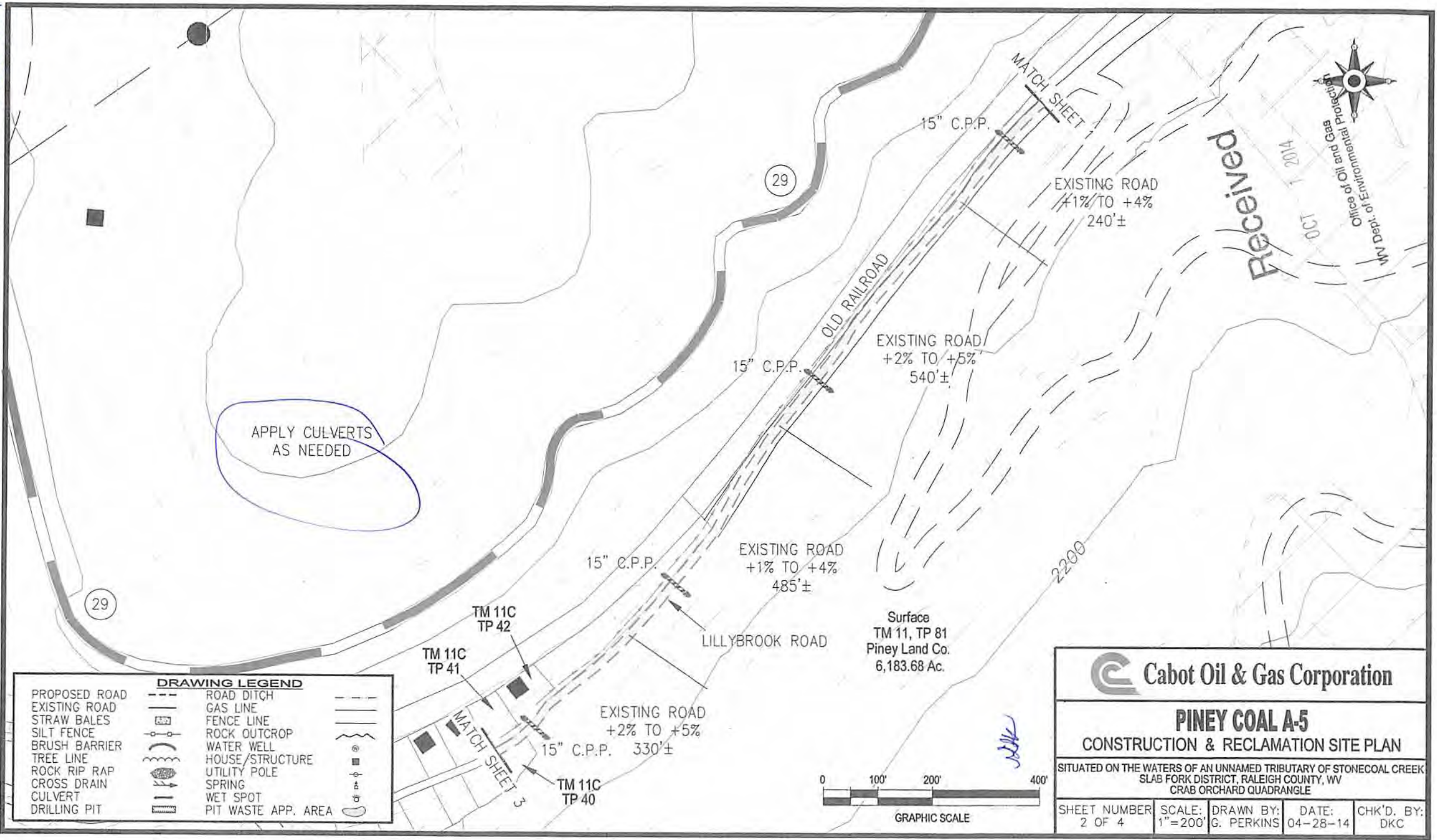
**Cabot Oil & Gas Corporation**

**PINEY COAL A-5**  
**CONSTRUCTION & RECLAMATION SITE PLAN**

SITUATED ON THE WATERS OF AN UNNAMED TRIBUTARY OF STONECOAL CREEK  
 SLAB FORK DISTRICT, RALEIGH COUNTY, WV  
 CRAB ORCHARD QUADRANGLE

SHEET NUMBER 1 OF 4	SCALE: 1"=200'	DRAWN BY: G. PERKINS	DATE: 04-28-14	CHK'D. BY: DKC
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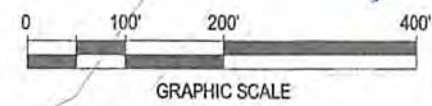
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 2014  
 OCT  
 WV Dept. of Environmental Protection  
 Office of Oil and Gas

