



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
JAN - 7 1981

Oil and Gas Division

OIL & GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION OF MINES

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE January 5, 1981

ALLEGHENY LAND AND MINERAL COMPANY

Surface Owner Lawrence & Dorothy T. Lewis

Company P. O. Drawer 1740

Address Ellamore, West Virginia 26267

Address Clarksburg, West Virginia 26301

Mineral Owner Lawrence & Dorothy T. Lewis

Farm Lewis Acres 220

Address Ellamore, West Virginia 26267

Location (waters) Laurel Creek

Coal Owner Lawrence & Dorothy T. Lewis

Well No. A-959 Elevation 2258<sup>L</sup>

Address Ellamore, West Virginia 26267

District Roaring Creek County Randolph

Coal Operator NONE

Quadrangle Ellamore 7.5'

Address \_\_\_\_\_

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-19-81.

INSPECTOR

TO BE NOTIFIED

Robert S. Stewart

P. O. Box 345

Jane Lew, West Virginia 26378

PHONE 884-7782

*Robert S. Stewart*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 22, 1979 by Lawrence and Dorothy T. Lewis made to Allegheny Land & Mineral Co and recorded on the 12th day of April 1979, in Randolph County, Book 322 Page 636  
XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.\*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

BY: *Daniel L. Wheeler*

OFFICE OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia  
Area Code 304 348-3092 348-3096

Address  
of  
Well Operator

Daniel L. Wheeler  
Vice President  
P. O. Box 1740  
Clarksburg, West Virginia 26301

\*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

03/15/2024

47 - 083 - 0422 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by *Daniel L. Wheeler*

BLANKET BOND



THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME: Union Drilling Company NAME: Allegheny Land and Mineral Company  
 ADDRESS: P. O. Drawer 40 ADDRESS: P. O. Drawer 1740  
 Buckhannon, West Virginia 26201 \_\_\_\_\_ Clarksburg, West Virginia 26301  
 TELEPHONE: 304-472-4610 Telephone: 304-623-6671  
 ESTIMATED DEPTH OF COMPLETED WELL: 5200' ROTARY XXX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION EIK \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XXX COMB \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_  
 TENTATIVE CASING PROGRAM: \_\_\_\_\_

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	700'	700'	cement to surface
7			
5 1/2			
4 1/2	5200'	5200'	cement to 300' above producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 9' FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS 289-289' \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? \_\_\_\_\_

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  
 TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  
 TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.


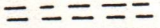
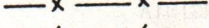


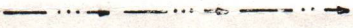
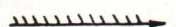




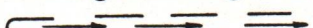
WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

