

Date: August 17, 1980

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. No. 3 L.L. Moss
API Well No. 47 - 083 - 0393
State County Perm

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2113 / ²²⁹⁷ Watershed: Brook Run of Middle Fork River
District: Roaring Creek County: Randolph Quadrangle: Ellamore

WELL OPERATOR Braxton Oil and Gas Corp.
Address 2821 N.W. 50th St.
Okla. City, Okla. 73112

DESIGNATED AGENT W.M. Woodroe
Address P.O. Box 951
Charleston, W. Va. 25323

OIL & GAS ROYALTY OWNER Moss's Enterprises
Address Rt. 2
Buckhannon, W. Va.

COAL OPERATOR LaRosa Fuel Co., Inc.
Address 420 Buckhannon Pike
Clarksburg, W. Va. 26301

Acreage 93 acres

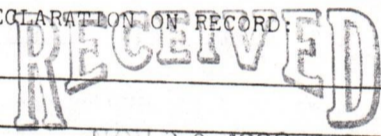
COAL OWNER(S) WITH DECLARATION ON RECORD:
Name James Joseph LaRosa
Address 420 Buckhannon Pike
Clarksburg, W. Va. 26301

SURFACE OWNER Howard Nay
Address Buckhannon, W. Va.

Name Coal not operated
Address _____

Acreage 93 acres

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____



FIELD SALE (IF MADE) TO:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Bob Stewart
Address Jane Lew,
West Virginia

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated March 24, 1980, to the undersigned well operator from L.L. Moss, etal D.B.A. Moss's Enterprises
[If said deed, lease, or other contract has been recorded:]

Recorded on June 9, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 331 at page 25. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department at Charleston, West Virginia.

Braxton Oil and Gas Corp.
Donald S. Garvin
Well Operator

BOND BILL

By Donald S. Garvin
Its President

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
15 WASHINGTON STREET EAST
CHARLESTON, WV 25311

03/22/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Benson Sand

Estimated depth of completed well, 4750' feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 60' feet; salt, 1,000 feet.

Approximate coal seam depths: 50' **Is coal being mined in the area?** Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	R-S	20#	X		600	600	1505 sx	
Coal									Sizes
Intermediate									
Production	4 1/2	C W	11#	X		5,000	5,000	200 sx	Depths set
Tubing									
Liners									Locations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is a part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 27 of the W. Va. Code; the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-10-81.