**DRAWING LEGEND**

PROPOSED ROAD	ROAD DITCH	WET SPOT
EXISTING ROAD	GAS LINE	PIT WASTE APP. AREA
STRAW BALES	FENCE LINE	
SILT FENCE	ROCK OUTCROP	
BRUSH BARRIER	WATER WELL	
TREE LINE	HOUSE/STRUCTURE	
ROCK RIP RAP	UTILITY POLE	
CROSS DRAIN	SPRING	
CULVERT	WET SPOT	
DRILLING PIT	PIT WASTE APP. AREA	



**Cabot Oil & Gas Corporation**

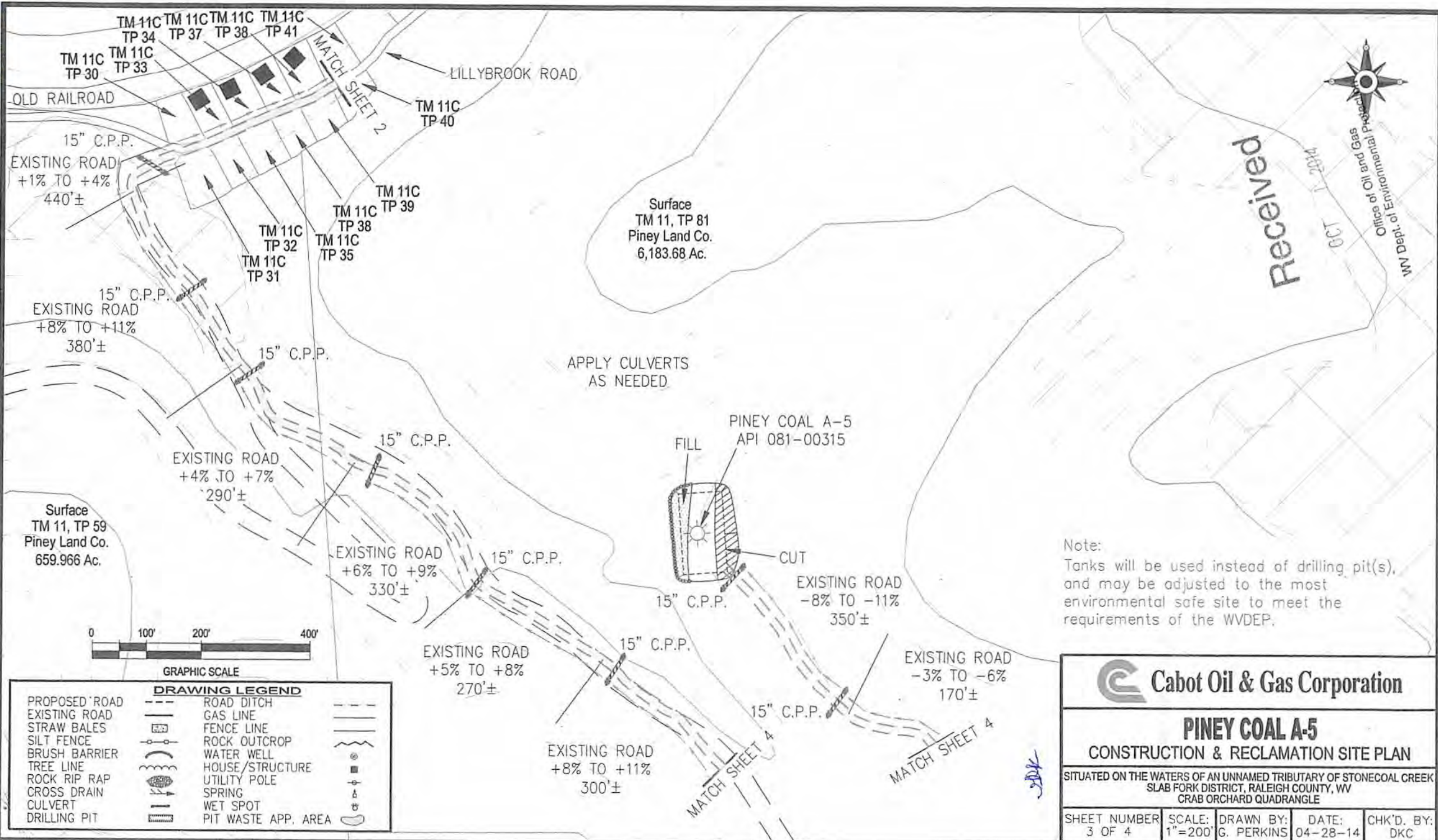
**PINEY COAL A-5**  
 CONSTRUCTION & RECLAMATION SITE PLAN