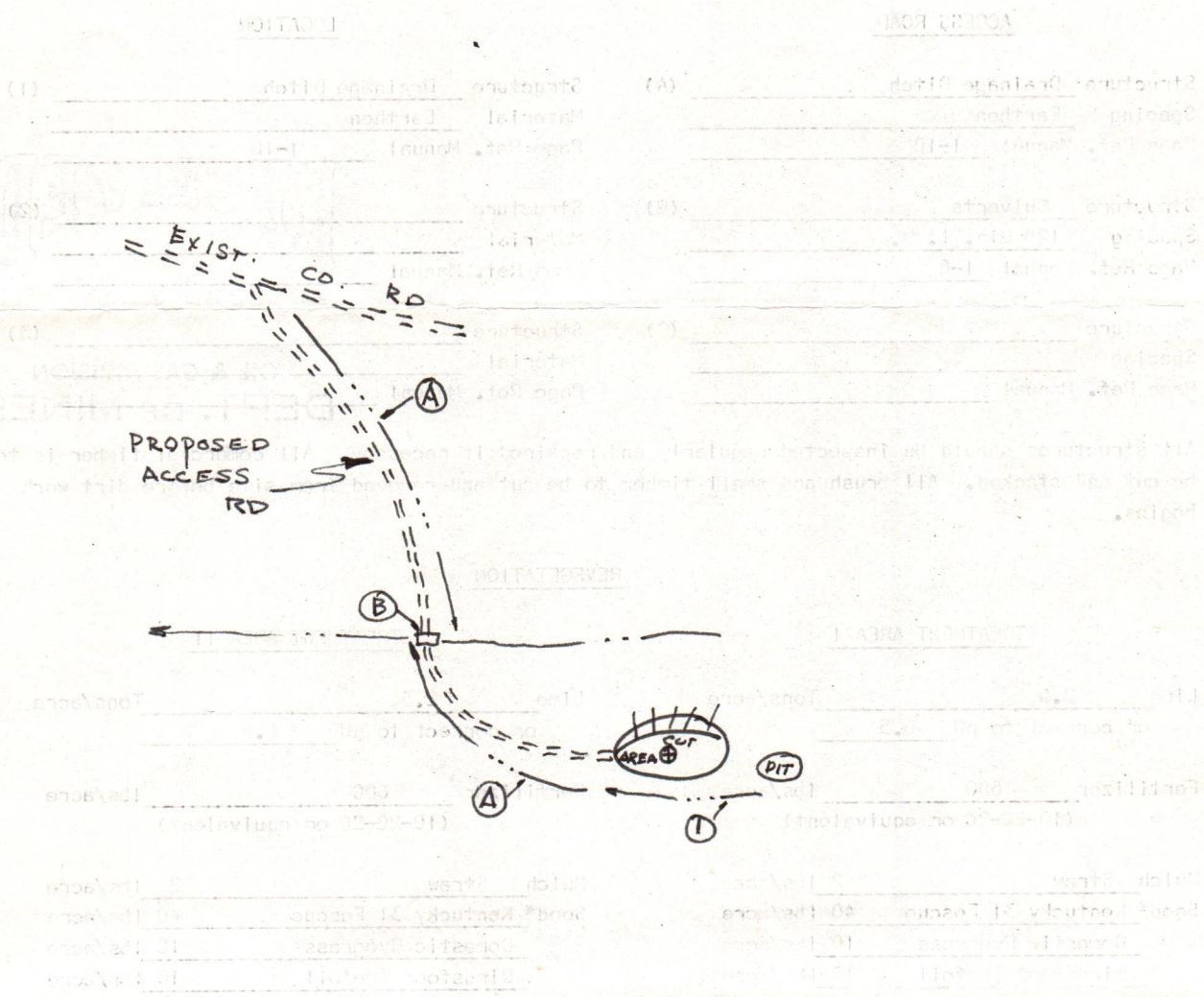
03/15/2024  
 \_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title



**WELL SITE PLAN**

- Legend:**
- Property Boundary 
  - Road 
  - Existing Fence 
  - Planned Fence 
  - Stream 
  - Open Ditch 
  - Diversion 
  - Spring 
  - Wet Spot 
  - Building 
  - Drain Pipe 
  - Waterway 

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



**COMMENTS:** Slope of access road 6% -- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed -- Reclamation to be performed by Halls Reclamation, Inc.

Signature: J. Leonard Cude P. O. Box 1740, Clarksburg, W. Va. 623-6671  
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



Form IV-9  
(01-80)



Date February 2, 1981  
Well No. A-959  
API No. 47 - 083 - 0422  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co. Designated Agent J. Ronald Cullen  
Address P. O. Box 1740 Address P. O. Box 1740  
Clarksburg, West Virginia Clarksburg, West Virginia  
Telephone 623-6671 Telephone 623-6671  
Landowner Lawrence Lewis Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections  
and additions become a part of this plan. 2-13-81 (Date) J. Ronald Cullen (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)  
Spacing Earthen  
Page Ref. Manual 1-10

Structure Drainage Ditch (1)  
Material Earthen  
Page Ref. Manual 1-10

Structure Culverts (B)  
Spacing 12" Min. I. D.  
Page Ref. Manual 1-8

Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 2.5 3 Tons/acre  
or correct to pH 6.5

