



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 26, 2022
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for HARVEY 1B
47-081-01385-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: HARVEY 1B
Farm Name: FARMER, ELLA DAVIS, ET AL
U.S. WELL NUMBER: 47-081-01385-00-00
Coal Bed Methane Well Plugging
Date Issued: 8/26/2022

Promoting a healthy environment.

09/02/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date April 25, 2022
2) Operator's
Well No. Kanawha Shoals 1-B
3) API Well No. 47-081 - 01385

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 2331.28 ft Watershed Brechenridge Creek of Marsh Fork
District Trap Hill County Raleigh Quadrangle Arnett

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name R & J Well Services
Address 66 Old Church Lane Address P.O. Box 40
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

MAY 03 2022

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gary Kennedy* Date 4/29/22

Plugging Prognosis

API #: 4708101385

Casing Schedule:

13 3/8" @ 32' CTS

9 5/8" @ 511' CTS

7" @ 1090' CTS

TD listed as 2353'

Estimated lateral from plat

- B Hole (81-01385)
 - 26,500' x 4.75" Hole ID = 3,260 Cu ft = 725 BBL w/ 125% excess

Fresh Water: None listed

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: 260', 410', 631', 694', 920', 1194'

Elevation: 2353'

1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOOH w/ rods and tbg.
4. Kill well with gel as needed. Then proceed to load wellbore with gel to a minimum of 125% capacity until wellbore is filled. 725 BBL of
5. Proceed to load wellbore with bentonite pellets. Top is not to exceed 1140'
6. TIH w/ tbg to 1140'. Pump 100' C1A cement plug from **1140' to 200' (7" & 9 5/8" csg shoe plug and coal)**. Tag TOC
7. TOOH w/ tbg to 200'. Pump 6% bentonite gel spacer from 200' to 100'.
8. Confirm 7" csg is cemented to surface. If not TOOH w/ tbg. Free point csg and set plug 50' in/out of cut for total of 100'. RECEIVED
Office of Oil and Gas
9. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100' to surface MAY 03 2022
10. Reclaim site and set monument per WV DEP regulations. WV Department of
Environmental Protection

PLUGS MUST BE EXPANDING CEMENT.
JMM

4708101385P

Jul. 5. 2007 3:55PM

WR-35

DATE: 07/05/2007
API#: 4708101385C

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name Ella Davis Farmer et al & Jean Cook Smith Operator Well No. KANAWHA SH-CALS 1B

LOCATION Elevation: 2353.79 Quadrangle Arnett 7 112

District: Trap Hill County: Raleigh
Latitude: 9020 Feet South of 37 Deg. 47 Min 30 Sec
Longitude: 6000 Feet West of 81 Deg. 25 Min 00 Sec

Company:	Casing and Tubing	Used in drilling	Left in well	Cement: ft Lb Cu. Ft
<u>Pann Virginia Oil & Gas Corporation</u>				
Address: <u>2550 East Stone Drive, Suite 110</u>	<u>13 3/8</u>	<u>32</u>	<u>32</u>	<u>118</u>
<u>Kingsport, TN 37650</u>	<u>9 5/8</u>	<u>511</u>	<u>511</u>	<u>226</u>
Agent: <u>Bryant Bowman</u>	<u>7</u>	<u>1090</u>	<u>1090</u>	<u>295</u>
Inspector: <u>Terry Urban</u>				
Date Permit Issued: <u>12/05/2005</u>				
Date Well Work Commenced:				
Date Well Work Completed: <u>03/14/2006</u>				
Verbal Plugging: <u>052906</u>				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): <u>1,260</u>				
Fresh Water Depth (ft): <u>None Reported</u>				
Salt Water Depth (ft): <u>None Reported</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft): <u>260-262; 410-412; 631-632; 894-896; 920-924; 1194-1199</u>				

JH

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OPEN FLOW DATA

Producing formation Lower Backley Coal Pay zone depth (ft) 152

Gas: Initial open flow NA MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: MICHAEL SPAMER
By: Michael Spamer
Date: 7/5/07

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RAL 1385C

09/02/2022

JUL 0 2007 3:55PM

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FORM W-206
(REVERSE)

DETAILS OF PERFORATIONS, FRAC, SAG, OR PV, ETC.