SITUATED ON THE WATERS OF AN UNNAMED TRIBUTARY OF STONECOAL CREEK  
 SLAB FORK DISTRICT, RALEIGH COUNTY, WV  
 CRAB ORCHARD QUADRANGLE

SHEET NUMBER 2 OF 4	SCALE: 1"=200'	DRAWN BY: G. PERKINS	DATE: 04-28-14	CHK'D. BY: DKC
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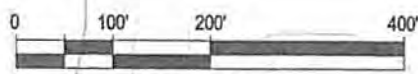
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Received

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Copyright © 2014 Cabot Oil & Gas Corporation

Note:  
Tanks will be used instead of drilling pit(s),  
and may be adjusted to the most  
environmental safe site to meet the  
requirements of the WVDEP.



DRAWING LEGEND		
PROPOSED ROAD	ROAD DITCH	
EXISTING ROAD	GAS LINE	
STRAW BALES	FENCE LINE	
SILT FENCE	ROCK OUTCROP	
BRUSH BARRIER	WATER WELL	
TREE LINE	HOUSE/STRUCTURE	
ROCK RIP RAP	UTILITY POLE	
CROSS DRAIN	SPRING	
CULVERT	WET SPOT	
DRILLING PIT	PIT WASTE APP. AREA	

## Cabot Oil & Gas Corporation

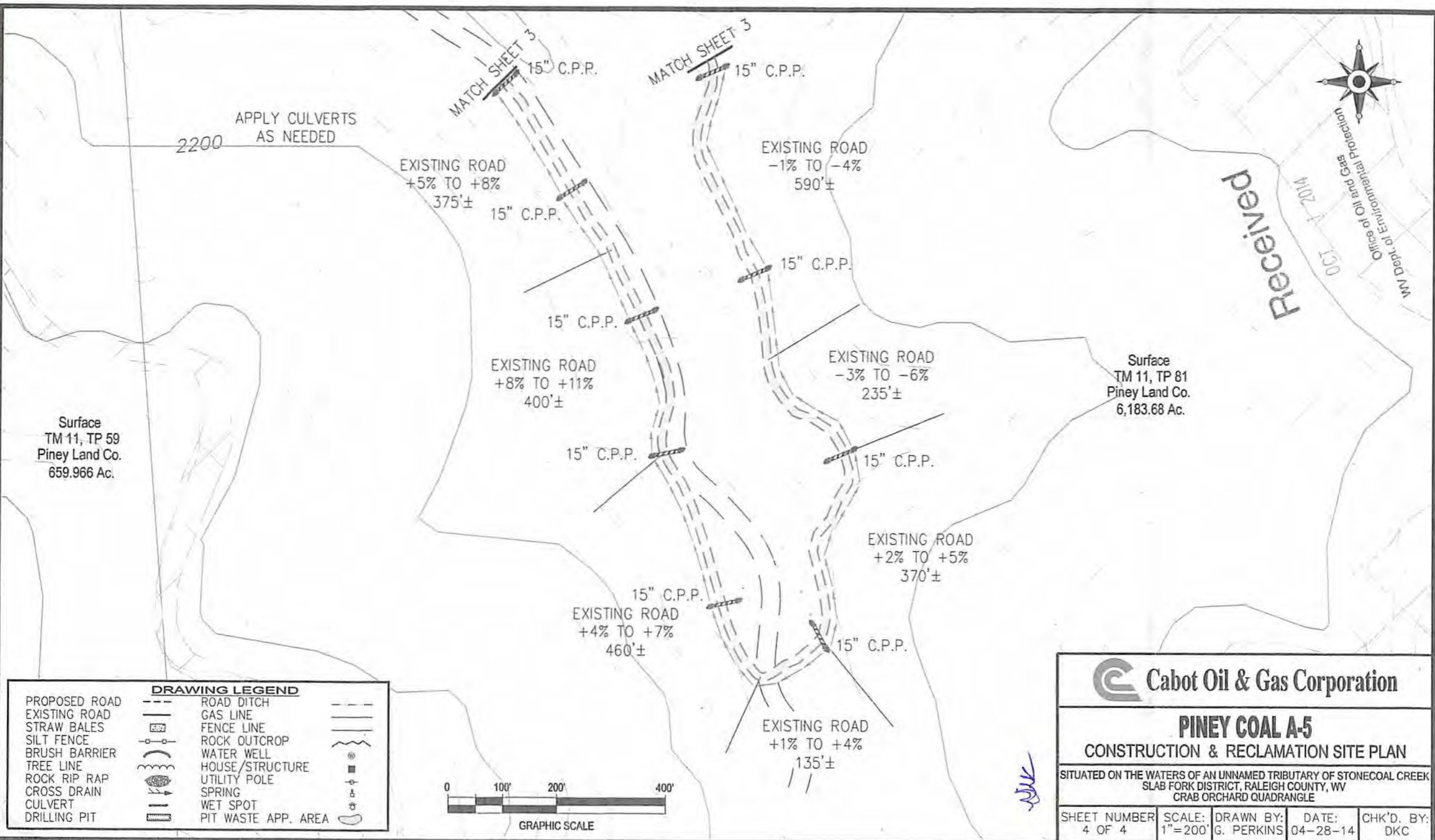
### PINEY COAL A-5

#### CONSTRUCTION & RECLAMATION SITE PLAN

SITUATED ON THE WATERS OF AN UNNAMED TRIBUTARY OF STONECOAL CREEK  
SLAB FORK DISTRICT, RALEIGH COUNTY, WV  
