



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 8, 2026

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for SLHC-3B
47-081-01458-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: APPALACHIAN RESOURCES
U.S. WELL NUMBER: 47-081-01458-00-00
Coal Bed Methane Well Plugging
Date Issued: 6/8/2026

Promoting a healthy environment.

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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1) Date April 9, 20 2026
2) Operator's
Well No. SLHC 003B
3) API Well No. 47-081-01458

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐
(If "Gas, Production ☒ or Underground storage ☐ Deep ☐ / Shallow ☒
- 5) Location: Elevation 2686.71' Watershed Webb Fork of Cove Creek
District Marsh Fork County Raleigh Quadrangle Arnett 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified Plugging Contractor
Name Murdoch Howard Name Next LVL Energy (Diversified Owned)
Address PO Box 140 Address 104 Helliport Loop Rd
Oak Hill, WV 25901 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Murdoch Howard Date 4/20/26

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Plugging Prognosis

API #: 47-081-01458

West Virginia, Raleigh County

Lat/Long – 37.803128, -81.445927

Nearest ER: Raleigh General Emergency Room – 1710 Harper Rd, Beckley, WV 25801

Casing Schedule:

20" @ 28' – Cementing Information Unknown

13-3/8" @ 290' – Cemented w/ 354 cu ft – ETOC @ Surface using 19" O.H.

9 5/8" @ 591' – Cemented w/ 236 cu ft – ETOC @ Surface using 12-1/2" O.H.

7" @ 1730' – Cemented w/ 354 cu ft – ETOC @ Surface using 9" O.H.

TD listed as 1910'

Estimated lateral from plat

o Lower Beckley: 21,180' x 4.75" Hole ID = 580 BBL w/ 125% excess

Fresh Water: None Reported

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 250'-252', 616'-619', 728'-730', 820'-823', 831'-833', 1768'-1773'

Open Mine/Void: 250'-252'

Elevation: 2682'

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1. Notify Inspector Murdock Howard @ (681) 990-2568, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOOH w/ rods and tbg.
4. Kill well with gel as needed. Then proceed to load wellbore with 580 BBL (125% capacity) gel until wellbore is filled.
5. TIH w/ tbg to 1830'. Pump 200' **Expandable Class L/Class A** cement plug from **1830' to 1630' (Coal Protection String Csg Shoe Plug)**. Approximately 39 sks @ 1.18 yield. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1630'. Pump 6% bentonite gel spacer from 1630' to 100'.
7. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 21 sks @ 1.14 yield. Tag TOC. Top off as needed.
8. Reclaim site and set monument per WV DEP regulations.

MH 4/20/26

06/12/2026

WR-35

DATE: 10/29/2008
API#: 4708101458C

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

RB

Farm Name Appalachian Resources, LLC

Operator Well No.: SLHC-3B

LOCATION Elevation: 2681.79

Quadrangle: Arnett 7 1/2'

District: Marsh Fork

County: Raleigh

Latitude: 11040 Feet South of 37 Deg. 50 Min. 00 Sec.
Longitude: 8510 Feet West of 81 Deg. 25 Min. 00 Sec.

Company:

Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Seven Sheridan Square, Suite 200</u>	<u>20"</u>	<u>28'</u>	<u>28'</u>	<u>-</u>
<u>Kingsport, TN 37660</u>	<u>13 3/8"</u>	<u>290'</u>	<u>290'</u>	<u>354 Cu Ft</u>
Agent: <u>Bryant Bowman</u>	<u>9 5/8"</u>	<u>591'</u>	<u>591'</u>	<u>236 Cu Ft</u>
Inspector: <u>Terry Urban</u>	<u>7"</u>	<u>1730'</u>	<u>1730'</u>	<u>354 Cu Ft</u>
Date Permit Issued: <u>11/07/2008</u>				
Date Well Work Commenced: <u>03/05/2008</u>				
Date Well Work Completed: <u>05/02/2008</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): <u>1,910</u>				
Fresh Water Depth (ft): <u>None Reported</u>				
Salt Water Depth (ft): <u>None Reported</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft): <u>250'; 616'; 728'; 820'; 831'; 1768'</u>				

