

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Keeley # 3
API Well No. 47-083-0372 State County Permit

WELL TYPE: Oil ___ / Gas x /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow x /)
LOCATION: Elevation: 2160 Watershed: Devil Run of Middle Fork River
District: Roaring Creek County: Randolph Quadrangle: Ellamore, 7.5 min.

WELL OPERATOR R&B Petroleum, Inc.
Address 250 Park Avenue
New York, NY 10177

DESIGNATED AGENT John S. Bailey, Jr.
Address 214 Eighth Street
Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER J. P. Keeley, Jr.
Address P. O. Box 2564
Clarksburg, WV 26301

COAL OPERATOR None
Address _____

ACREAGE 306
SURFACE OWNER Same
Address _____
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Same
Address _____
RECEIVED
OCT 17 1980

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name _____
Address OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address Jane Lew, WV
(304) 884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated August 11, 1978, to the undersigned well operator from J. P. Keeley, Jr.
If said deed, lease, or other contract has been recorded:]

Recorded on October 25, 1978, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 320 at page 87. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/22/2024

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
5 WASHINGTON STREET EAST
CHARLESTON, WV 25311
PHONE: (304) 248-2000

BLANKET BOND

R&B Petroleum, Inc.
Well Operator
By [Signature]
Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 3900' feet Rotary x / Cable tools _____ /

Approximate water strata depths: Fresh, 100 feet; salt, 600 feet.

Approximate coal seam depths: 200-600' Is coal being mined in the area? Yes _____ / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	13"						20'	Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8"						1000'	250 sks
Production	4 1/2"						3900'	500 "
Tubing								Depths set
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
A separate Form IV-2 shall not be required for fracturing or stimulating a well where such fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-21-81.