SK

FORMATIONS	TOP	BOTTOM	REMARKS
Sand	0	263	
Sand/Shale	134	1194	
Beckley Coal	194	1199	
Sand/Shale	1199	TD	
Coal	263	252	
Sand	262	300	
Shale	300	350	
Sand	350	410	
Coal	410	412	
Sand/Shale	412	631	
Coal	631	632	
Sand/Shale	632	694	
Coal	694	696	
Sand	696	830	
Shale	830	920	
Coal	920	924	
Sand	924	1124	

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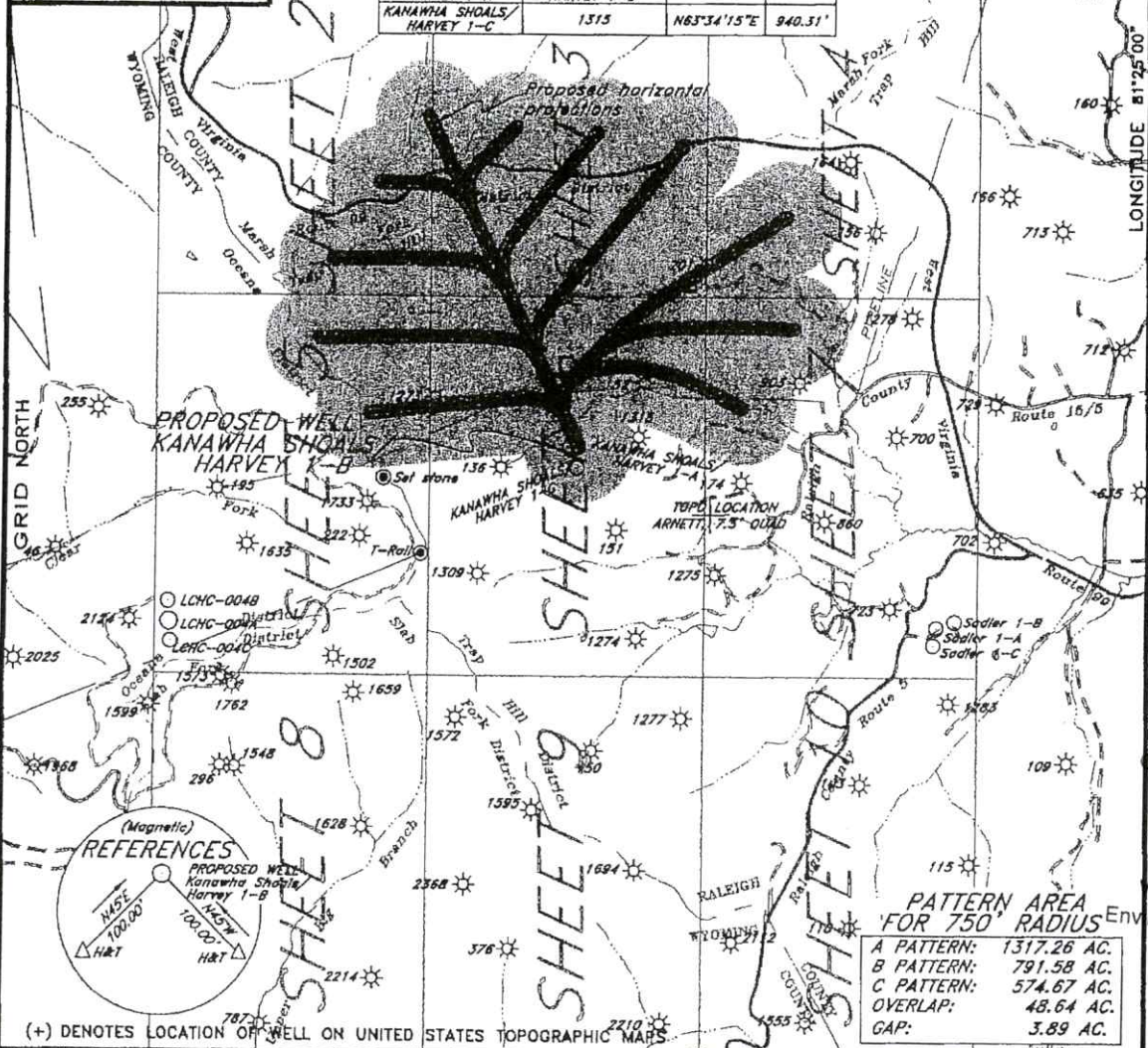
PENN VIRGINIA OIL & GAS
KANAWHA SHOALS/HARVEY 1-B
SHEET 1 OF 13
SCALE: 1" = 2000'