CRAB ORCHARD QUADRANGLE

SHEET NUMBER 3 OF 4	SCALE: 1"=200'	DRAWN BY: G. PERKINS	DATE: 04-28-14	CHK'D. BY: DKC
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2100215A



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 OCT 1 2014  
 Office of Oil and Gas  
 WV Dept. of Environmental Protection

Surface  
 TM 11, TP 59  
 Piney Land Co.  
 659.966 Ac.

Surface  
 TM 11, TP 81  
 Piney Land Co.  
 6,183.68 Ac.

2200  
 APPLY CULVERTS  
 AS NEEDED

EXISTING ROAD  
 +5% TO +8%  
 375'±  
 15" C.P.P.

EXISTING ROAD  
 -1% TO -4%  
 590'±  
 15" C.P.P.

EXISTING ROAD  
 +8% TO +11%  
 400'±  
 15" C.P.P.

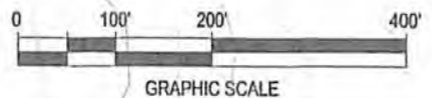
EXISTING ROAD  
 -3% TO -6%  
 235'±  
 15" C.P.P.

EXISTING ROAD  
 +4% TO +7%  
 460'±  
 15" C.P.P.

EXISTING ROAD  
 +2% TO +5%  
 370'±  
 15" C.P.P.

EXISTING ROAD  
 +1% TO +4%  
 135'±  
 15" C.P.P.

DRAWING LEGEND		
PROPOSED ROAD	ROAD DITCH	
EXISTING ROAD	GAS LINE	
STRAW BALES	FENCE LINE	
SILT FENCE	ROCK OUTCROP	
BRUSH BARRIER	WATER WELL	
TREE LINE	HOUSE/STRUCTURE	
ROCK RIP RAP	UTILITY POLE	
CROSS DRAIN	SPRING	
CULVERT	WET SPOT	
DRILLING PIT	PIT WASTE APP. AREA	