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OPEN FLOW DATA

Producing formation Lower Beckley

Pay zone depth (ft) 1468-1473

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests: Hours

Static rock pressure psig (surface pressure) after Hours

Second producing formation

Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests: Hours

Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By:

Date:

James Burns
JAMES R. BURNS
10/29/08

JAN 30 2009

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1458C

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DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand/Shale	0000	0250	
Void	0250	0252	
Sand/Shale	0252	0616	
Coal	0616	0619	
Sand/Shale	0619	0728	
Coal	0728	0730	
Sand/Shale	0730	0820	
Coal	0820	0823	
Shale	0823	0831	
Coal	0831	0833	
Sand/Shale	0833	1768	
Coal	1768	1773	Lower Beckley - Horizontal Target
Sand/Shale	1773	1910	TD Vertical Production Well

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2005 2 8 MAL

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DIVERSIFIED
energy

Date: 4/9/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4708101458 Well Name SLHC 003B

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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414 Summers Street • Charleston, WV 25301 • 304.353.5012

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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1) Date: 4/9/2026
2) Operator's Well Number SLHC 003B
3) API Well No.: 47 - 081 - 01458

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Boone East Development Co.	Name Not Currently Operated
Address PO Box 271	Address
Julian, WV 25529	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name Trap Hill, LLC
	Address 170 Summers St. Ste 300
	Charleston, WV 25301
(c) Name	Name
Address	Address
6) Inspector Murdock Howard	(c) Coal Lessee with Declaration
Address PO Box 140	Name None Reported
Oak Hill, WV 25901	Address
Telephone (681) 990-2568	

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Is: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 9th day of April, 2026
My Commission Expires September 28, 2028
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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SURFACE OWNER WAIVER

Operator's Well
Number

SLHC 003B

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Signature _____
		Date _____

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INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

47-081-01458
Royalty Owners

Diversified ABS, LLC
Diversified ABS II, LLC
Diversified ABS III
Upstream, LLC
Diversified ABS V
Upstream, LLC
Judy Stiles
Brenda Hoskins
Ernestine Daniel
Goldie Grudowski
Joetta Aliff Walker
Billie Jo Dovin
Mary Ojanen
Betty Jo Fuller
James W. Dearing
Emma Dora Tulley
Eleanor Louise Bowden
Elizabeth H. Pearsall
Garretta S. Cowley
Cheryl L. Aliff Tyree
Bobby Arnold
Denise Mazur
James L. Arnold
Norma Gunnoe
Joy Wyatt
SD Gas, LLC
Rowland Land Company,
LLC
Gilmer Hurst
Hilda Mae Casper
John E. Holmes
Rebecca Gilfelen
Leo Scott Arnold
Virginia A. Vaughn
Terry Hurst
Francis Hampton

Lina Klopp
Ann A. Daniel
Jerry A. Clay (Deceased)
Garry D. Tabor
Susan Davis
Laurie Kristina Byrd
Marshall Craig Wiley
Kathy & Steve Daniel
Maxine C. Daniel
James G. Clay
Elemental Resources,
LLC
Gerald Daniel
Phyllis G. Bawgus
Leah P. McCoy
Janet Hurst
Bonnie Clay
George Clay, Heirs
Barbara Regester
Geraldine Vipperman
Rudy J. Cozart
Sandra Lowe
Donald R. Holmes
Sandra D. Scott
William C. Worrell, Jr.
Karen S. Aliff Boone
Philomena Manley
Reta L. Clay
John F. Clay
Gloria Clay
Charles Hurst
Leon Burgess
Janice S. Shrewsbury
Rocklin K. Daniel
Nelma J. Harper
Robin E. Aliff Trainor

