

RECEIVED

DEC 22 1980

Date: 22 Dec., 1980

Operator's Well No. FMF-Anderson #1

API Well No. 47-083-394
State County Permit

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas XX /
(If "Gas", Production XX / Underground storage / Deep / Shallow XX /)

LOCATION: Elevation: 2159' Watershed: Little Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore

WELL OPERATOR FMF Oil and Gas Properties, Inc. DESIGNATED AGENT Paul Bowles
Address Suite 305, 7030 So. Yale Address P.O. Box 1386
Tulsa, Oklahoma 74136 Charleston, W. Va. 25329

OIL & GAS ROYALTY OWNER Donald and Patsy Anderson
Leslie Anderson, Douglas Stanberry
Address 1040 Rancho
Colton, California 92324

COAL OPERATOR
Address

Acres 70
SURFACE OWNER Geneva Ware
Address Bellington, W. Va.
Acres 70

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Donald and Patsy Anderson
Leslie Anderson and Douglas Stanberry
Address 1040 Rancho
Colton, California 92324

FIELD SALE (IF MADE) TO:
Name
Address

Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address P.O. Box 345
Jane Lew, W. Va. 26378

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XXX / other contract / dated Nov. 29, 1980, to the undersigned well operator from Donald Anderson and others.

[If said deed, lease, or other contract has been recorded:]
Recorded on Dec. 2, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 334 at page 532. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

(Sublease From Hydrocarbon Energies Inc.)

FMF Oil and Gas Properties, Inc.
Well Operator

By Alvin Sorenson
Its Agent

BLANKET BOND

03/22/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Fox

Estimated depth of completed well, 5400' feet Rotary Cable tools

Approximate water strata depths: Fresh, 3 feet; salt, 3 feet.

Approximate coal seam depths: 3 Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well	Kinds
Conductor	11 3/4"			X		20'	20'		
Fresh water									
Coal									
Intermediate	8 5/8"		20#	X		900'	900'	To Surface	
Production	4 1/2"		10 1/2#	X		5400'	5400'	540 375 SKS at an equal by rule 15.0	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 8-23-81.

J. E. Murray
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a Mine Map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