J. H. Hunsley
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

03/22/2024

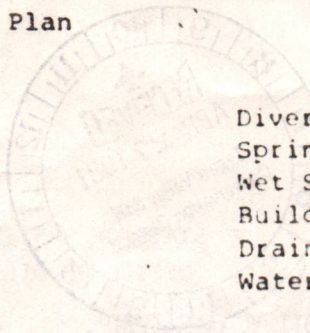
By _____

Its _____

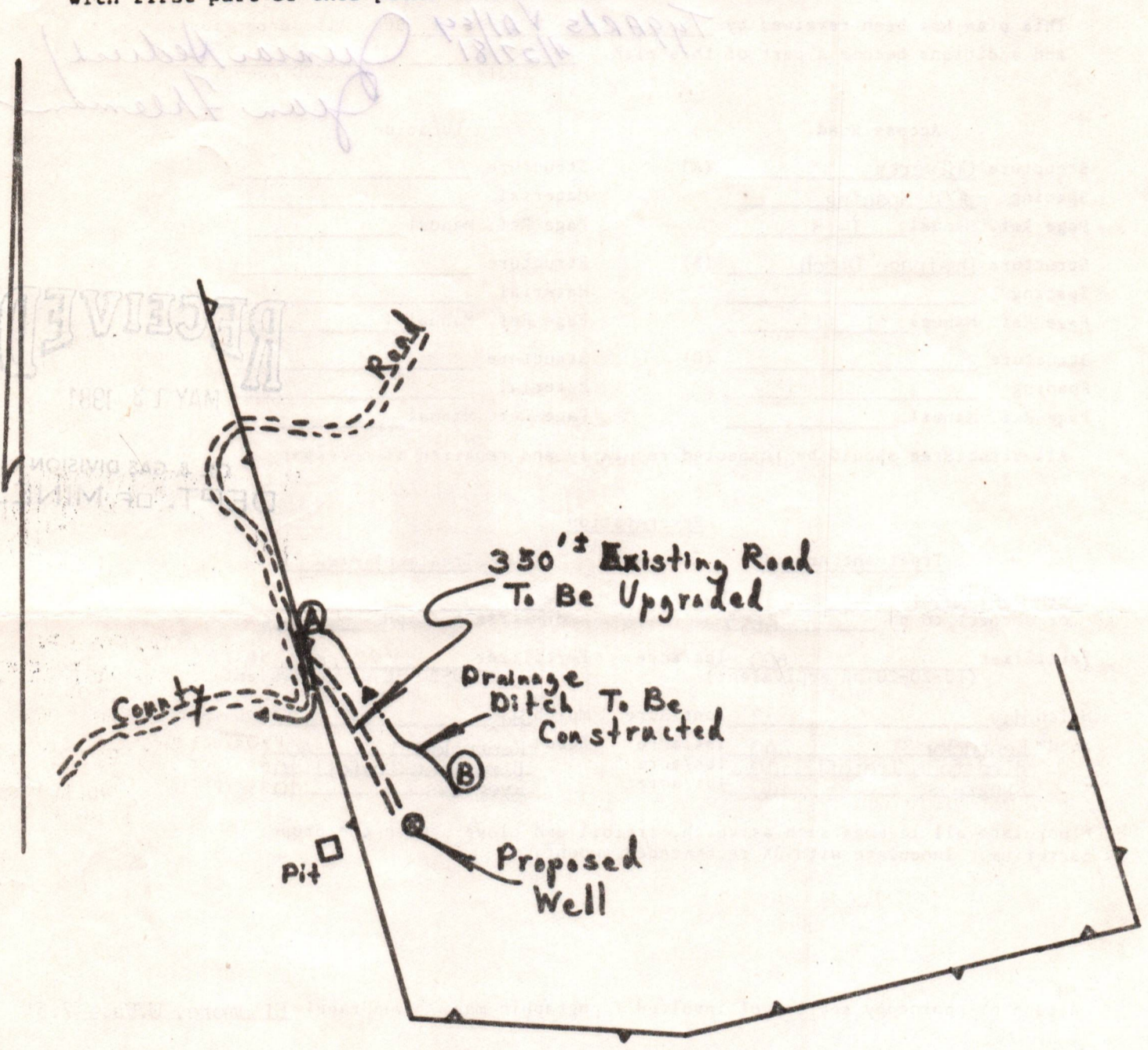
Well Site Plan

Legend: Property Boundry Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

- 1) Disturbed area to be kept to a minimum.
- 2) Cut slopes to be 2:1.
- 3) New culverts to be at natural drain areas or at 300' max. spacing.
Ditches to cut on uphill side or road where necessary.
- 4) Timber to be cut, stacked and burned.

03/22/2024

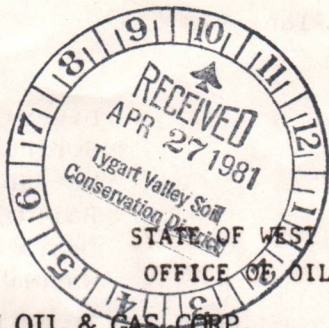
Signature _____

Agent

Address _____

Phone Number _____

Request landowners cooperation to protect new seeding for one growing season.



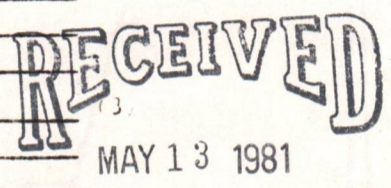
Date April 1981
 Well No. Revised Nay #3 MASS
 API No. 47 State Randolph County 0393-Rev.