Elmer York
John F. Hurst
Juddy L. Hurst
Mark R. Clay
Johnny A. Aliff, II
Georgia Stewart
Tammy Rodriguez
Angela Cook
Tammy Rodriguez
Joyce V. Brown
Janet Paeth
Jerry Webb
Yvonne E. Stewart
Michael Browning
John L. Hendrix
Lewis F. Hurst, Jr.
Eric Clay
David B. Hurst
Emma Jean Hurst
Richard D. Daniel
Leona Burgess
Richard D. Aliff
Dianna L. Byers
Gregory Lafferty
Degloria Bsharah
Chilton N. Hurst
Billy J. Clay
Douglas Browning
James D. Hurst

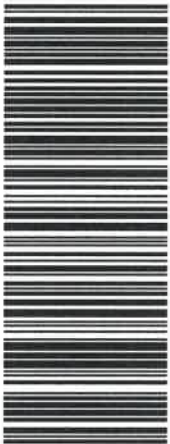
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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1287 9460 72



TRAP HILL LLC
179 SUMMERS ST STE 300
CHARLESTON WV 25301-2131

US POSTAGE PAID IMI
2026-04-09
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010783

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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BOONE EAST DEVELOPMENT CO
PO BOX 271
JULIAN WV 25529-0271

US POSTAGE PAID IMI

2026-04-09
25301
C4000004
Retail

4.0 OZ FLAT

easypost

0901000010764

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Webb Fork of Cove Creek QuadrangleArnett 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 9th day of April, 2026
Jeffrey Bush Notary Public
My commission expires September 28, 2028

06/12/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

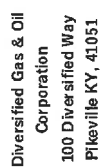
Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

RECEIVED
Office of Oil and Gas
APR 27 2026
WV Department of
Environmental Protection

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Murdock Howard
Comments: Operator to cover with cement all oil and gas formations including salty elevation, coals and fresh water.