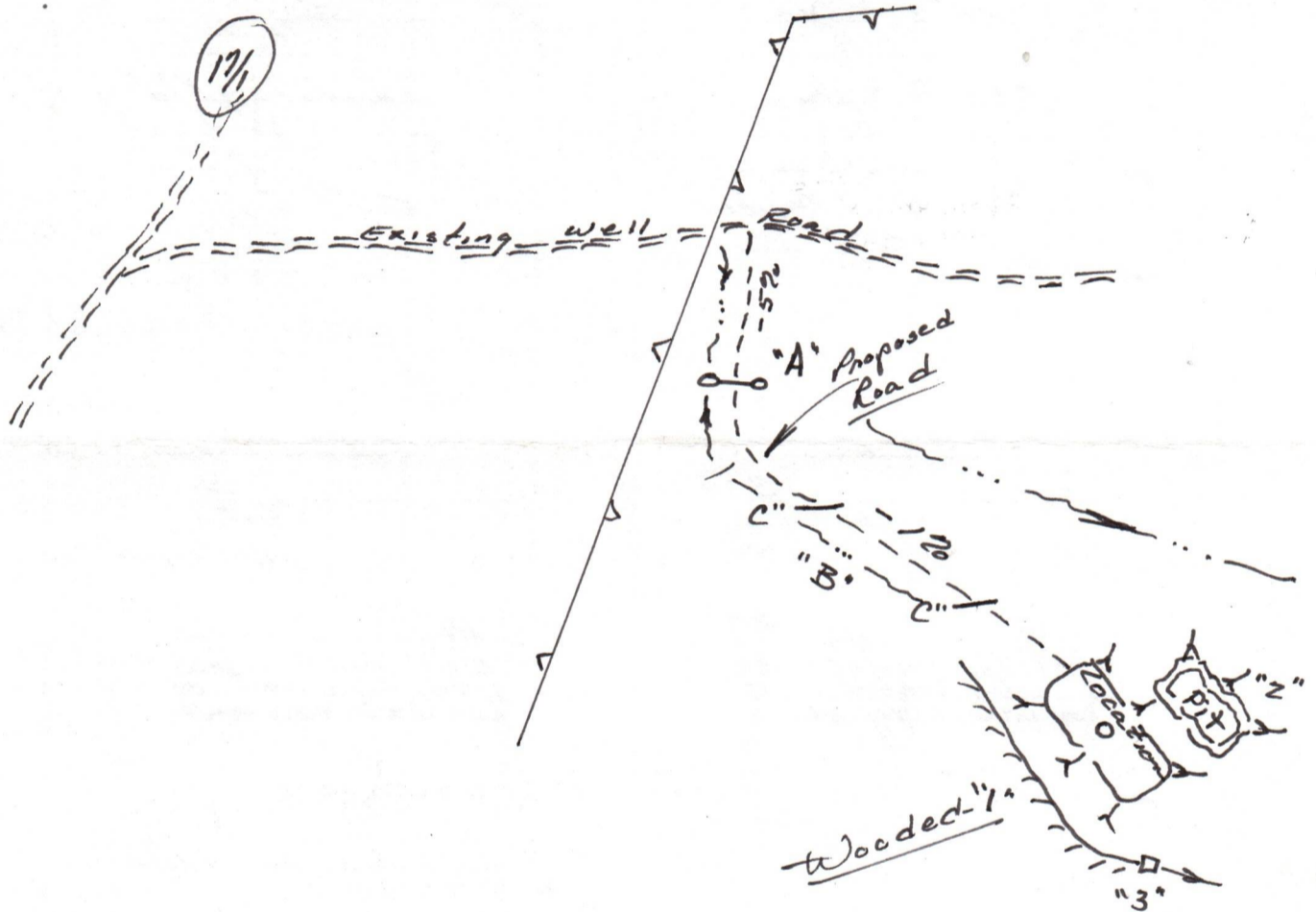
Date: _____, 19____

By _____
Its _____

Well Site Plan

- Legend:**
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch
- Diversion
 - Spring
 - Wet Spot
 - Building
 - Drain Pipe
 - Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

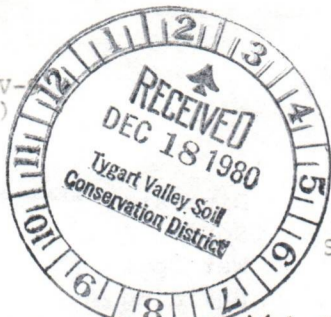


- Comments:
1. All marketable timber to be cut and stacked.
 2. All Brush shall be Disposed of.
 3. Cut area to be at 2:1 ^{Slope} ~~Spur~~ unless in Rock.
 4. Drainage will be maintained after Reclamation.
 5. Pit subject to change.

Signature: Alvin Soreen R 14 Box 444 Buckhannon 972-0007
 Agent Address Phone Number

03/22/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date Dec. 18 19 80
Well No. FME-Anderson #1
API No. 47 - 883 - 394
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name FME Oil & Gas Properties, Inc. Designated Agent Paul Bowles
Address Tulsa, Oklahoma 74136 Address Charleston, W. Va.
Telephone 918-492-74136 Telephone 344-9621
Landowner Roy Geneva Ware Soil Cons. District Tygart's Valley
Revegetation to be carried out by operator (Agent)

This plan has been reviewed by Tygart Valley All corrections
and additions become a part of this plan. 12-19-80 James Helms
(Date) (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion</u> (1)
Spacing <u>12" min. Dia</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>1-9</u>
Structure <u>open Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u> </u>	Material <u>Soil</u>
Page Ref. Manual <u>1-11</u>	Page Ref. Manual <u> </u>
Structure <u>Cross Relief Drains</u> (C)	Structure <u>Silt Trap</u>
Spacing <u>150'</u>	Material <u>Soil</u>
Page Ref. Manual <u> </u>	Page Ref. Manual <u> </u>

All structures should be inspected regularly and repaired if necessary. DEC 22 1980

Revegetation

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/Acre

Seed* Ky31 Tall Fescue 30 lbs/acre
Birdfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