John B. Smith
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

Date: _____, 19____

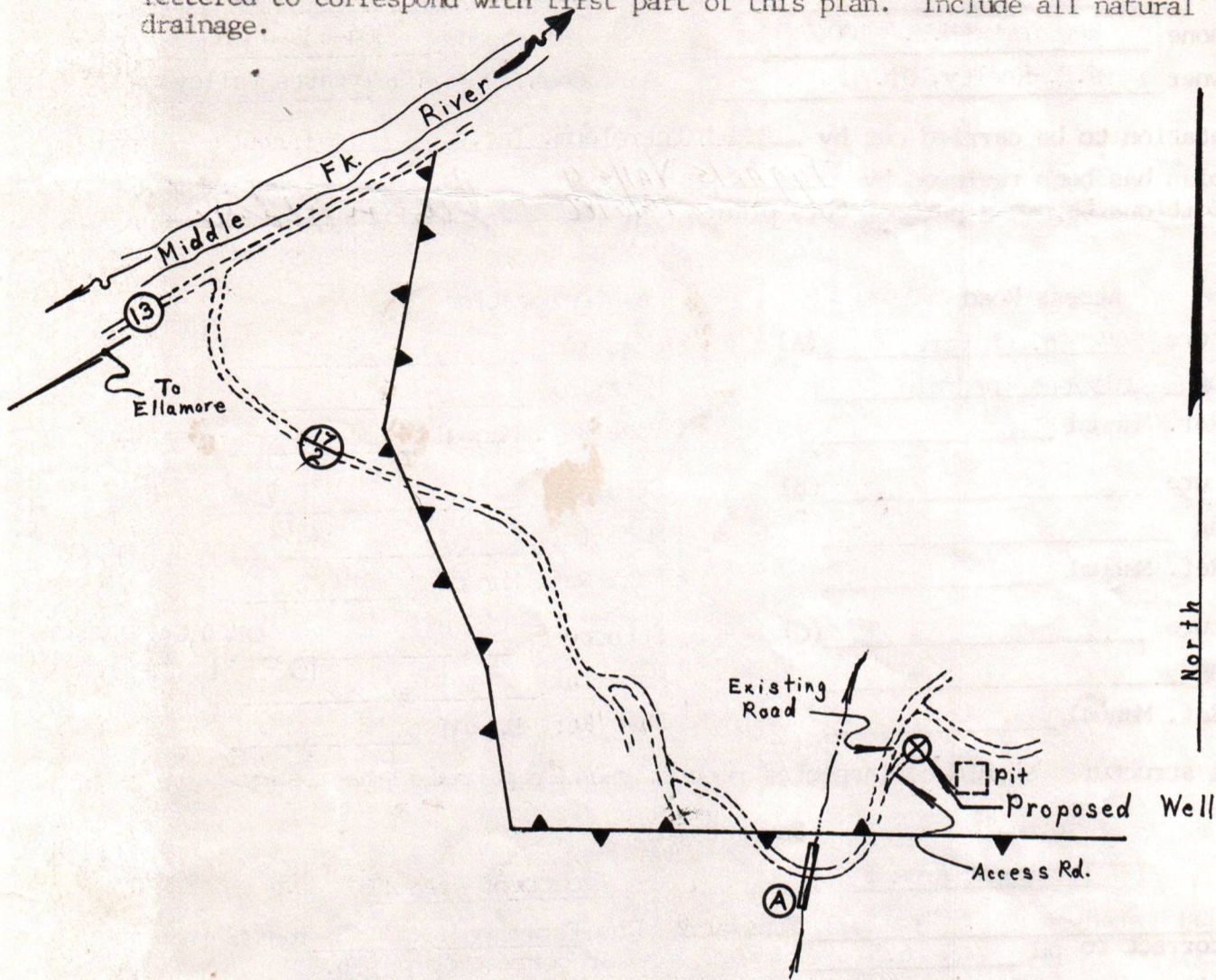
By _____

Its _____

WELL SITE PLAN

- | | | | |
|---------------------------|--|------------|--|
| Legend: Property Boundary | | Diversion | |
| Road | | Spring | |
| Existing Fence | | Wet Spot | |
| Planned Fence | | Building | |
| Stream | | Drain Pipe | |
| Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

- 1.) Disturbed area to be kept to a minimum.
- 2.) Cut slopes to be 2:1
- 3.) New culverts to be at natural drain areas or at 300' max.
Ditches to be cut on uphill side of road where necessary.
- 4.) Timber & brush to be cut, stacked and burned.

Please request landowners cooperation to protect new seeding for one planting season.

03/22/2024

This form at full size is 8 1/2 x 14 allowing room for sketch and topo map.



Date 10-6-1980
Well No. Keeley # 3
API No. _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name R & B Petroleum, Inc.
Address 250 Park Ave.
Telephone New York, N.Y. 10017
Landowner J.P. Keeley, Jr.

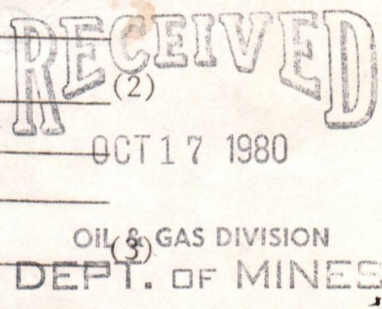
Designated Agent Mike Ross
Address Coalton, W. Va.
Telephone 304-636-4398
Soil Cons. District Tygart Valley

Revegetation to be carried out by R & B Petroleum, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 10/6/80 (Date) [Signature] (SCD Agent)

Access Road
Structure 24" Dia. Culvert (A)
Spacing Only one in drain
Page Ref. Manual I-8
Structure _____ (B)
Spacing _____
Page Ref. Manual _____
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Location
Structure _____ (1)
Material _____
Page Ref. Manual _____
Structure _____ (2)
Material _____
Page Ref. Manual _____
Structure _____
Material _____
Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I		Treatment Area II	
Lime Estimated	<u>3</u> Tons/acre	Lime Estimated	<u>3</u> Tons/acre
or correct to pH	<u>6.5</u>	or correct to pH	<u>6.5</u>
Fertilizer	<u>600</u> lbs./acre	Fertilizer	<u>600</u> lbs./acre
	(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch Hay	<u>2</u> Tons/acre	Mulch Hay	<u>2</u> Tons/acre
Seed* Kentucky 31	<u>40</u> lbs./acre	Seed* Kentucky 31	<u>40</u> lbs./acre
Birdsfoot Trefoil	<u>10</u> lbs./acre	Birdsfoot Trefoil	<u>10</u> lbs./acre
Ryegrass	<u>10</u> lbs./acre	Ryegrass	<u>10</u> lbs./acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W.Va.