Title: Inspector Date: 4/20/26
Field Reviewed? ☒ Yes ☐ No



47-081-01458

Plugging Map

Legend



well



Access Road



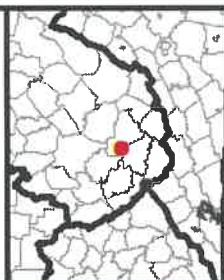
Pits



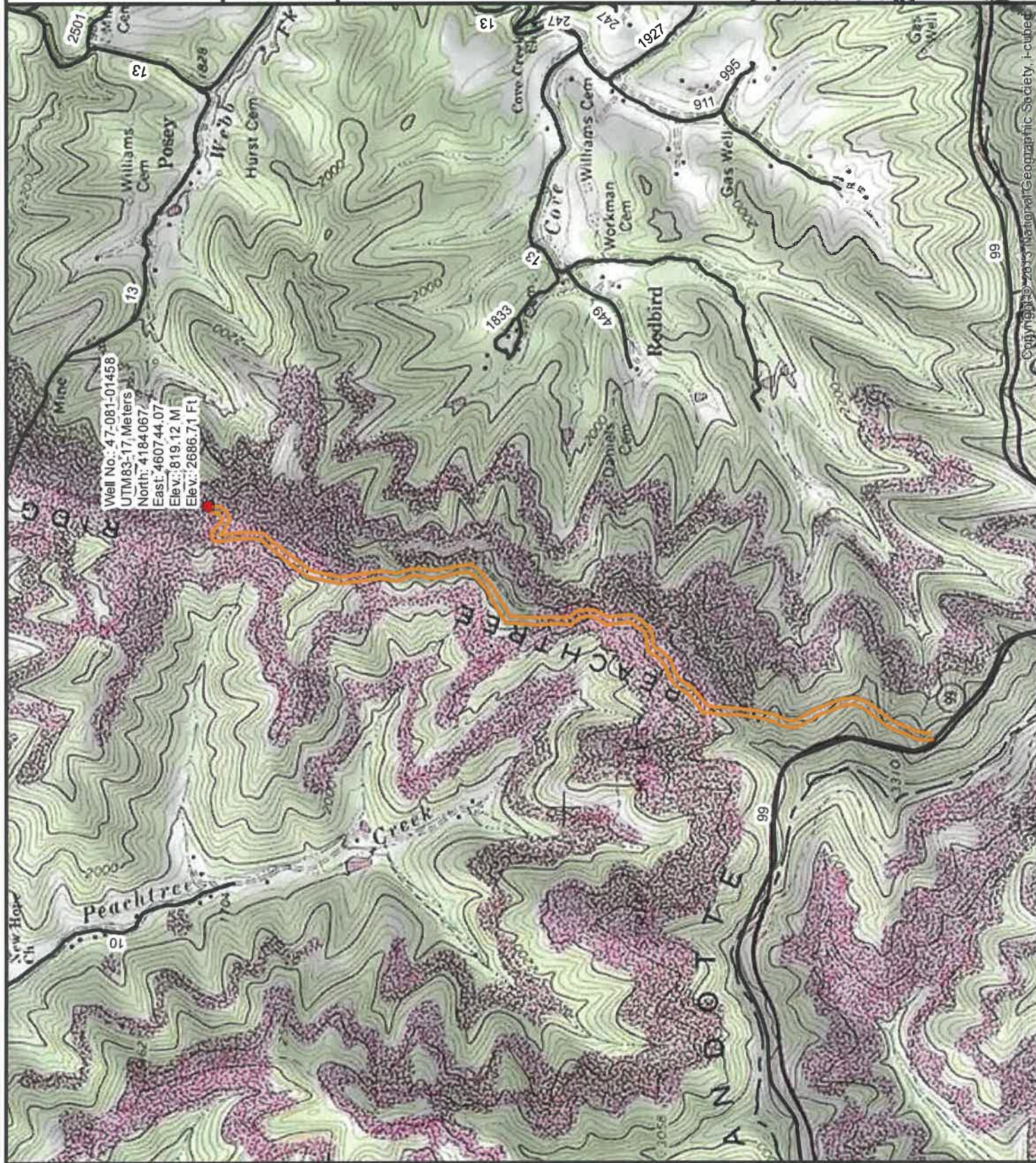
১৯৮০



Public Roads



APR 2 1990



06/12/2026



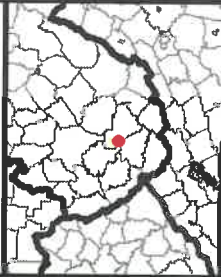
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-081-01458

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Office: 606-298-1111
Fax: 606-298-1112
APR 11 2026
1:00 PM
N

Well No.: 47-081-01458
UTM83-17, Meters
North: 4184067
East: 460744.07
Elev.: 819.12 M
Elev.: 2686.71 Ft

Secondary Pit

Primary Pit

Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

06/12/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4708101458 WELL NO.: SLHC 003B
FARM NAME: Appalachian Resources
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Raleigh DISTRICT: Marsh Fork
QUADRANGLE: Arnett 7.5'
SURFACE OWNER: Boone East Development Co.
ROYALTY OWNER: See Attached
UTM GPS NORTHING: 4184067
UTM GPS EASTING: 460744.07 GPS ELEVATION: 2686.71'

RECEIVED
Office of Oil and Gas
APR 27 2026
WV Department of
Environmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

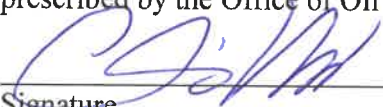
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

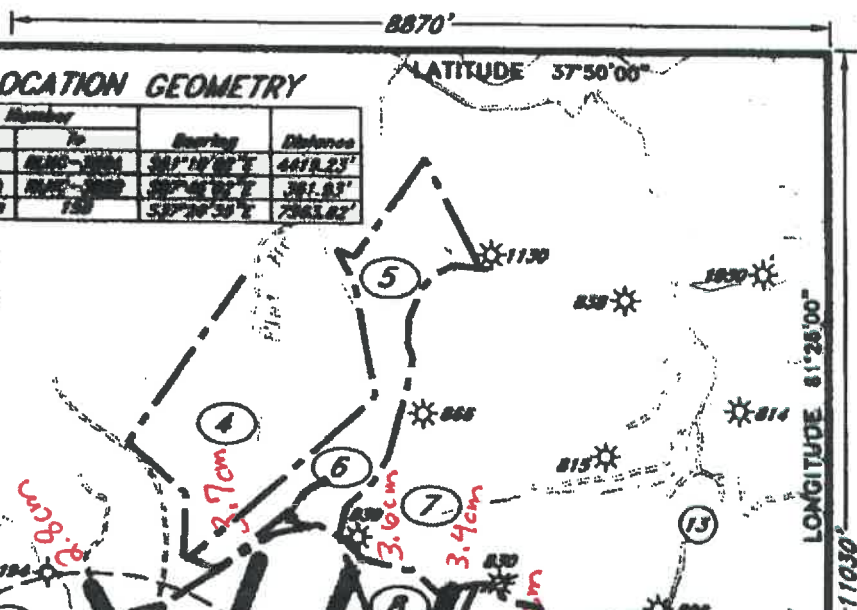
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

