

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. DePoy #1

API Well No. 47 - 083 - 0405
State County Pickens

WELL TYPE: Oil / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 2510' Watershed: Trout Run
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.

Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

OIL & GAS ROYALTY OWNER Elizabeth C. & Kensel DePoy

COAL OPERATOR None

Address 20763 Sunnydale
Farmington Hills, Michigan 48024

Address

Acreage 32.62

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Elizabeth C. Smith DePoy

Name

Address 20763 Sunnydale
Farmington Hills, Michigan 48024

Address

Acreage 32.62

Name

FIELD SALE (IF MADE) TO:

Name

Address

Address

**OIL & GAS DIVISION
DEPT. OF MINES**

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Robert Stewart

Address Jane Lew, West Virginia
884-7782

COAL LESSEE WITH DECLARATION ON RECORD:

Name

Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated December 2, 1979, to the undersigned well operator from Elizabeth C. & Kensel DePoy

[If said deed, lease, or other contract has been recorded:]

Recorded on December 2, 1979, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Book 326 at page 595. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Seneca-Upshur Petroleum, Inc.

Well Operator

By [Signature]
Its Vice President

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company

Address P. O. Drawer "P"

Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 4500' feet Rotary / Cable tools

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	13					20	20	To Surface	None
Fresh water									
Coal									Lines
Intermediate	8 5/8					480	480	To Surface	
Production	4 1/2						4500	900-450 SK as reqd. by sub 15.0	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 22, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and such as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-30-81.

J. S. Huggins
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/15/2024

Well Site Plan

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

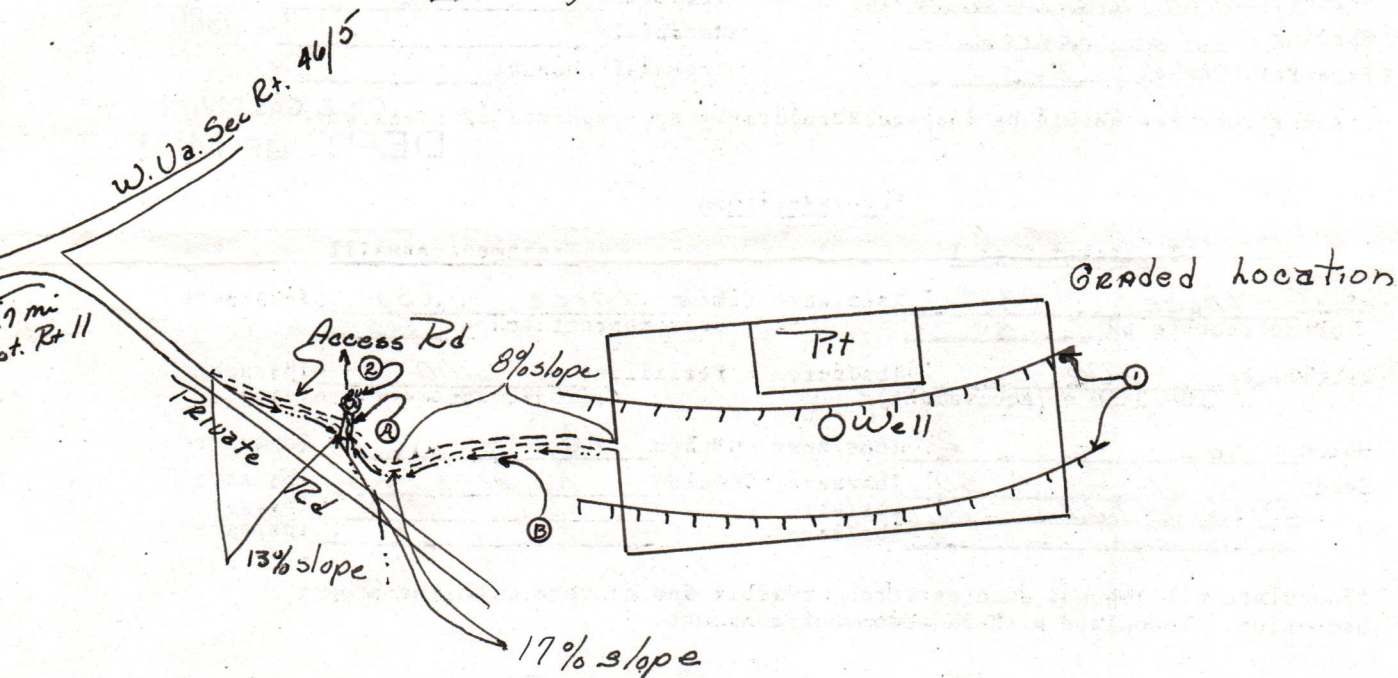
Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Graded location NOT TO SCALE
 Access Rd To Scale - 1" = 1000'

Proposed location is in WOODED AREA

All marketable timber To be cut & stacked.

All brush and or debris To be cut and disposed of PRIOR TO beginning earth work



Ditch Relief Cross Drain Spacing

- 13% slope - 150'
- 17% slope - 90'
- 8% slope - 250'

All road banks or other cuts To be on 2:1 slope or less

Comments: Roads, culverts, and ditches To be maintained after construction. Seed mixture #2 to be used on critical areas.

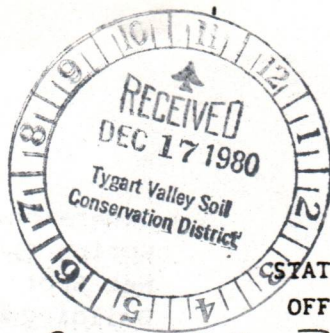
Signature: _____

Agent

Address

Phone Number
 03/19/2024

Please request landowners cooperation to protect new seeding for one growing season.