Legend: ⊙ Well Site
— Access Road

03/22/2024

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Little Lime			1006	1022		
Shale			1022	1075		
Big Lime			1075	1186		
Big Injun			1186	1297		
Sand and Shale			1297	1686		
Gordon			1686	1891	Gas Chk. @ 1467' - Odor	
Shale			1891	1906	Gas Chk. @ 1711' - Odor	
Fourth Sand			1906	1966		
Shale			1966	1980		
Fifth Sand			1980	2022		
Siltstone and Shale			2022	2120		
Bayard			2120	2130		
Siltstone and Shale			2130	2172		
Elizabeth			2172	2194		
Siltstone and Shale			2194	2265		
Silty Shale			2265	2398		
Siltstone and Shale			2398	3450	Gas Chk. @ 2515' - 15 M	
Riley			3450	3580	Gas Chk. @ 3010' - 15 M	
Siltstone and Shale			3580	3671	Gas Chk. @ 3505' - 24 M	
Benson			3671	3685		
Shale			3685	3695		
Siltstone			3695	3755		
Siltstone and Shale			3755	3805		
Shale			3805	3890		
Elk - 1			3890	3960		
Siltstone and Shale			3960	4014		
Shale			4014	4046		
Elk - 2			4046	-		
TOTAL DEPTH			-	4155		

Well Logged By Basin Surveys

Initial Open Flow - 24 Mcf Per Day

Perforations:

	Holes	Size
Elk 4050 - 56	6	.39
3954 - 60	6	.39
Benson 3695 - 99	4	.39
3674 - 78	4	.39
Riley 3562 - 66	4	.39
Eliz. 2176 - 82	6	.39
Fourth 1913 - 19	6	.39

03/22/2024

Date July 10 1951

APPROVED R & B Petroleum, Inc. Owner

By J. B. Russell
(17110)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

RECEIVED
JUL 20 1981

OIL & GAS DIVISION
Union Drilling
Rig #11
Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Ellamore 7½

Permit No. 47-083-0372

Company R & B Petroleum, Inc.
Address 5 Corporate Park Dr., White Plains, NY
Farm Keeley #3 Acres 306
Location (waters) Devil Run
Well No. 3 Elev. 2160'
District Roaring Creek County Randolph
The surface of tract is owned in fee by _____
J. P. Keeley, Jr.
Address P.O.Box 2564, Clarksburg, WV 26301
Mineral rights are owned by Same
Address _____
Drilling Commenced 4-16-81
Drilling Completed 4-20-81
Initial open flow 24 M cu. ft. _____ bbls.
Final production 1.6 MM cu. ft. per day _____ bbls.
Well open _____ hrs. before test 600 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 3 3/4 11 3/4	17	17	
9 5/8			
8 5/8	833.05	833.05	230 Sks. (4-18-81)
7			
5 1/2			
4 1/2	-	4120'	700 Sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Fracturing Details	Total Sand
Frac Elk wi 500 Gal. Acid, 80/100 Sand, 20/40 Sand in 439 b.w. BD 1800, ATP 1980, AIR 32.6, ISI 1100	450 Sks. 80/100
Frac Benson-Riley wi 500 Gal. Acid, 80/100 Sand, 20/40 Sand in 431 b.w. BD 2200, ATP 2080, AIR 37.6, ISI 900	1050 Sks. 20/40
Frac Eliz. - Fourth with 500 Gal. Acid, 80/100 Sand, 20/40 Sand in 409 b.w. BD 2300, ATP 1660, AIR 38.4, ISI 800	

Coal was encountered at 31', 130', 270', 353' Feet _____ Inches
Fresh water 32', 275', 360' Feet _____ Salt Water _____ Feet _____
Producing Sand Elk, Benson, Riley, Elizabeth, Fourth Depth See Back

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Formation Depths Taken From Driller's Log Book --						
Fill			0	4		
Sand			4	31		
Coal			31	32		1/2" Stream Water @ 32'
Sand and Shale			32	120		
Shale			120	130		
Coal			130	134		
Sand			134	202		
Shale			202	270		
Coal			270	274		
Shale			274	353		1/2" Stream Water @ 275'
Coal			353	357		
Shale			357	508		1/2" Stream Water @ 360'
Sand and Shale			508	542		
Sand			542	657		
Shale			657	665		
Sand			665	700		
Red Rock and Shale			700	-		
Formation Depths Taken From Gamma Ray Log -- EKB 2167' --						
Red Rock and Shale			-	1006		

03/22/2024

(over)

* Indicates Electric Log tops in the remarks section

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 22 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0372

Oil or Gas Well GAS

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>R+B Petroleum</u>				
Address <u>Buck HANNON</u>	Size			
Farm <u>J.P. Keeley</u>	16			Kind of Packer
Well No. <u># 3</u>	13			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>4-16-81</u>	<u>8 5/8</u>		<u>833</u>	<u>230 SKS</u>
Drilling completed _____ Total depth _____	6			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf bottom
Voltage _____ Cu Ft.	Liners Used			Perf top
Rock pressure _____ lbs. _____ hrs.				Perf bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 8 5/8 SIZE 833 No. FT. 4-18-81 Date