Lime 2.5 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

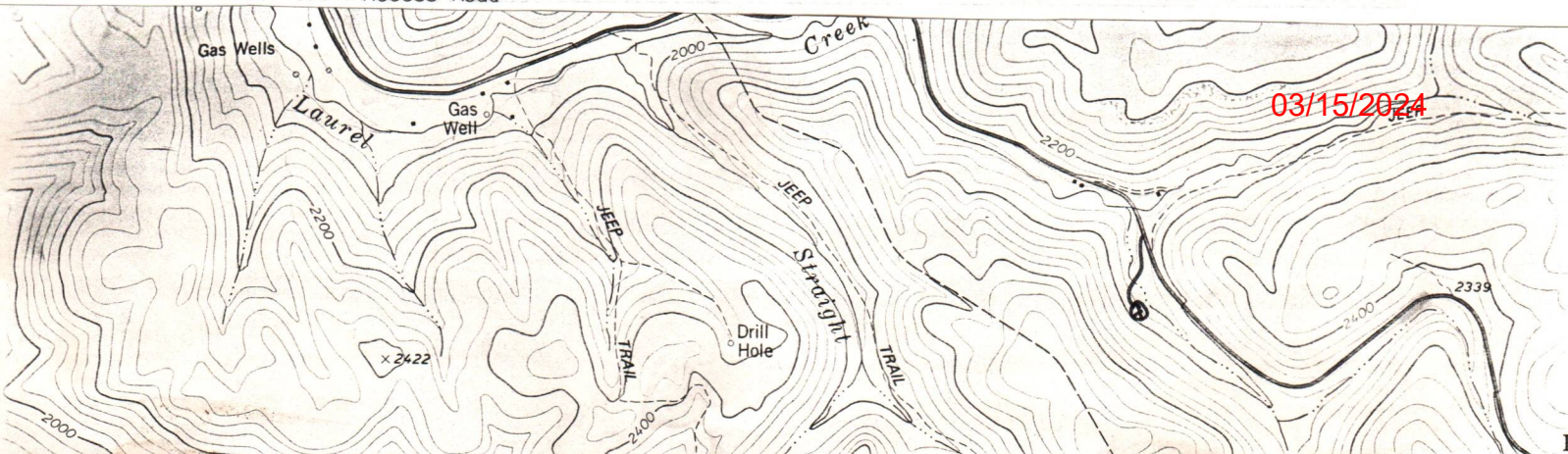
Mulch Straw 2 lbs/acre  
Seed\* Kentucky 31 Fescue 40 lbs/acre  
Domestic Ryegrass 10 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre

Mulch Straw 2 lbs/acre  
Seed\* Kentucky 31 Fescue 40 lbs/acre  
Domestic Ryegrass 10 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7.5'

Legend: Well Site  
 Access Road





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Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Well was Fractured April 13, 1981 by Dowell						
			1632' - 1640'	6 holes		
			1644' - 1610'	10 holes		
			1898' - 1906'	16 holes		
			4684' - 4687'	4 holes		
			4693' - 4695'	3 holes		
			4698' - 4700'	3 holes		
			4774' - 4776'	3 holes		
			4780' - 4782'	3 holes		

03/15/2024

Date: April 22, 1981

APPROVED A. J. Sabat Owner  
 Vice President Oil & Gas Productions



OG-10  
9-71



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APR 23 1981

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

OIL and GAS DIVISION  
WELL RECORD 12

Quadrangle Ellamore 7.5'

Permit No. 47-083-0422

Rotary XX Oil       
Cable      Gas XX  
Recycling      Comb.       
WaterFlood      Storage       
Disposal       
(Kind)

