

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, December 22, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 414 SUMMERS STREET CHARLESTON, WV 25301

Re: Permit approval for 73-BW 47-081-01024

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A Chief

Operator's Well Number: 73-BW Farm Name: WESTERN POCAHONTAS PROP. U.S. WELL NUMBER: 47-081-01024 Vertical Plugging Date Issued: 12/22/2021

Promoting a healthy environment.



# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

## **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

		4708101024
WW-41 Rev.	B 2/01	1) Date December 6 , 20 21 2) Operator's Well No. 73-BW 3) API Well No. 47-081 -01024
	DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)		d injection/ Waste disposal/ nderground storage) Deep/ ShallowX
5)	Location: Elevation 2333.67 feet	Watershed Grave Fork
	District Slab Fork	County Raleigh Quadrangle Lester
6)	Well Operator Diversified Production, LLC	7)Designated Agent Jeff Mast
00000	Address 414 Summers Street	Address 31 Hickory Drive
	Charleston, WV 25301	Barboursville, WV 25504
8)	Oil and Gas Inspector to be notified Name Gary Kennedy	9)Plugging Contractor Name Diversified Production, LLC (in-house rig)
	Address 66 Old Church Lane	Address 1951 Pleasantview Ridge Road
	Pipestem, WV 25979	Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

# See Attached

RECEIVED Office of Oil and Gas

DEC 1 5 2021

WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work of	rder a	approved	by	inspector	
---------	--------	----------	----	-----------	--

4

Any Kennel Date 12/7/21

12/24/2021

### **Plugging Prognosis**

API #: 4708101024 West Virginia, Raleigh County Lat/Long: 37.69919073, -81.36582724 Nearest ER: Raleigh General Emergency Room - 1710 Harper Rd, Beckley, WV 25801

### **Casing Schedule**

12-3/4" @ 22' 7" @ 1,547' (Cemented to surface w/ 315 sxs) 4-1/2" @ 3,094' (Cemented to 2,306' w/ 70 sxs) TD @ 3,094'

Completion: Big Lime: 2,972'-3,018' (42 holes); Middle Maxton 2,344-2,374' (67 holes)

Fresh Water: 208' Salt Water: None listed Gas Shows: None listed Oil Shows: None listed Coal: No shows Elevation: 2,340'

All

- 1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline.
- Run in to total depth @ 3,018'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 146' C1A cement plug from 3,018'-2,872' (Big Lime 2972 )
   Completion) Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 2,872'. Pump 6% bentonite gel from 2,872' to 2,374'.
- TOOH w/ tbg to 2,374'. Pump 134' C1A cement plug from 2,374' 2,240' (Middle Maxton Completion, Elevation plug).
- 7. TOOH w/ tbg to 2,240'. Pump 6% bentonite gel from 2,283' to 1,547'.
- Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Pump 6% bentonite gel from top of plug to 1,597'. Do not omit any plugs listed below. Perforate as needed.
- 9. TOOH w/ tbg to 1,597'. Pump 100' C1A cement plug from 1,597' to 1,497' (7 csg shoe plug).
- 10. TOOH w/ tbg to 1,497'. Pump 6% bentonite gel from 1,497' to 258'
- TOOH w/ tbg to 258'. Pump 258' C1A cement plug from 258' to surface. (fresh water and surface plug)
- 12. Reclaim location and well road to WV DEP specifications and erect P&A well monument. Office of Oil and