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Union Rig-11

Remarks: Cement TO SURFACE

4-20-81

DATE

Robert Stewart 511
DIRECTOR

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0372

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>R+B Petroleum</u>	Size			
Address <u>N4</u>	16			Kind of Packer
Farm <u>Roaring Creek J.P. Keeley</u>	13			
Well No. <u>#3</u>	10			Size of
District <u>Roaring Creek</u> County <u>RANDOLPH</u>	8 1/4			
Drilling commenced <u>4-16-81</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

OK To Release

RECEIVED

NOV 3 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

10-30-82

DATE

Robert Stewart 03/22/2024 511
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

January 6, 1983

R & B Petroleum, Inc.
123 Main Street
White Plains, N. Y. 10601

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
BAR-1683-REN.	Geneva K. Ware, #1	Valley
RAN-0370	Russell O. Wilson, #1	Roaring Creek
RAN-0371	J. P. Keeley, Jr., #2	Roaring Creek
RAN-0372	J. P. Keeley, Jr., #3	Roaring Creek
RAN-0407-REN.	J. P. Keeley, Jr., #5	Roaring Creek
RAN-0694	Skidmore Heirs, #3	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage or above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit

03/22/2024

FERC-121

<p>1.0 API well number: (If not assigned, leave blank. 14 digits.)</p>	<p><u>47 - 083 - 0372</u> -</p>				
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>107</u></p>	<p>Section of NGPA Category Code</p>			
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>4155</u> feet</p>				
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>R&B Petroleum, Inc.</u></p>			<p><u>023032</u> Seller Code</p>	
	<p>Name <u>123 Main Street</u></p>				
	<p>Street <u>White Plains</u> <u>NY</u> <u>10601</u></p>				
	<p>City State Zip Code</p>				
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>Roaring Creek</u></p>				
	<p>Field Name <u>Randolph</u> <u>WV</u></p>				
	<p>County State</p>				
<p>(b) For OCS wells:</p>	<p><u>N/A</u> <u>N/A</u></p>				
	<p>Area Name Block Number</p>				
	<p>Date of Lease: <u>N/A</u></p>				
	<p>Mo. Day Yr. OCS Lease Number</p>				
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>Keeley #3</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p><u>N/A</u></p>				
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Columbia Gas Transmission Corp.</u></p>			<p><u>004030</u> Buyer Code</p>	
	<p>Name</p>				
<p>(b) Date of the contract:</p>	<p><u>09 25 81</u></p>				
	<p>Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well:</p>	<p><u>25</u> Million Cubic Feet</p>				
		(a) Base Price per/MCF	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	\$/MMBTU	<u>MAXIMUM</u>	<u>LAWFUL PRICE UNDER</u>	<u>NGPA</u>	<u>---</u>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	\$/MMBTU	<u>5.268</u>	<u>553</u>	<u>263</u>	<u>6.084</u>
<p>9.0 Person responsible for this application:</p>	<p><u>Helen A. Russo</u> <u>Secretary</u></p>				
<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p>MAY 24 1982</p> <p>Date Received by FERC</p>	<p>Name Title</p> <p><u>Helen A. Russo</u></p> <p>Signature</p> <p><u>5/21/82</u> <u>914/946-2510</u></p> <p>Date Application is Completed Phone Number</p>				

PARTICIPANTS:

DATE: NOV 17 1982

BUYER-SELLER C

WELL OPERATOR: R + B Petroleum, Inc.

02303

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

DEVONIAN

Need 55
ele. log Marked

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
920 524-107-083-0372
 Use Above File Number on all Communications
 Relating to Determination of this Well

Withdrawn per letter of 1/3/82

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 70 Maximum lawful force and
- 2. IV-1 Agent John S. Bailey, Esq.
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - '55 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 4-16-81 Date completed 4-20-81 Deepened
- (5) Production Depth: 4052-3956 3671-85, 3505, 2175-94 1906-66
- (5) Production Formation: EIK, Benson, Riley, Elizabeth, Fourth
- (5) Final Open Flow: 1.6 MCF
- (5) After Frac. R. P. 600 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Re
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done, _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? 03/22/2024 YES
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

R&B PETROLEUM, INC.