OIL & GAS DIVISION
DEPT. OF MINES

Treatment Area II

Lime 3 Tons/Acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

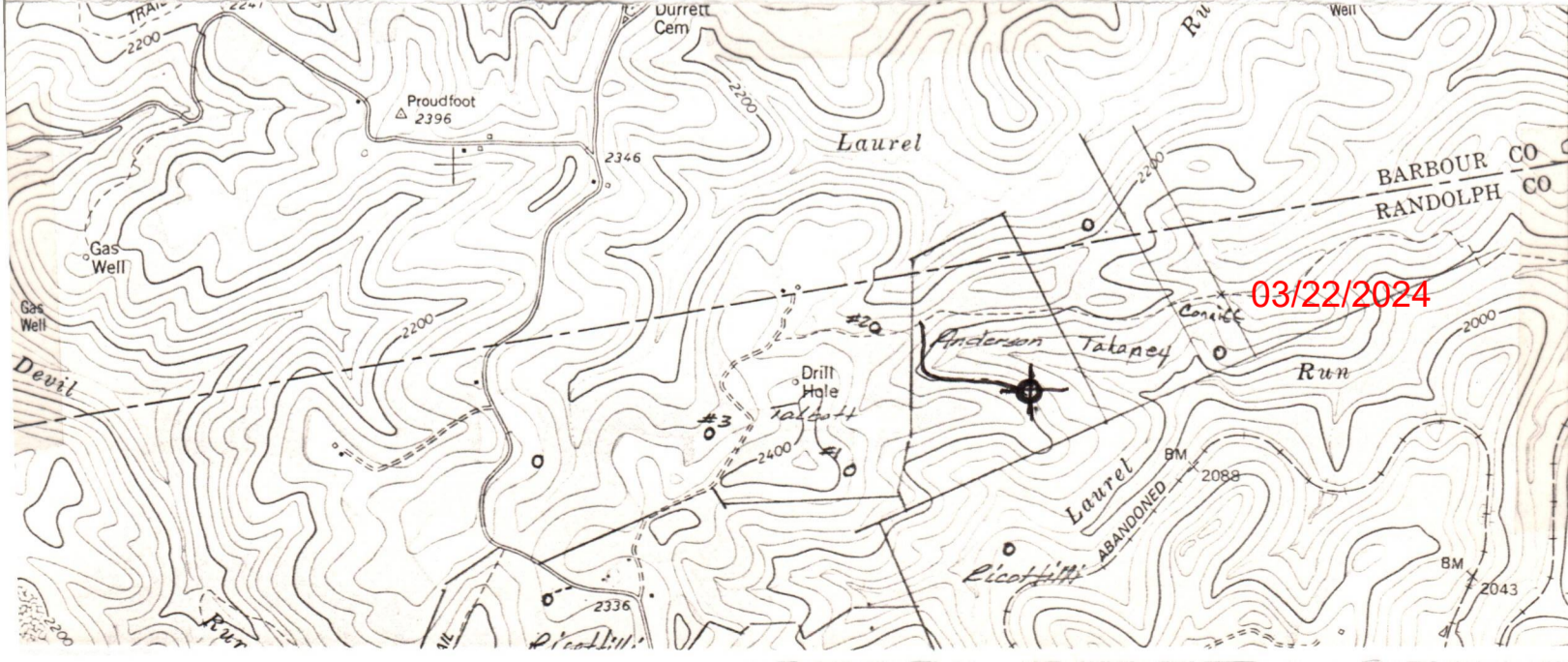
Mulch Hay 2 Tons/Acre

Seed* Ky31 Tall Fescue 30 lbs/acre
Birdfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore

Legend: Well Site
 Access Road



COPY

December 19, 1980

Mr. Rex Ostrander / *FNF CORP*
Box 676
Buckhannon W. Virginia 26201

The undersigned, Donald B. Anderson representing agent, of coal owners has examined oil and gas lease and finds no objection to work to be done at this location.