Office of Oil and Gas

DEC 1 5 2021

WV Department of Environmental Protection



WR-35	State of We Division of Enviror		n	API#	22-Mar-96 47-081-01024	
	Section of C				N. Un	0, 11-
	Well Operator's Re	port of Well Wor	k		1	Oly Contraction
Farm Name:	WESTERN POCAHONTAS PROP.		Operator We	ll No.:	73-BW	·
LOCATION:	Elevation: 2,340.00		Quadrangle:	LESTER	-	
	District: SLAB FORK Latitude: 3350 FEET SOUT Longitude: 9450 FEET WES					
Company:	PEAKE ENERGY, INC. P. O. BOX 8 RAVENSWOOD, WV 26164-0008	Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.	
Agent:	THOMAS S. LIBERATORE	Size				
Inspector: Permit Issued: Well Work Comm		12 3/4	22	22		
Well Work Comp Verbal Plugging Permission Grante		7	1547	1547	315 CLASS A	
Rotary X( Total Depth (feet) Fresh Water Dept 208	Cable Rig ): 3149	4 1/2	3094	3094	70 CLASS A	
Salt Water Depth:						
Is coal being mine Coal Depths (ft):	ed in the area (Y/N)?N					ALL
OPEN FLOW DA	TA					
	Gas Initial open flow 0 MC		Pay zone dep al open flow	pth (ft) $\frac{0}{0}$	2972-3018 	
	Final open flow * MC Time of open flow between initial Static rock pressure	and final tests	l open flow		Hours	
	Time of open flow between initial Static rock pressurepsig Second producting formation MII Gas Initial open flow 0 MC	and final tests g (surface press DDLE MAXTON F/D Oil: Initia F/D Final and final tests	sure) alter Pay zone dej al open flow l open flow	pth (ft) 0		
FRACTURING C SYSTEMATIC D	Time of open flow between initial Static rock pressurepsig Second producting formation MII Gas Initial open flow 0 MCC Final open flow 300 MCC Time of open flow between initial	and final tests g (surface press DDLE MAXTON F/D Oil: Initia F/D Final and final tests g (surface press D. TING: 1) DETAIL GE, ETC; 2) THE	sure) after Pay zone dej al open flow d open flow sure) after CS OF PERFO C WELL LOG	Provide the second seco	Hours Hours 2344-2374 BBL/D BBL/D Hours Hours ERVALS,	RAL
FRACTURING C SYSTEMATIC D	Time of open flow between initial Static rock pressurepsig Second producting formation MII Gas Initial open flow 0 MCC Time of open flow between initial Static rock pressure200psig • OPEN FLOWS ARE COMMINGLEI K OF THIS FORM PUT THE FOLLOW OF THIS FORM PUT THE FOLLOW OF THIS FORM PUT THE FOLLOW DETAILED GEOLOGICAL RECORD OF D BY THE WELLBORE.	and final tests (surface press DDLE MAXTON F/D Oil: Initia F/D Final and final tests (surface press D. TING: 1) DETAIL GE, ETC; 2) THE F ALL FORMATI AKE ENERGY, T	sure) after Pay zone dej al open flow d open flow sure) after LS OF PERFO C WELL LOG ON DICLUD NC.	Prated INT WHICH IS A ING COAL	Hours Hours 2344-2374 BBL/D BBL/D Hours Hours ERVALS,	AL 10%
FRACTURING C SYSTEMATIC D	Time of open flow between initial Static rock pressurepsig Second producting formation MII Gas Initial open flow 0 MCC Final open flow 300 MCC Time of open flow between initial Static rock pressure 200 psig • OPEN FLOWS ARE COMMINGLEI K OF THIS FORM PUT THE FOLLOW OR STIMULATING, PHYSICAL CHANC DETAILED GEOLOGICAL RECORD OF D BY THE WELLBORE.	and final tests g (surface press DDLE MAXTON F/D Oil: Initia F/D Final and final tests g (surface press D. TNG: 1) DETAIL GE, ETC; 2) THE F ALL FORMATI ARE ENERGY. THE Thomas S, Li	sure) after Pay zone dej al open flow l open flow sure) after LS OF PERFO C WELL LOG ON DICLUD NC.	Prated INT WHICH IS A ING COAL	Hours Hours 2344-2374 BBL/D BBL/D Hours Hours ERVALS,	AL

.

.

12/24/2020 Inent of Protection

FORM WR-35 (Reverse) 
 PERMIT #:
 47-081-01024

 CO. WELL #:
 73-BW

 ELEVATION:
 2,340 GL, 2,350 KB

#### DETAILS OF PERFORATING, FRACTURING, OR PHYSICAL CHANGE, ETC.

07/24/96: PERFORATED THE BIG LIME FROM 2972-3018 WITH 42 HOLES. FRAC'D THE BIG LIME WITH 8000 GALLONS OF 15% HCI ACID, 150 BBL OF WATER, 81 MSCF OF NITROGEN, AND 600 BBL OF WATER. PERFORATED THE MIDDLE MAXTON FROM 2344-2374 WITH 67 HOLES. FRAC'D THE MAXTON WITH 490 MSCF OF NITROGEN, 61,000# OF SAND, AND 227 BBL OF WATER.