7/09/2026
Date

06/12/2026



PENN VIRGINIA
OIL & GAS

WELL LOCATION GEOMETRY

Line	From	To	Bearing	Distance
L1	1137	850-3004	S81°14'00"E	4418.23'
L2	850-3004	850-3002	S87°46'00"E	381.83'
L3	850-3002	1130	S87°20'30"E	7363.82'

SLHC-3A
SCALE: 1" = 2000'

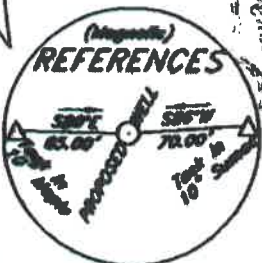
PROPOSED DATE OF DRILLING COMPLETION 1/2008

PROPOSED DATE OF STIMULATION (IF ANY) NONE

PROPOSED WELL
COORDINATES

N:282734.64
E:1870746.44
WV SOUTH ZONE
NAD 27

GRID NORTH



LEGEND

1 MINERAL TRACT NUMBER

MINERAL OWNERSHIP CHART

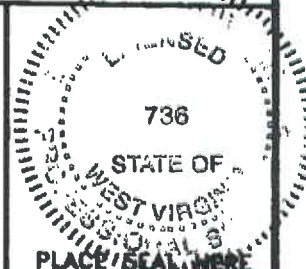
TRACT #	COAL	OIL & GAS	COALBED METHANE
1	Southern Land Company	Southern Land Company	Southern Land Company
2	Rowland Land Company	Rowland Land Company	Rowland Land Company
3	Rowland Land Company	Rowland Land Company	Rowland Land Company
4	Southern Land Company	Lorana Road, Gladys Capen and Ira Jane Wallace	Lorana Road, Gladys Capen and Ira Jane Wallace
5	Appalachian Resources, LLC	Rowland Land Company	Pine Mountain Oil & Gas
6	Rowland Land Company	Rowland Land Company	Rowland Land Company
7	James Webb	James Webb	James Webb
8	Faber Hairs	Rowland Land Company	Rowland Land Company
9	Hurst Hairs	Hurst Hairs	Hurst Hairs
10	Faber Hairs	Rowland Land Company	Rowland Land Company
11	Hurst Hairs	Hurst Hairs	Hurst Hairs

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

It is not the purpose or intention of this plat to represent surveyed locations of the surface or sub-surface parcels depicted herein. The locations of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

FILE NO. _____
DRAWING NO. _____
SCALE 1"=2000'
MINIMUM DEGREE OF ACCURACY 1:2500
PROVEN SOURCE OF ELEVATION GPS DISK NO. X
2628.81'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
(SIGNED) _____
R.P.E. L.L.S. 738



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE SEPTEMBER 11, 2007
OPERATOR'S WELL NO. SLHC-3A
API WELL NO.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2702.72' WATERSHED WEBB FORK OF COVE CREEK
DISTRICT MARSH FORK COUNTY RALEIGH
QUADRANGLE ARNETT, WV

SURFACE OWNER ROWLAND LAND COMPANY, LLC ACREAGE 894.716
OIL & GAS ROYALTY OWNER ROWLAND LAND COMPANY, LLC LEASE ACREAGE 894.716
LEASE NO.