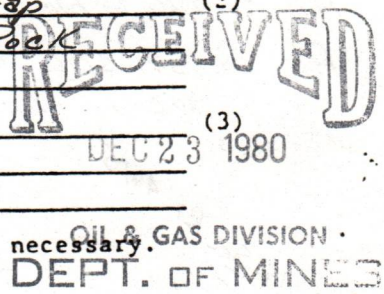
Date Dec 10 19 80
Well No. DePoy #1
API No. 47 - 083 - 0405
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Seneca-Upshur Pet. Corp Designated Agent Joseph Hager
Address Box P, Buckhannon, W.Va Address Box P, Buckhannon, W.Va
Telephone 304-472-6396 Telephone 304-472-6396
Landowner Kensel DePoy Soil Cons. District Tygart's Valley
Revegetation to be carried out by Joseph Hager (Agent)
This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan. 12-19-80 Joseph Hager
(Date) (SCD Agent)

Access Road
Structure Colvert (A)
Spacing MIN SIZE ID
Page Ref. Manual I-8
Structure DRAINAGE Ditch (B)
Spacing _____
Page Ref. Manual I-11
Structure Ditch Relief Cross Dr (C)
Spacing See SKETCH
Page Ref. Manual I-5

Location
Structure DIVERSION Ditches (1)
Material EARTHEN
Page Ref. Manual I-11
Structure Riprap (2)
Material ROCK
Page Ref. Manual _____
Structure _____ (3)
Material _____
Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I
Lime three (3) Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay - 2 Tons/Acre
Seed* Ky 31 - 30 lbs/acre
Birdsfoot Trifol - 10 lbs/acre
Dom. Ryg - 10 lbs/acre

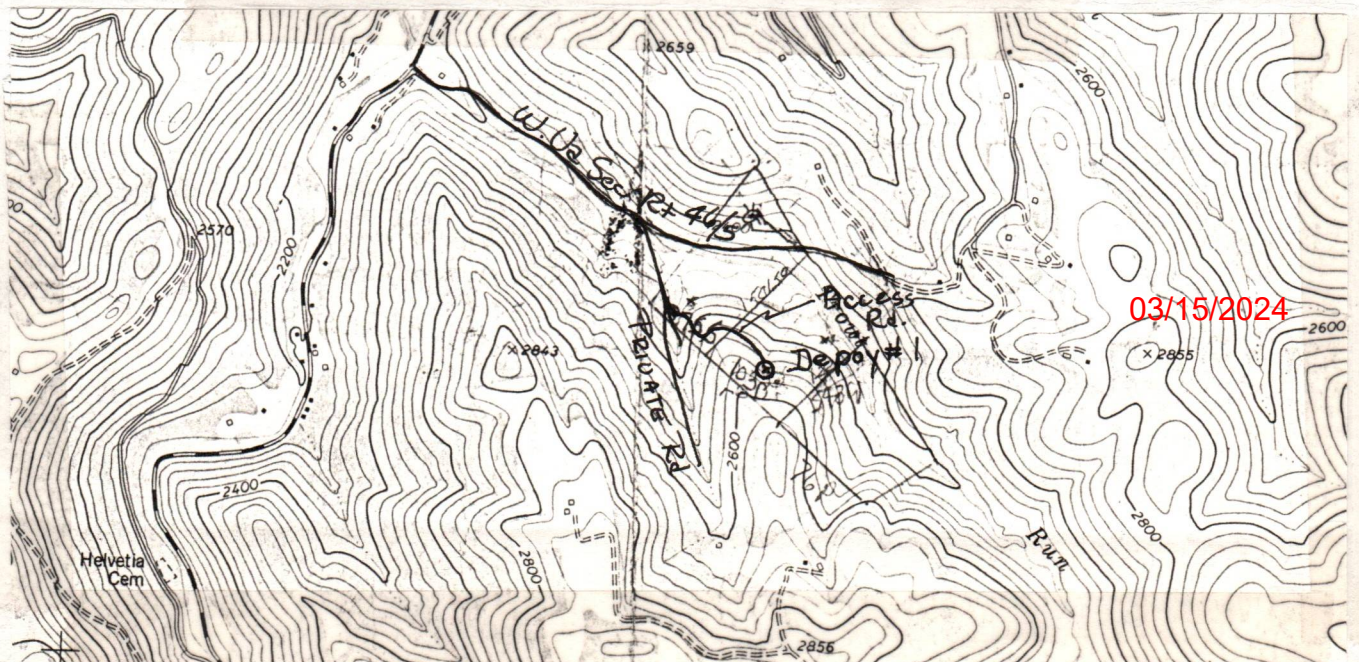
Treatment Area II
Lime three (3) Tons/Acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay - 2 Tons/Acre
Seed* Ky 31-3045 lbs/acre
Birdsfoot 10 lbs/acre
Dom. Ryg 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Pickens

Legend: ⊕ Well Site

— Access Road





State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

May 3, 1982

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
DEPUTY DIRECTOR

Seneca-Upshur Petroleum Co.
P.O. Box "P"
Buckhannon, W.Va. 26201
Attn: Joe Hager

no final insp.

IN RE: PERMIT NO. RAN-405
FARM Kensel DePoy
WELL NO. 1
DISTRICT Middle Fork
COUNTY Randolph

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Re-Issued under Permit No: RAN-415)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/rl