All

WELL LOG (all depths taken from KB)

ROCK TYPE OR FORMATION	ТОР	BOTTOM	REMARKS
SAND & SHALE	0	101	
SAND	101	166	
SHALE	166	207	
SAND	207	306	
SAND & SHALE	306	497	
SAND	497	685	
SAND & SHALE	685	1080	
SAND	1080	1118	
SHALE	1118	1181	
SAND & SHALE	1181	1592	
PRINCETON SAND	1592	1647	
SHALE	1647	1776	
RAVENCLIFF SAND	1776	1840	
SHALE	1840	1850	
AVIS LIME	1850	1890	
SHALE	1890	2256	
SAND	2256	2266	
SHALE	2266	2333	
MIDDLE MAXTON SAND	2333	2337	
SHALE	2337	2640	
LOWER MAXTON	2640	2662	
SHALE	2662	2740	
LITTLE LIME	2740	2827	
SHALE	2827	2880	
BIG LIME	2880	3149	
TOTAL DEPTH	3149		

RECEIVED Office of Oil and Gas

DEC 15 2021

# 47081010240

WW-4A Revised 6-07 1) Date: December 6, 2021

 Operator's Well Number 73-BW

3) API Well No.: 47 - 081

- 01024

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	er(s) to be served:	5) (a) Coal Operator	
1	(a) Name	Western Pocahontas Properties LP	Name	None
	Address	5260 Irwin Road	Address	
		Huntington, WV 25705		
	(b) Name		(b) Coal Owr	ner(s) with Declaration
	Address		Name	Western Pocahontas Properties, LP
			Address	5260 Irwin Road
				Huntington, WV 25705
	(c) Name		Name	••••••••••••••••••••••••••••••••••••••
	Address		Address	
6)	Inspector	Gary Kennedy	(c) Coal Less	see with Declaration
	Address	66 Old Church Road	Name	Mabon Coai
		Pipestern, WV 25979	Address	One Carbon Center, Suile 501, 13095 MacCorkle Avenue, SE
	Telephone	304-382-8402		Chesapeaka, WV 25315
	1.75			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

NOTARY POBLIC STATE OF WEST VIRGINIA By: Phyllis A. Copley I s: 144 Willard Circle Hurricane, WV 25528 Add My Commission Expires September 16, 2023	dress	Diversified Production, LL Director Production 414 Summers Striet Charleston, WV 25301 304-543-6988	C Jeff Mast	
Subscribed and sworn before me this	da	y of	Notary Public	
My Commission Expires September 16, 202	3			

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wy.goy</u>.

RECEIVED Office of Oil and Gas

12/24/2021 2021 WV Department of Environmental Protection

4708101024P 73-BW 47-081-01024





RECEIVED Office of Oil and Gas

DEC 08 2021

WV Department of Environmental Protection



# 4708101024P

WW-9	01001	
(5/16)	API Number 47 - 081 _ 01024	
	Operator's Well No. 73-BW	
STATE OF WEST VIRGIN DEPARTMENT OF ENVIRONMENTAL OFFICE OF OIL AND G. FLUIDS/ CUTTINGS DISPOSAL & RECL	L PROTECTION AS	
Operator Name_Diversified Production, LLC	OP Code 494524121	
Watershed (HUC 10) Grave Fork (05070101000671) Quadrang	le Crab Orchard	
Do you anticipate using more than 5,000 bbls of water to complete the propose Will a pit be used? Yes No	ed well work? Yes No 🗸	
If so, please describe anticipated pit waste: Produced fluid and ceme	ent returns	
Will a synthetic liner be used in the pit? Yes 🗸 No	If so, what ml.? 20	
Proposed Disposal Method For Treated Pit Wastes:		
Land Application (if selected provide a completed fo Underground Injection (UIC Permit Number Twin E Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal Other (Explain	Branch 47471511 )	
Will closed loop system be used? If so, describe: N/A		
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshv	vater, oil based, etc. N/A	
-If oil based, what type? Synthetic, petroleum, etc. N/A		
Additives to be used in drilling medium?N/A		
Drill cuttings disposal method? Leave in pit, landfill, removed offisite, etc. N/		RECEIVED
-If left in pit and plan to solidify what medium will be used? (cement,	, lime, sawdust) N/A Offic	ce of Oil and Gas
-Landfill or offsite name/permit number? N/A	DE	EC 0 8 2021
		10000

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any WV Department of West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April I, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining application form and an attachments thereto and that, based of hy and up of those and those and based of hy and up of those and the and the and those an submitting false information, including the possibility of fine or imprisonment. - N COM

	: Corner 1	NOTARY PUBLIC
Company Official Signature	Eline -	STATE OF WEST VIRGINIA
Company Official (Typed Name) Jeff Mast		Phyllis A. Copley
Company Official Title Director Production	Balling Stable Case	Hurricane, WV 25526 My Commission Expires September 16, 2023
	hoosoocceeeeeeeeeeeeeeeeeeeee	