BEARING CHART

Well Number	From	To	Bearing	Distance
1273	KANAWHA SHOALS/HARVEY 1-B	KANAWHA SHOALS/HARVEY 1-B	N74°29'17"E	991.25'
KANAWHA SHOALS/HARVEY 1-B	KANAWHA SHOALS/HARVEY 1-A	KANAWHA SHOALS/HARVEY 1-A	N84°17'43"E	99.19'
KANAWHA SHOALS/HARVEY 1-A	KANAWHA SHOALS/HARVEY 1-C	KANAWHA SHOALS/HARVEY 1-C	S04°27'03"W	281.45'
KANAWHA SHOALS/HARVEY 1-C	1515	1515	N83°34'15"E	940.31'

LATITUDE 37°47'30"

PROPOSED WELL COORDINATES
N: 279552.07
E: 1873555.37
WV SOUTH ZONE
NAD 27 141'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

PATTERN AREA FOR 750' RADIUS
A PATTERN: 1317.26 AC.
B PATTERN: 791.58 AC.
C PATTERN: 574.67 AC.
OVERLAP: 48.64 AC.
GAP: 3.89 AC.

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 MAY 03 2022
 WV Department of Environmental Protection

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=2000'
 MINIMUM DEGREE OF ACCURACY 1:15000
 PROVEN SOURCE OF ELEVATION GPS DISK NO. B1
 2161.27'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) Dwanda Downard
 R.P.E. L.L.S. 736

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION



DATE SEPTEMBER 10, 2005
 OPERATOR'S WELL NO. KANAWHA SHOALS/HARVEY 1-B
 API WELL NO. 47-81-01385-C
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 2353.79' WATERSHED BRECHENRIDGE CREEK OF MARSH FORK
 DISTRICT TRAP HILL COUNTY RALEIGH
 QUADRANGLE ARNETT, WV
 SURFACE OWNER Ella Davis Farmer, et al and Jean Smith Cook ACREAGE 51.175
 OIL & GAS ROYALTY OWNER Okey Harvey Trustee LEASE ACREAGE 51.175
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Lower Breckley ESTIMATED DEPTH 1775'
 WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL
 ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460
 KINGSFORT, TN 37660 RAVENCLIFF, WV 25913

FORM WV-6

COUNTY NAME RAL
 PERMIT 1385

09/02/2022

WW-4A
Revised 6-07

1) Date: April 25, 2022
 2) Operator's Well Number Kanawha Shoals 1-B
 3) API Well No.: 47 - 081 - 01385

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

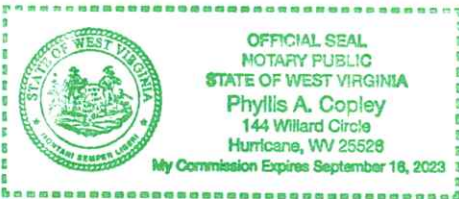
4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>Joshua & Raylene Caron</u>	Name	<u>None</u>
Address	<u>P.O. Box 936</u> <u>Bolt, WV 25817</u>	Address	<u></u>
(b) Name	<u></u>	(b) Coal Owner(s) with Declaration	
Address	<u></u>	Name	<u>Joshua & Raylene Caron</u>
		Address	<u>P.O. Box 936</u> <u>Bolt, WV 25817</u>
(c) Name	<u></u>	Name	<u></u>
Address	<u></u>	Address	<u></u>
6) Inspector	<u>Gary Kennedy</u>	(c) Coal Lessee with Declaration	
Address	<u>66 Old Church Lane</u> <u>Pipestem, WV 25979</u>	Name	<u>No Declaration</u>
Telephone	<u>304-382-8402</u>	Address	<u></u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>	RECEIVED
By:	<u>Jeff Mast</u>	Office of Oil and Gas
Its:	<u>Director Technical Services</u>	MAY 03 2022
Address	<u>414 Summers Strret</u> <u>Charleston, WV 25301</u>	WV Department of
Telephone	<u>304-543-6988</u>	Environmental Protection