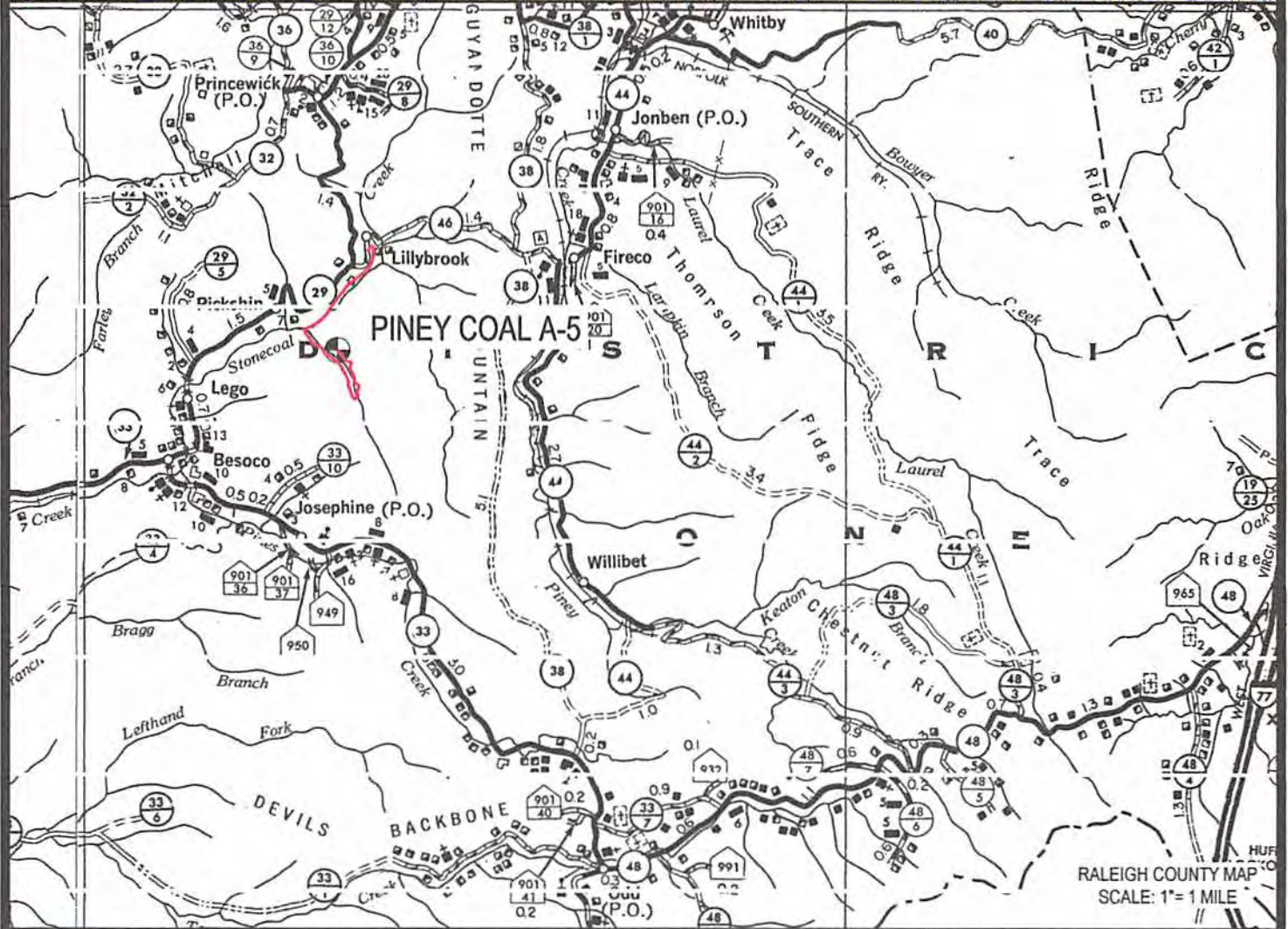