Company Name BRAXTON OIL & GAS CORP. Designated Agent R. Woodroe
 Address Quail Creek North Office Bldg. Address Charleston, W.Va.
 Telephone Oklahoma City, Oklahoma 73120 Telephone _____
 Landowner Howard Nay Soil Cons. District Tygart's Valley SCD

Revegetation to be carried out by Braxton Oil & Gas Corp. (Agent)

This plan has been reviewed by Tygart's Valley SCD. All corrections and additions become a part of this plan. 4/27/81 (Date)
Juan Hedrick
Juan Freeman
 (SCD Agent)

Access Road	Location
Structure <u>Culverts</u> (A)	Structure _____ (1)
Spacing <u>300' Spacing</u>	Material _____
Page Ref. Manual <u>I- 8</u>	Page Ref. Manual _____
Structure <u>Drainage Ditch</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>I- 11</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

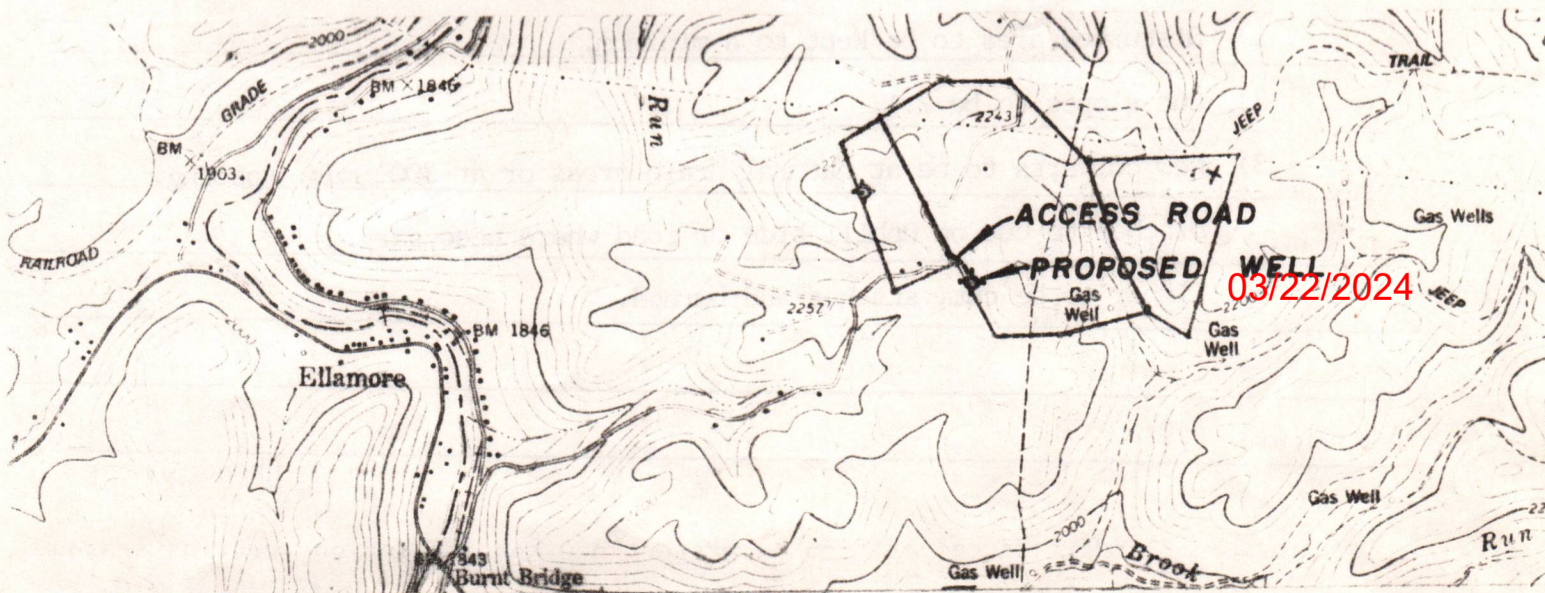
Revegetation

Treatment Area I	Treatment Area II
Lime <u>Estimated</u> <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime _____ <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre	Mulch <u>Hay</u> <u>2</u> Tons/Acre
Seed* <u>Kentucky 31</u> <u>40</u> lbs/acre	Seed* <u>Kentucky 31</u> <u>40</u> lbs/acre
<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre	<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre
<u>Ryegrass</u> <u>10</u> lbs/acre	<u>Ryegrass</u> <u>10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W.Va. = 7.5'

Legend: Well Site
 Access Road



Returned November 20, 1980 chm. to Oklahoma City, Okla.

BRAXTON OIL and GAS CORP.