Subscribed and sworn before me this 25th day of April, 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 18, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4708101385P

47-081-01385
Kanawha Shoals
I-B

7020 2450 0000 1000 0542 0202

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Bolt, WV 25817

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.36

Postmark Here

04/25/2022

Kanawha Shoals I-A, I-B and I-C
 Joshua & Raylene Caron
 P.O. Box 936 *396*
 Bolt, WV 25817

for Instructions

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WV Department of
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4708101385P

WW-9
(5/16)

API Number 47 - 081 - 01385
Operator's Well No. Kanavha Shoals 1-B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Brechenridge Creek of Marsh Fork Quadrangle Arnett

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number Twin Branch 47471511)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. MAY 03 2022

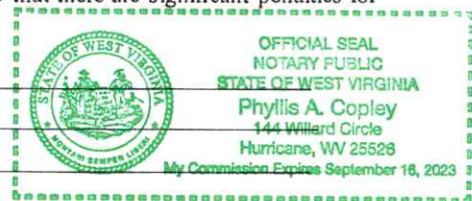
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued by the Department of Environmental Protection on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Jeff Mast

Company Official Title Director Technical Services



Subscribed and sworn before me this 25th day of April, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

09/02/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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WV Department of
Environmental Protection

Title: Inspector Date: 4/29/22

Field Reviewed? () Yes () No



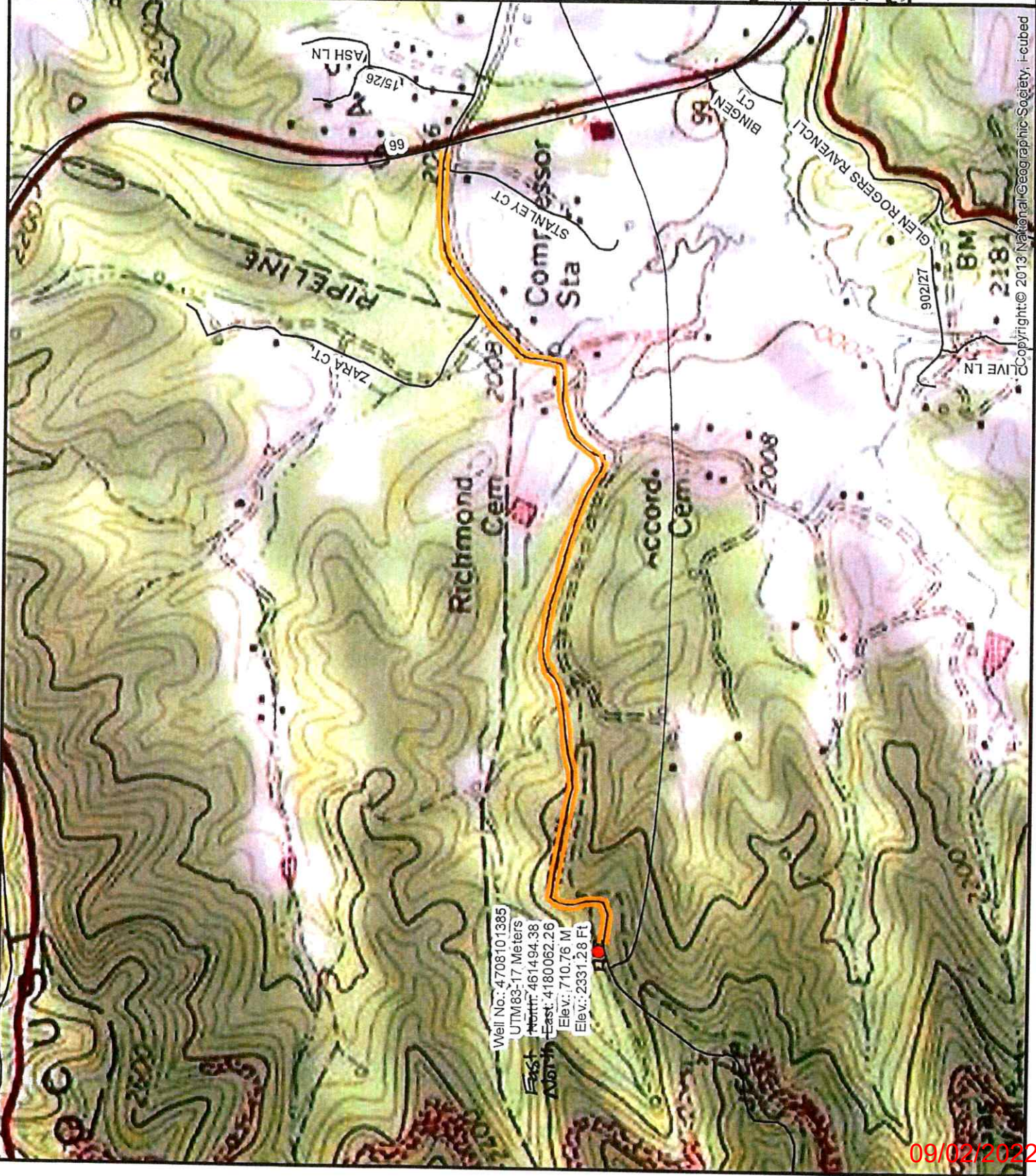
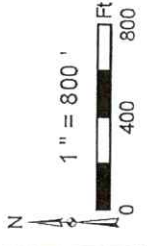
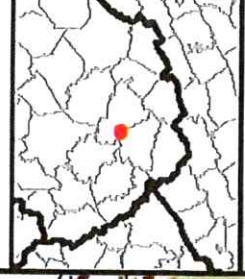
DIVERSIFIED ENERGY
100 Diversified Way
Pikeville KY, 41051

47-081-01385