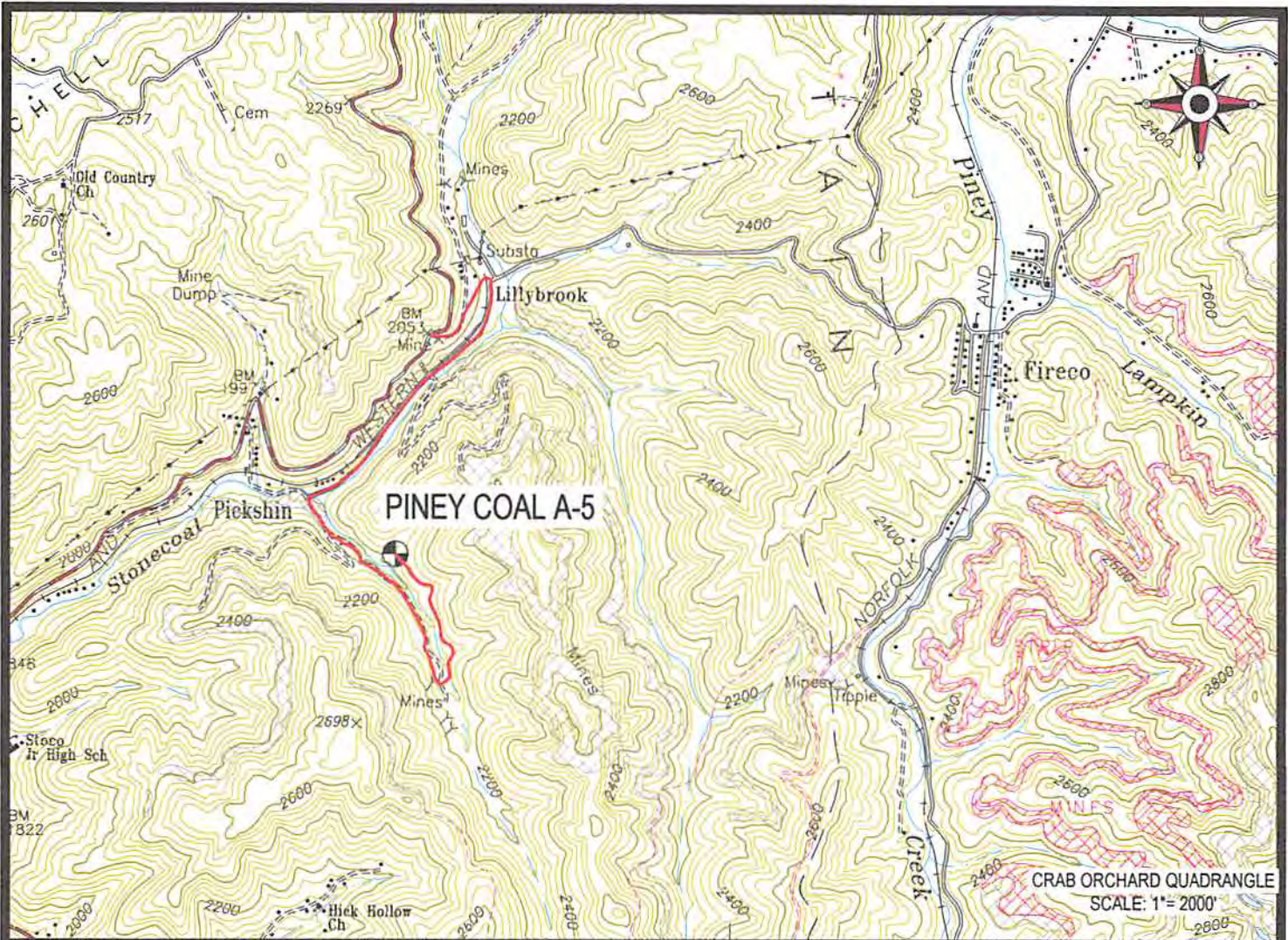
**Cabot Oil & Gas Corporation**