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

06/12/2026

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION ESTIMATED DEPTH

WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT BRYANT ROWMAN
ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 6
KINGSPORT, TN 37660 ALUM CREEK, WV 25003

COUNTY NAME PERMIT



PENN VIRGINIA
OIL & GAS

SLHC-3B

SCALE: 1" = 2000'

WELL LOCATION GEOMETRY

	Well Number			
Line	From	To	Bearing	Distance
L1	1137	RLHC-309A	S61°10'02"E	4419.23'
L2	RLHC-309A	RLHC-309B	S87°46'02"E	361.93'
L3	RLHC-309B	158	S37°20'35"E	7563.82'

PROPOSED DATE OF DRILLING COMPLETION

1/2008

PROPOSED DATE OF STIMULATION (IF ANY)

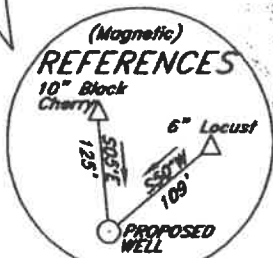
NONE

PROPOSED WELL COORDINATES

N:292710.54
E:1871108.10

WV SOUTH ZONE
NAD 27

GRID NORTH



LEGEND

1 MINERAL TRACT NUMBER

MINERAL BOUNDARY

TOPO LOCATION

MINERAL OWNERSHIP CHART

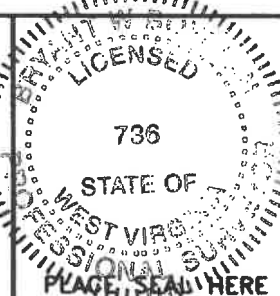
TRACT #	COAL	OIL & GAS	COALBED METHANE
1	Southern Land Company	Southern Land Company	Southern Land Company
2	Rowland Land Company	Rowland Land Company	Rowland Land Company
3	Rowland Land Company	Rowland Land Company	Rowland Land Company
4	Southern Land Company	Lorena Reed, Gladys Copen and Iva Jane Wallace	Lorena Reed, Gladys Copen and Iva Jane Wallace
5	Appalachian Resources, LLC	Rowland Land Company	Pine Mountain Oil & Gas
6	Rowland Land Company	Rowland Land Company	Rowland Land Company
7	James Webb	James Webb	James Webb
8	Tabor Heirs	Rowland Land Company	Rowland Land Company
9	Hurst Heirs	Hurst Heirs	Hurst Heirs
10	Tabor Heirs	Rowland Land Company	Rowland Land Company
11	Hurst Heirs	Hurst Heirs	Hurst Heirs

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1"=2000'
MINIMUM DEGREE OF
ACCURACY 1:2500
PROVEN SOURCE OF
ELEVATION GPS DISK NO. X
2628.81'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENVIRONMENTAL PROTECTION.
(SIGNED) Bryant Bowman

R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE SEPTEMBER 11, 2007
OPERATOR'S WELL NO. SLHC-3B
API WELL NO.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 2681.79' WATERSHED WEBB FORK OF COVE CREEK
DISTRICT MARSH FORK COUNTY RALEIGH
QUADRANGLE ARNETT, WV

SURFACE OWNER APPALACHIAN RESOURCES, LLC ACREAGE 25
OIL & GAS ROYALTY OWNER SOUTHERN LAND COMPANY LEASE ACREAGE 1302.6
LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

06/12/2026

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION ESTIMATED DEPTH _____

WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT BRYANT BOWMAN
ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 6
KINGSPORT, TN 37660 ALUM CREEK, WV 25003

COUNTY NAME

PERMIT

11/10/2016

PLUGGING PERMIT CHECKLIST
4708101458

RECEIVED
Office of Oil and Gas
APR 27 2026
WV Department of
Environmental Protection

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

06/12/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4708101458

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jun 8, 2026 at 2:12 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Murdock Howard <murdock.howard@wv.gov>, raleigh@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4708101458.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4708101458.pdf**

2069K

06/12/2026