123 Main Street,
White Plains, N.Y. 10601
914-946-2510RECEIVED
JAN 10 1983District Offices:
Great Bend, Kansas
Buckhannon, W. Va.OIL & GAS DIVISION
DEPT. OF MINES

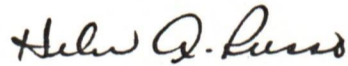
January 3, 1983

Ms. Opal Hoffman
Department of Mines
State of West Virginia
Oil and Gas Division
1615 Washington Street East
Charleston, WV 25311Re: Keeley #3
API #47-083-0372 - 11/17/82

Dear Opal:

As discussed, please withdraw our filing for NGPA
Section 107-Devonian Shale for the Keeley #3, API #47-083-0372,
which filing was made in error.

Very truly yours,



Helen A. Russo

hr

03/22/2024

RECEIVED
JUL 24 1981
OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>47 - 083-0372</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>4155</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>R&B Petroleum, Inc.</u> Name		<u>023032</u> Seller Code	
	<u>5 Corporate Park Drive</u> Street			
	<u>White Plains</u> City	<u>NY</u> State	<u>10604</u> Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Roaring Creek</u> Field Name			
	<u>Randolph</u> County	<u>WV</u> State		
(b) For OCS wells:	<u>N/A</u> Area Name			
				Block Number
	Date of Lease: Mo. Day Yr.			
				OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Keeley #3</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract:	<u>NONE ASSIGNED</u> Mo. Day Yr.			
(c) Estimated total annual production from the well:	<u>25</u> Million Cubic Feet			
		(a) Base Price MCF	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>NONE ASSIGNED</u>	<u>---</u>	<u>---</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>2.476</u>	<u>.260</u>	<u>.124</u>
9.0 Person responsible for this application:	<u>Helen A. Russo</u> Name			
Agency Use Only				<u>Secretary</u> Title
Date Received by Agency	<u>Helen A. Russo</u> Signature			
Date Received by FERC	<u>7-21-81</u> Date Application is Completed		<u>914/694-1244</u> Phone Number	

PARTICIPANTS:

DATE: Oct. 13, 1981

BUYER-SELLER CODE

WELL OPERATOR:

R+B Petroleum, Inc.

023032

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER: _____

~~253 - 750' Not completed~~

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
810724 - 103-083 = 0372
 Use Above File Number on all Communications
 Relating to Determination of this Well

Deferred for BHP calculation
Qualified J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 20 NA
- 2. IV-1 Agent John S. Bailey, Jr.
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 4-16-81 Date completed 4-20-81 Deepened _____
- (5) Production Depth: 3854-4056, 3674-99, 3562-66, 2176-82, 1913-19
- (5) Production Formation: Elk, Benson, Riley, Elizabeth, Fouth
- (5) Final Open Flow: 1.6 mcf
- (5) After Frac. R. P. 600#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done. No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 03/22/2024
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Date July 21, 19 81

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Keeley #3

API Well No. 47 - 083 - 0372
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL

NCPA Section 103

DESIGNATED AGENT JOHN S. BAILEY, ESQ.

ADDRESS 214 EIGHTH STREET
PARKERSBURG, WV 26101

WELL OPERATOR R&B PETROLEUM, INC.

ADDRESS 5 Corporate Park Drive
White Plains, NY 10604

LOCATION: Elevation 2160'
Watershed Devil Run of Middle Fork River
Dist. Roaring Creek County Randolph Quad. Ellamore 7.5

GAS PURCHASER Columbia Gas Trans. Corp

ADDRESS P.O. Box 1273
Charleston, WV 25325

Gas Purchase Contract No. NONE ASSIGNED

Meter Chart Code NONE ASSIGNED

Date of Contract NONE ASSIGNED

* * * * *

Date surface drilling was begun: 4-16-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

777.1 PSI

Column weight factor determined from gas compressibility factor; this factor then multiplied times depth to center of pay zone.

AFFIDAVIT

I, Helen A. Russo, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Helen A. Russo

New York
STATE OF ~~WEST VIRGINIA~~
COUNTY OF New York, TO WIT:

I, Julia M. Carney, a Notary Public in and for the state and county aforesaid, do certify that Helen A. Russo whose name is signed to the writing above, bearing date the 21 day of July, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 21 day of July, 19 81.

My term of office expires on the 30 day of March, 19 83.

[NOTARIAL SEAL]

Julia M. Carney
Notary Public

JULIA M. CARNEY
NOTARY PUBLIC, State of New York **03/22/2024**
No. 4731300
Qualified in Bronx County
Commission Expires March 30, 1983