**PINEY COAL A-5**  
 CONSTRUCTION & RECLAMATION SITE PLAN

SITUATED ON THE WATERS OF AN UNNAMED TRIBUTARY OF STONECOAL CREEK  
 SLAB FORK DISTRICT, RALEIGH COUNTY, WV  
 CRAB ORCHARD QUADRANGLE

SHEET NUMBER 4 OF 4	SCALE: 1"=200'	DRAWN BY: G. PERKINS	DATE: 04-28-14	CHK'D. BY: DKC
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**Cabot Oil & Gas Corporation**

**PINEY COAL A-5**

LOCATION MAP 10/10/2014

LOCATED ON THE WATERS OF AN UNNAMED TRIBUTARY  
OF STONECOAL CREEK  
Office of Oil and Gas  
SLAB FORK DISTRICT, RALEIGH COUNTY, WV  
CRAB ORCHARD QUADRANGLE



**CUNNINGHAM**

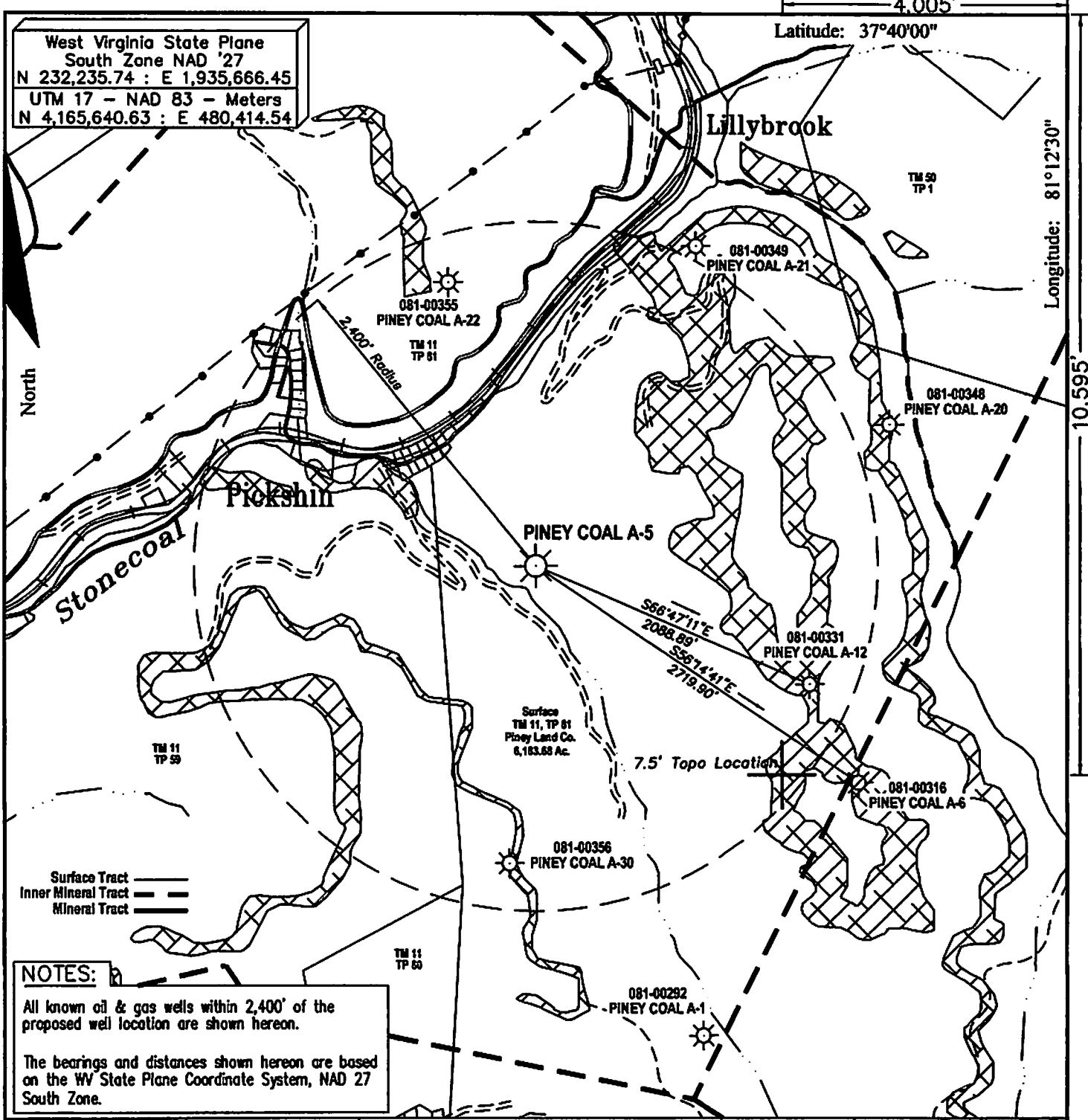
LAND SURVEYING & MAPPING SERVICES, LLC

- 5213 STEPHEN WAY •
- CROSS LANES, WEST VIRGINIA 25313 •
- VOICE (304) 561-4129 • FAX (304) 776-0703 •
- E-MAIL ADDRESS • DKCUNNINGHAM@SUDDENLINK.NET •

PROJECT NO. CABOT	DWG. NO. PINEY COAL A-5 LOC
DATE: 04-25-14	SCALE: AS SHOWN
DRAWN BY: G. PERKINS	
FILE: C:\PROJECTS\CABOT	



81003157



FILE #: \_\_\_\_\_  
DRAWING #: Piney Coal A-5 ww6  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1 : 12,729  
PROVEN SOURCE OF ELEVATION: Global Positioning System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Don K. Cunningham  
R.P.E.: \_\_\_\_\_ L.L.S.: 701