SUITE 110 - OIL AND INDUSTRY BUILDING - 2821 N.W. 50 - OKLAHOMA CITY, OKLA. 73112 - 405/942-8505

November 17, 1980

Department of Mines
Office of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

Dear Sirs:

Enclosed please find ~~██████~~ 6 copies of Oil and Gas Permit Applications, Oil and Gas well Bond, and a check for \$100.00 to cover the fee for the Braxton Oil and Gas No. 3 Moss location in Randolph County. Copies of the permit application and plat have been mailed to La Rosa Fuel Co., Inc.

Please send one copy of the permit to this office and one to Mr. Mike Ross, P.O. Box 173, Coalton, West Virginia 26257. Mike Ross is sending the Agricultural Committee, E.P.A. and all that other good stuff to you.

These are to replace the copies your office lost the first time.

Sincerely,

Lianna DeBee

Lianna DeBee

Enclosure

RECEIVED
NOV 20 1980

BRAXTON OIL & GAS CORP.
GENERAL ACCOUNT
2821 NW. 50TH STREET
OKLAHOMA CITY, OKLA. 73112

4072

Nov. 17, 19 80

39-203
1030

PAY TO THE ORDER OF State of West Virginia Department of Mines \$ 100.00

One Hundred and no/100-----DOLLARS

Drilling application for Moss #3



NICHOLS HILLS BANK
6410 AVONDALE DR., OKLAHOMA CITY, OKLA. 73116

Donald L. ...
03/22/2024

⑈004072⑈ ⑆10300203⑆ ⑆004804⑈

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RECEIVED

JUN 10 1981

DILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

OIL & GAS DIVISION
DEPT. OF MINES

GEOLOGICAL TARGET FORMATION, Benson Sand

Estimated depth of completed well, 5000' feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 60' feet; salt, 1,000 feet.

Approximate coal seam depths: 50' **Is coal being mined in the area?** Yes _____ / No X /

DRILLING AND TUBING PROGRAM

DRILLING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	R-S	20#	X		600	600	150 sx	
Gal									Sizes
Intermediate									
Production	4 1/2	CW	11#	X		5,000	5,000	200 sx	Depths set
Tubing									
Packers									Locations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-4a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

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W A I V E R

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

_____, 19____

By James Joseph Lee 03/22/2024
Its _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED
SFP 4 - 1981
OIL AND GAS DIVISION
DEPARTMENT OF MINES

Quadrangle Ellamore

Permit No. 47-083-0393

Water Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Braxton Oil & Gas Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>11032 Quail Ck. Rd., Okla. City, OK</u>				
Farm <u>Howard Nay</u> Acres <u>93</u>	Size			
Location (waters) <u>Brook Run of Middle Fork</u>	20-16			
Well No. <u>L.L. Moss # 3</u> Elev. <u>2113'</u>	Cond. <u>11 3/4"</u>	<u>20'</u>	<u>20'</u>	
District <u>Roaring Creek County Randolph</u>	13-10"			
The surface of tract is owned in fee by <u>Howard Nay</u>	9 5/8			
Address <u>Buckhannon, WV 26201</u>	8 5/8	<u>818'</u>	<u>818'</u>	<u>225 sks.-Howco</u>
Mineral rights are owned by <u>L.L. Moss</u>	7			
Address <u>Rt. 2, Bkn., WV 26201</u>	5 1/2			
Drilling Commenced <u>July 2, 1981</u>	4 1/2	<u>5242'</u>	<u>5252'</u>	<u>750 sks.-Howco</u>
Drilling Completed <u>July 9, 1981</u>	3			
Initial open flow <u>160,000</u> cu. ft. <u>0</u> bbls.	2			
Final production <u>1.8 MM</u> cu. ft. per day <u>0</u> bbls.	Liners Used			
Well open <u>3</u> hrs. before test <u>620# RP.</u>				
Well treatment details: <u>24 hrs.</u>				

Attach copy of cementing record.

7/31/81-1st stage-500 gal. acid, 427 bbls. water, 10,000# 80/100 sand, and 28,000# 20/40 sand.
7/31/81-2nd stage-500 gal. acid, 530 bbls. water, 10,000# 80/100 sand, 43,000# 20/40 sand.
7/31/81-3rd stage-500 gal. acid, 460 bbls. water, 10,000# 80/100 sand, 40,000# 20/40 sand.