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 2021\_

Notary Public

September 16, 2023 My commission expires



4708101024P

Form W	w -9	
--------	------	--

## Operator's Well No. 73-BW

Proposed Revegetation Treat	ment: Acres Disturbed 1 +/-	Preveg etation pH	Ι
Lime 3	Tons/acre or to correct to pH	605	
Fertilizer type	10-20-20 or equivalent		
Fertilizer amount_	lt	os/acre	
Mulch_2	Tons/	acre	
	See	<u>d Mixtures</u>	
Те	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

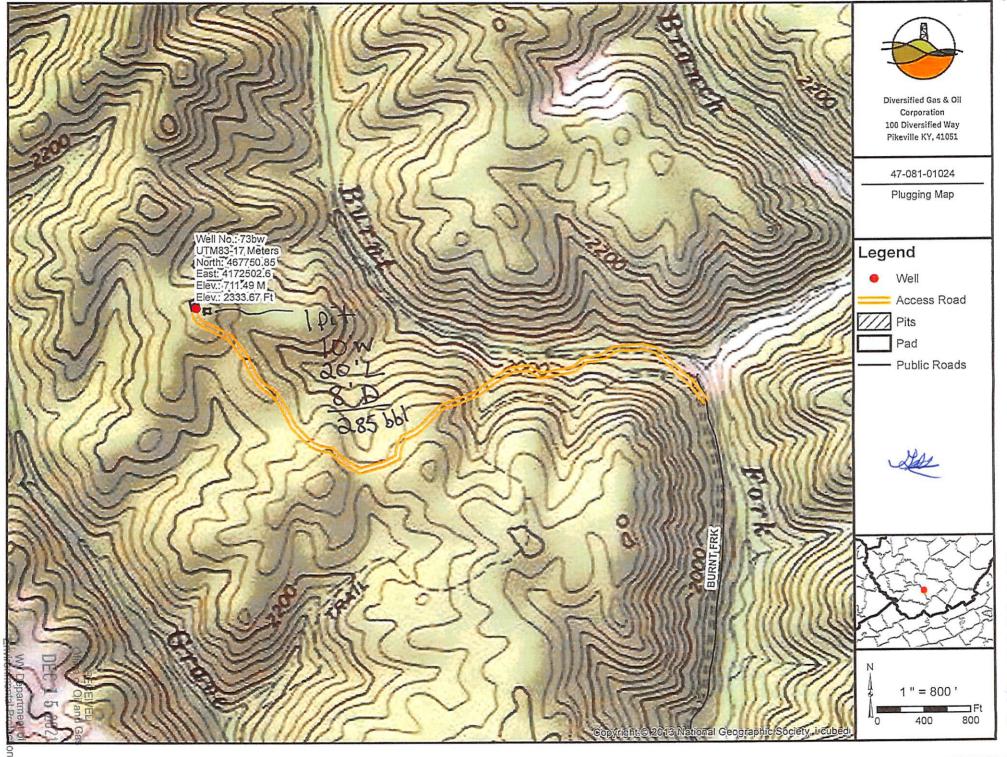
Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: they Kertherdy	
Comments:	
Title: Inspector Date: 12/7/21	
Field Reviewed? () Yes () No	RECEIVED Office of Oil and Gas
	DEC 1 5 2021





4708101024P

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: 1.

- height above mean sea level (MSL) meters.
- 2. Accuracy to Datum - 3.05 meters
- Data Collection Method: 3.

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_\_

 Real-Time Differential
 \_\_\_\_\_

 Mapping Grade GPS X
 : Post Processed Differential
 X

Real-Time Differential

Letter size copy of the topography map showing the well location. 4. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature AA Director Production 12-6-21 Title Date

RECEIVED Office of Oil and Gas

DEC 1 5 2021

WV Department of 12/24/2024 Protection



### **Plugging Vertical Well Work Permit Diversified**

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov> To: "Mast, Jeff" <jmast@dgoc.com>, raleigh@wvassessor.com, "Kennedy, Gary L" <gary.l.kennedy@wv.gov>

Wed, Dec 22, 2021 at 12:31 PM

I have attached a copy of the newly issued well permit numbers:

47-081-01024 47-081-01061 47-081-01064 47-081-01086

These will serve as your copy.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

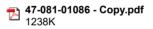
Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

5 attachments



- 47-081-01061 Copy.pdf 1303K
- ₽ 47-081-01064 Copy.pdf 3203K
- 2 47-081-01024 Copy.pdf 3210K
- BIR-8 Blank.pdf

## 12/24/2021