Donald B. Anderson
Donald B. Anderson

waiver

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OIL & GAS DIVISION
DEPT. OF MINES

TAHANEY #1

03/22/2024

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	• Remarks
Shale	Gr.	Soft	1026	1095		
LS + S	Br.	Soft	1095	1230		
SS + LS	Wh.&Br.	Hard	1230	1415		
Sand & Shale	Gr.&Br.	Soft	1415	2000		
Sand 4th	White		2000	2130		
Shale	Gr.		2130	2255		
5th Sand	White	Hard	2255	2290		
Silt & Shale	Gr.	Soft	2290	3680		
Benson	Br.	Med.	3680	3780		
Shale	Gr.	Soft	3780	4110		
Sand	Wh.	Hard	4110	4165		
Silt & Shale	Gr.	Soft	4165	4900		
Haverty	Br.	Soft	4900	5055	0	Show Natural
Silt & Shale	Gr.	Soft	5055	T. D.		

03/22/2024

Date July 30, 19 21

APPROVED [Signature] Owner

By [Signature]

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AUG 10 1981

State of West Virginia
Department of Mines
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Well Type: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas", Production x / Underground storage / Deep / Shallow

Location: Elevation: 2159 Watershed Little Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore

Well Operator FMF Oil & Gas Properties, Inc. Designated Agent Alvin Sorcan
Address Address Route 4, Box 444
Buckhannon, W. Va. 26201

Permitted Work: Drill x / Covert / Drill deeper / Redrill /
Fracture or stimulate x / Plug off old formation /
Peforate new formation x / Other physical change in well (specify)

Permit Issued on 12-22-80 Oil & Gas Inspector for This Work:
Name: Robert Stewart
Address: Jane Lew, W. Va.

Geological Target Formation: Haverty - Fox Depth 4900 feet
Depth of completed well, 5295 feet Rotary x / Cable Tools /
Water strata depth: Fresh feet; Salt; ----- feet.
Coal seam depths: Is coal being mined in the area? No
Work was commenced 5-2-81, and completed 5-10-81

Casing and Tubing Program

Casing or Tubing Type	Specifications				Footage Intervals		Cement Fill-Up Or Sacks (cubic feet)	
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well
Conductor	11 3/4			X			30'	To surface
Fresh Water								
Coal								
Intermediate	8 5/8			X			1026'	To surface
Production Tubing	4 1/2		10 1/2	X			5099'	300 sks
Liners								

Well Treatment details:

Frac: 5-21-81 2 Stage Haverty, Benson- Elk
Perfs: 3686-3754 (14), 4001-4008(4), 4915-25, 5009-13(13)

03/22/2024

Gas: Initial open flow, Show Mcf/d Oil: Initial open flow, ----- Bbl/d
Final open flow, 10/10 H2O 4" 531 Mcf/d Final open flow, ----- Bbl/d
Static Rock Pressure, 1775 psig (surface measurement) after 72 hours shut in.

(Well log on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY - 4 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well OGS
(KIND)

Permit No. 083-0394

Company <u>EMF OIL & GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>BUCK HANNON</u>	Size			
Farm <u>DONALD ANDERSON</u>	16			Kind of Packer
Well No. <u># 1</u>	13			
District <u>ROARING CREEK</u> County <u>RAWDOLPH</u>	10			Size of
Drilling commenced <u>5-1-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names FALCON RIG - 3

Remarks: Move RIG SPUD

5-1-81
DATE

Robert Stewart 511
03/22/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 2 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0394

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>EMF oil & GAS</u>	Size			
<u>Belington</u>	16			Kind of Packer
<u>D ANDERSON</u>	13			
<u>#1</u>	10			Size of
<u>Roaring Creek</u> County <u>RANDOLPH</u>	8 1/4			
<u>5-1-81</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
O.K. TO Release

6-30-82
DATE

03/22/2024
Robert Stewart
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

03/22/2024

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 13, 1982

FMF Oil & Gas Properties
537 Springvale Road
Great Falls, Virginia 22066

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
083-0294	Armand Ricottilli, Armand #1, FMF-1A	Roaring Creek
083-0394	Donald & Patsy Anderson, #1	Roaring Creek
083-0395	Armand Ricottilli, #1	Roaring Creek
083-0409	Patrick Tahaney Heirs, #1	Roaring Creek
083-0431	Paul R. Flanagan, #1	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/22/2024