Coal was encountered at 227-230, 385-389 Feet 0 Inches
 Fresh water 75 Feet none Salt Water none Feet

Producing Sand Elk, Lower Benson, Benson, Elizabeth Depth 5075-5090, 4724-4738, 3760-3770, Bayard, & 5th Sand
2274-2282, 2214-2228, 2010-2058

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	160		
Sandy Shale			160	165		
Sand			165	227		
Coal			227	230		
Sandy Shale			230	310		
Sand			310	385		
Coal			385	389		
Sandy Shale			389	820		
Red Rock			820	830		
Sandy Shale			830	1204		
Big Lime			1204	1434		
Sandy Shale			1434	1830		
Fourth Sand			1830	1850		
Shale			1850	2010		
Fifth Sand			2010	2058		
Sand & Shale			2058	2214	Show Gas	
Bayard Sand			2214	2228		
Shale			2228	2274		
Elizabeth Sand			2274	2282		
Sandy Shale			2282	3760		
Benson			3760	3770	Show Gas	
Shale			3770	4724		
Lower Benson			4724	4738	Show Gas	
Sand & Shale			4738	4760		

03/22/2024

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0393

Oil or Gas Well GAS
(KIND)

Company <u>BRAXTON oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>Buck Hannon</u>	Size			
Farm <u>LIL MOSS</u>	16			Kind of Packer
Well No. <u># 3</u>	13			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>7-1-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names APPALACHIAN RIG - 5

RECEIVED
JUL - 6 1981

Remarks: move RIG SPUD

OIL & GAS DIVISION
DEPT. OF MINES

7-1-81
DATE

Robert St... 03/22/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 21 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0393

Oil or Gas Well GAS
(KIND)

Company BRAXTON Oil & GAS

Address Buck Hannon

Farm L.L. MOSS

Well No. # 3

District ROARING CREEK County RANDOLPH

Drilling commenced 7-1-81

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Stock pressure _____ lbs. _____ hrs.

_____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: O.K. To Release

5-19-82

03/22/2024
Robert Stewart 511



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 13, 1982

Braxton Oil & Gas Corporation
Quail Creek North Office Bldg., Suite 165
11032 Quail Creek Road
Oklahoma City, Oklahoma 73120

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
083-0393-REN.	L. L. Moss, #3	Roaring Creek
083-0429	Patrick G. Gillooly, #1	Roaring Creek
083-0430	Patrick G. Gillooly, #2	Roaring Creek
083-0477	Nada Davis, #2 Preisse	Roaring Creek
083-0497	Westvaco, #1 Tenney	Roaring Creek
083-0498	Westvaco, #2 Tenney	Roaring Creek
083-0478	Meadow Lark Farms, #1 Preisse	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

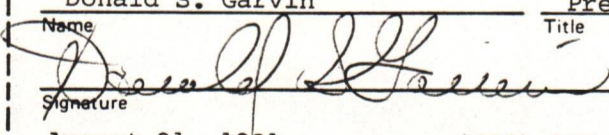
Theodore M. Streit

TMS:rl

03/22/2024

SEP 10 1981

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0393			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	1	Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5300' feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Braxton Oil and Gas Corp. Name 11032 Quail Creek Rd., Suite 165 Street Okla. City, Okla. 73120 City State Zip Code			002170 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Ellamore Field Name Randolph W. Va. County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	No. 3 L.L. Moss			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Company Name			004030 Buyer Code
(b) Date of the contract:	Contract Pending Mo. Day Yr.			
(c) Estimated annual production:	40 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) -0-	(b) Tax No Contract	(c) All Other Prices [Indicate (+) or (-).] -0-	(d) Total of (a), (b) and (c) -0-
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 4 8 8	variable	-0-	2 4 8 8
9.0 Person responsible for this application:	Donald S. Garvin President Name Title  Signature August 31, 1981 (405) 755-2823 Date Application is Completed Phone Number			

FT7900806/2-2

03/22/2024

PROPOSED WORK ORDER

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GEOLOGICAL TARGET FORMATION, Benson Sand

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Approximate coal seam depths: 50' Is coal being mined in the area: Yes / No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	R-S	20#	X		600	600	150 sx <u>CTS</u>	
Coal									Sizes
Intermediate									
Production	4 1/2	C W	11#	X		5,000	5,000	500 sx <u>or</u>	Depths set
Tubing								<u>as reqd. by rule 15.01</u>	
Liners									Locations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously filed on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is included as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling renewed. This permit shall expire if operations have not commenced by 1-28-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