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 Pit
 10' W
 20' L
 8' D
 285 bbl



Well No.: 4708101385
 UTM83-17, Meters
 East: 461494.38
 North: 4180062.26
 Elev.: 710.76 M
 Elev.: 2331.28 Ft

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4708101385P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4708101385 WELL NO.: 1-B

FARM NAME: Ella Davis Farmer et al

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Raleigh DISTRICT: Trap Hill

QUADRANGLE: Arnett, WV

SURFACE OWNER: Joshua Caron and Raylene Caron

ROYALTY OWNER: Summit Nat. Resources & DP Bluegrass LLC

UTM GPS NORTHING: 4180062.26

UTM GPS EASTING: 461494.38 GPS ELEVATION: 2331.28

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____
- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Digitally signed by Austin Sutler
Date: 2022.04.14 15:20:42
-04'00'

Sr. Proj. Manager
Title

4/14/2022
Date

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MAY 03 2022
WV Department of
Environmental Protection

09/02/2022

4708101385P

Well: Kanawha Shoals 1-B
API: 47-081-01385

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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APR 27 2022
WV Department of
Environmental Protection

09/02/2022



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4708101384, 08101385, 08101386

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Aug 26, 2022 at 2:23 PM


To: Phyllis Copley <pcopley@dgoc.com>, Gary L Kennedy <gary.l.kennedy@wv.gov>, Austin Sutler <asutler@dgoc.com>, raleigh@wvassessor.com


To whom it may concern, plugging permits have been issued for 4708101384, 08101385, 08101386.


James Kennedy

WVDEP OOG

4 attachments

 **4708101384.pdf**
2744K

 **4708101385.pdf**
2800K

 **4708101386.pdf**
2443K

 **IR-8 Blank.pdf**
237K

09/02/2022