NOV 17 1981
 OIL & GAS DIVISION
 DEPT. OF MINES

FERC-121

1.0 API well number (If not available, leave blank - 14 digits)	47-083-0394			
2.0 Type of determination being sought (Use the codes found on the front of this form)	102 Section of NGPA	4 Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	_____ feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank)	FMF Oil and Gas Properties		Seller Code	
	537 Springvale Road			
	Great Falls, Virginia	22066	State Zip Code	
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District			
	Randolph County		West Virginia	
(b) For OCS wells	_____			
	Date of Lease		Block Number	
	Mo Day Yr	OCS Lease Number		
(c) Name and identification number of this well (35 letters and digits maximum.)	Anderson #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	Little Laurel Run			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank)	Columbia Gas Transmission Corp.		004030	
	Buyer Code			
(b) Date of the contract	Under negotiation			
(c) Estimated annual production	30 MMcf.			
	(a) Rate Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date - Complete to 3 decimal places)	Initial	102 or 107 NGPA Pricing		
	Not yet	in production		
8.0 Maximum lawful rate (As of filing date - Complete to 3 decimal places.)				
9.0 Person responsible for the application	Frank M. Foley		President	
	_____		Title	
	Sept 11 1981		703/759-4545	
	Date of completion		Phone Number	

Agency Use Only
 Received by Juris Agency
 NOV 17 1981
 Received by FERC

No 13

03/22/2024

DATE: MAR 23 1982

BUYER -

OPERATOR:

FMF Oil + Gas Properties

NA

FIRST PURCHASER:

Negotiating Columbia

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-11-17-102-083-0394
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Haverly will Qualify Benson well
 well record incomplete, information
 structure map*
Qualifies JG Haverly

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 8.0 all
- 2. IV-1 Agent Paul Bowles
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 5-2-81 Date completed 5-10-81 Deepened _____
- (5) Production Depth: 5009-13 3686-3754 4001-08
- (5) Production Formation: Haverly Benson Elk
- (5) Final Open Flow: 531 mcf
- (5) After Frac. R. P. 1775 # 72 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily R _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?

03/22/2024

Does official well record with the Department confirm the submitted information? _____

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

###

Are there any records not reasonably available to you for the determination of eligibility? Yes ___ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes ___ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes ___ No X.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes ___ No ___.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes ___ No ___.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

$$BHP = P_1 + P_1 (eGL/53.34T-1) \quad BHP = 1790 + 1790 (e(.60)(4349)/(53.34)(560)) =$$

$P_1 = 1790$ PSIA

$T = 560$ (R)

$G = .60$

$L = 4349$

$BHP = 1951$

AFFIDAVIT

I, Frank M. Foley, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

Frank M. Foley
President
FMF Oil & Gas Properties

STATE OF ~~WEST~~ VIRGINIA, at Large
COUNTY OF _____, TO WIT:

I, Sharon Parrott, a Notary Public in and for the state and county aforesaid, do certify that Frank M. Foley, whose name is signed to the writing above, bearing date the 19 day of Sept, 1981, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 19 day of Sept, 1981. My term of office expires on the 14 day of March, 1983.

Sharon Parrott
Notary Public

[NOTARIAL SEAL]

03/22/2024

DATE ^{Nov} Sept 13, 19 81

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Anderson #1
API Well No: 47 - 083 - 0394
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Paul Bowles, Esquire
Bowles, McDavid, Graff & Love
ADDRESS Box 1386
Charleston, West Va. 25325

WELL OPERATOR FMF Oil & Gas Properties

ADDRESS 537 Springvale Road
Great Falls, Va. 22066

GAS PURCHASER Columbia Gas Transmission

ADDRESS 1700 MacCorkel Avenue
Charleston, West Va. 25314

LOCATION: Elevation 2159
Watershed Little Laurel Run
Dist. Roaring Creek County Randolph Quad. Ellamore
Gas Purchase Contract No. Under Negotiation
Meter Chart Code _____
Date of Contract _____

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

The OG-10's available from the Department of Mines, Office of Oil & Gas, Charleston, West Va.