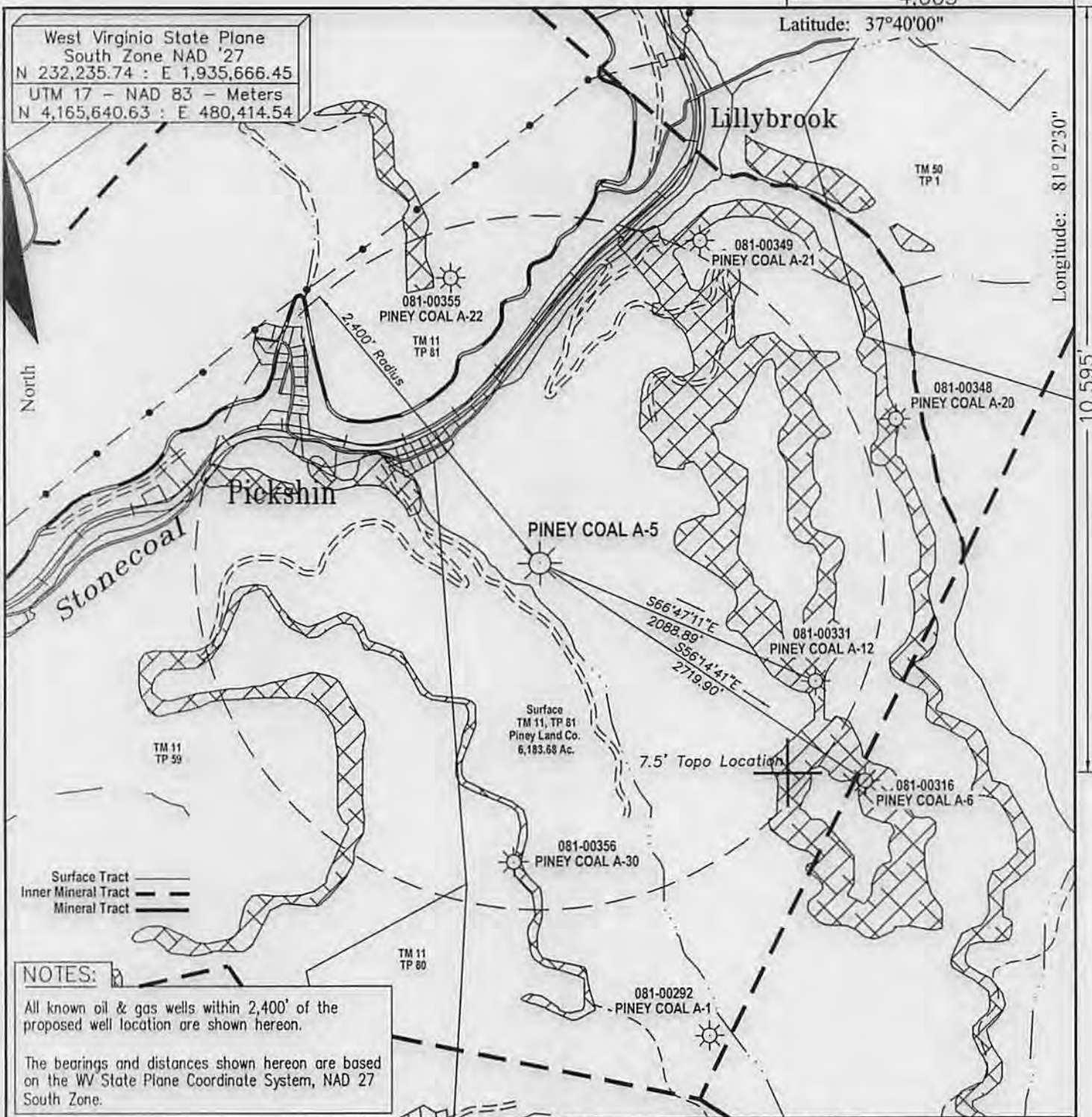


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: Unnamed Tributary of Stonecoal Creek ELEVATION: 2,021.60'  
COUNTY/DISTRICT: Raleigh / Slab Fork QUADRANGLE: Crab Orchard  
SURFACE OWNER: Piney Land Co. ACREAGE: 6.7866  
OIL & GAS ROYALTY OWNER: Piney Land Co. ACREAGE: 18.091 **10/10/2014**  
LEASE #: 47-0487 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): WV Department of Environmental Protection  
TARGET FORMATION: \_\_\_\_\_ ESTIMATED DEPTH: \_\_\_\_\_  
WELL OPERATOR Cabot Oil & Gas Corp. DESIGNATED AGENT Whitney Johnson  
Address Five Penn Center West, Suite 401 Address P.O. Box 450  
City Pittsburgh State PA Zip Code 15276 City Glasgow State WV Zip Code 25086





**NOTES:**

All known oil & gas wells within 2,400' of the proposed well location are shown hereon.

The bearings and distances shown hereon are based on the WV State Plane Coordinate System, NAD 27 South Zone.

FILE #:

DRAWING #: Piney Coal A-5 ww6

SCALE: 1" = 1000'

MINIMUM DEGREE OF ACCURACY: 1 : 12,729

PROVEN SOURCE OF ELEVATION: Global Positioning System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIROMENTAL PROTECTION.

Signed: Don K. Cunningham

R.P.E.:

L.L.S.: 701

**DON K. CUNNINGHAM**  
LICENSED  
No. 701  
STATE OF WEST VIRGINIA  
PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304



DATE: April 24, 2014

OPERATOR'S WELL #: Piney Coal A-5

API WELL #: 47 081 00315

STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: Unnamed Tributary of Stonecoal Creek ELEVATION: 2,021.60'

COUNTY/DISTRICT: Raleigh / Slab Fork QUADRANGLE: Crab Orchard

SURFACE OWNER: Piney Land Co. ACREAGE: 6,183.68

OIL & GAS ROYALTY OWNER: Piney Land Co. ACREAGE: 18,091.20

LEASE #: 47-0487 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY):

TARGET FORMATION: ESTIMATED DEPTH:

WELL OPERATOR Cabot Oil & Gas Corp. DESIGNATED AGENT Whitney Johnson  
Address Five Penn Center West, Suite 401 Address P.O. Box 450  
City Pittsburgh State PA Zip Code 15276 City Glasgow State WV Zip Code 25086

10/10/2014



8100315P



September 26, 2014

Chief  
West Virginia Division of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

RE: Piney Coal A-5  
Slab Fork District, Raleigh County, WV  
API # 47-081-00315  
Written Application to plug and abandon wellbore

Dear Chief:

In accordance with Article 22-6-23 of the Code of State Regulations regarding oil and gas operations, please find attached a formal application for the plug and abandonment of the subject well.

Notices of our intention to plug this wellbore have been sent to surface owner, coal owner, and coal operators associated with this well. Copies of the certified mail receipts are attached for your records.

If you have any questions or need additional information, I can be reached at 412-249-3850.

Sincerely,

Kenneth L. Marcum  
Regulatory Supervisor

RECEIVED  
Office of Oil and Gas  
SEP 29 2014  
WV Department of  
Environmental Protection

10/10/2014