_____, 19____

03/22/2024

By _____
Its _____

CTD

2
10/10/2024
10/10/2024

10/10/2024

10/10/2024

THE STATE OF TEXAS
COUNTY OF DALLAS
I, the undersigned, Clerk of the County of Dallas, Texas, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears in the records of the County of Dallas, Texas.
Witness my hand and the seal of the County of Dallas, Texas, this 10th day of October, 2024.
Clerk of the County of Dallas, Texas

03/22/2024

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

REVISED

Operator's
Well No. No. 3 L.L. Moss
API Well No. 47 - 083 0393
State County Perm

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2113 2320 Watershed: Brook Run of Middle Fork River

District: Roaring Creek County: Randolph Quadrangle: Ellamore

WELL OPERATOR Braxton Oil and Gas Corp.

Address 2821 N.W. 50th St.
Okla. City, Okla. 73112

DESIGNATED AGENT W.M. Woodroe

Address P.O. Box 951
Charleston, W. Va. 25323

OIL & GAS ROYALTY OWNER Moss's Enterprises

Address Rt. 2
Buckhannon, W. Va.

Acreage 93 acres

SURFACE OWNER Howard Nay

Address Buckhannon, W. Va.

Acreage 93 acres

FIELD SALE (IF MADE) TO:

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Bob Stewart

Address Jane Lew,
West Virginia

COAL OPERATOR LaRosa Fuel Co., Inc.

Address 420 Buckhannon Pike
Clarksburg, W. Va. 26301

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name James Joseph LaRosa

Address 420 Buckhannon Pike
Clarksburg, W. Va. 26301

Name Coal not operate

Address _____

COAL LESSEE WITH DECLARATION ON RECORD

Name None

Address _____

RECEIVED
MAY 13 1981

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated March 24, 1980, to the undersigned well operator from L.L. Moss, etal D.B.A. Moss's Enterprises of said deed, lease, or other contract has been recorded:]

Recorded on June 9, 1980, in the office of the Clerk of the County Commission of Randolph county, West Virginia, in Deed Book 331 at page 25. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /

Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Braxton Oil and Gas Corp.

03/22/2024

Donald S. Garvin
Well Operator

By Donald S. Garvin

Its President

PLEASE SUBMIT COPIES OF ALL
PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
15 WASHINGTON STREET EAST
CHARLESTON, WV 25311

PHONE: (304) 255-1000

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS

Operator's Well No. No. 3 L.L. Moss
API Well No. 083 0393
State County

WELL CLASSIFICATION
NEW ONSHORE PRODUCTION
NGDA Section 103

DESIGNER John O. Kizer
ADDRESS 1200 Charleston National Plaza
Charleston, West Virginia 25323

WELL OPERATOR Braxton Oil and Gas Corp.
ADDRESS 11032 Quail Creek Rd., Suite 165
Okla. City, Oklahoma 73120
GAS PURCHASER Columbia Gas Company
ADDRESS P.O. Box 1273
Charleston, West Virginia 25323

LOCATION Elevation 2113
Watershed Brook Run of Middle Fork River
Dist Roaring Creek County Randolph Quad Ellamore
Gas Purchase Contract No. Pending
Meter Chart Code Pending
Date of Contract Pending

* * * * *

Date surface drilling was begun: July 2, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 + P_2 (eGL/53.34T_1)$

$R = 620$
 $T = 120$
 $G = .66$
 $L = 3558$

$BHP = 669 \text{ PSI}$

AFFIDAVIT

I, Donald S. Garvin, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Donald S. Garvin
Donald S. Garvin

Oklahoma
STATE OF ~~XXXXXXXXXXXX~~
COUNTY OF Oklahoma TO WIT

I, Lianna DeBee, a Notary Public in and for the state and county aforesaid, do certify that Donald S. Garvin, whose name is signed to the writing above, bearing date the 31st day of August, 19 81, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 31st day of August, 19 81. My term of office expires on the 2nd day of October, 19 84.

[NOTARIAL SEAL]

Lianna DeBee
Notary Public