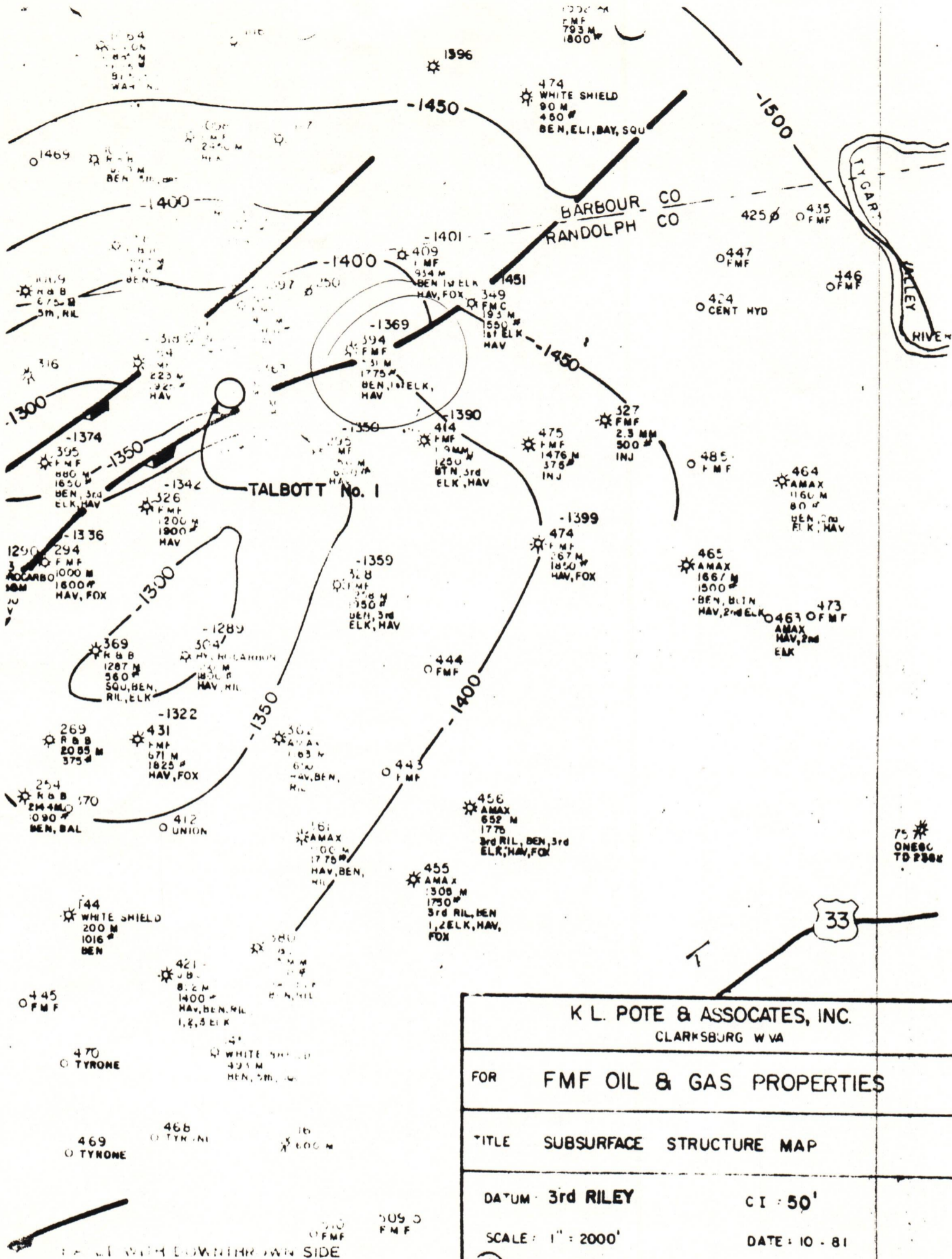
Logs of Mary Vedonic wells.


Describe the search made of any records listed above:

Study of OG-10's for productive zones and date drilled for comparison to FMF productive zones.

Mary Vedonic logs used for comparison and preparation of the subsurface cross section map.

03/22/2024



K L. POTE & ASSOCIATES, INC.	
CLARKSBURG WVA	
FOR	FMF OIL & GAS PROPERTIES
TITLE	SUBSURFACE STRUCTURE MAP
DATUM	3rd RILEY
CI	50'
SCALE	1" = 2000'
	DATE: 10 - 81
 WELL PRODUCING FROM MAPPED DATUM.	

03/22/2024