Company <u>Allegheny Land &amp; Mineral Co.</u>	Casing and Tubing	Used In Drilling	Left In Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1740, Clarksburg, W.Va. 26301</u>				
Farm <u>Lewis</u> Acres <u>220</u>				
Location (water) <u>Laurel Creek</u>	Size			
Well No. <u>A-959</u> Elev. <u>2258'</u>	<u>20-16</u>			
District <u>Roaring Creek</u> County <u>Randolph</u>	Cond. <u>16'</u>	<u>30'</u>	<u>30'</u>	
The surface is owned in fee by <u>Lawrence &amp; Dorothy T. Lewis</u>	<u>13-10"</u>			
Address <u>Ellamore, W. Va. 26267</u>	<u>9 5/8</u>			
Mineral rights are owned by <u>Same as above</u>	<u>8 5/8</u>	<u>618'</u>	<u>618'</u>	w/200sks. to surface
Address <u>    </u>	<u>7</u>			
Drilling Commenced <u>March 9, 1981</u>	<u>5 1/2</u>			
Drilling Completed <u>March 18, 1981</u>	<u>4 1/2</u>	<u>4911'</u>	<u>4911'</u>	w/620sks. 1300'
Initial open flow <u>29M</u> cu.ft. <u>    </u> bbis. <u>2</u>	<u>3</u>			
Final production <u>1299M</u> cu.ft.per day <u>    </u> bbis.	<u>2</u>			
Well open <u>2</u> hrs before test <u>700#</u> RP.	Liners Used			

Well treatment details: Attach copy of cementing record.  
 4th A Sand treated 500 gal 15% HCL, 650 bbis water & 60,000# 20/40  
 5th Sand treated 500 gal 15% HCL, 560 bbis water & 60,000# 20/40  
 Elk Sand treated 500 gal formic acid in hole, 700 bbis water & 60,000# 20/40

Coal was encountered at 77-79, 133-187, 376-380 Feet      Inches  
 Fresh water 50', 80' & 370' Feet      Salt water      Feet  
 Producing Sand 4thA 5th and Elk Depth 4950'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Clay			0	10		1/2" stream H <sub>2</sub> O @ 50'
Shale			10	18		3" stream H <sub>2</sub> O @ 80'
Sand			18	62		3" stream H <sub>2</sub> O @ 370'
Sand & Shale			62	77		
Coal			77	79		
Sand & Shale			79	120		
Sand			120	133		
Coal			133	137		Gas ck @ 2230' no show
Sand & Shale			137	369		" " " 2476' " "
Sand			369	376		" " " 3570' 15MCF
Sand & Shale			380	1108		" " " 3755' 21MCF
Little Lime			1108	1150		" " " 4504' 33MCF
Big Lime			1150	1179		" " " 4950' TD 29MCF
Gantz			1179			
Gordon						
4th Sand			1900	2035		
5th Sand			2035			
Benson			3745			

03/15/2024



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0422

Oil or Gas Well COAL  
KIND

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Allegheny Land &amp; Min</u>				
<u>CLARKSBURG</u>	Size			
<u>LAWRENCE Lewis</u>	16			Kind of Packer
<u>A-959</u>	13			
<u>REARING Creek</u> County <u>RANDOLPH</u>	10			Size of
<u>3-10-81</u>	8 1/4			
	6 3/4			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Union Rig 9

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MAR 12 1981

Remarks: Move Rig SPD

OIL & GAS DIVISION  
 DEPT. OF MINES

3-10-81

DATE

Robert Stewart 511  
 DISTRICT INSPECTOR

03/15/2024



**DEPARTMENT OF MINES**  
**OIL AND GAS WELLS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

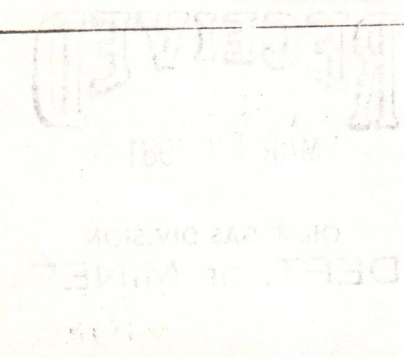
FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LOCATION	RECOVERED SIZE LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



\_\_\_\_\_ hereby certify I visited the above well on this date

DATE \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0422

Oil or Gas Well GAS  
(KIND)

Company Allegheny Land & Min  
 Address CLARKSBURG  
 Farm Lawrence Lewis  
 Well No. A-959  
 District Rearing Creek County RANDOLPH  
 Drilling commenced 3-10-81  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:  
CHECK RECLAMATION WITH ALM & CONTRACTOR IN REGARD TO CLEAN UP

4-16-82  
DATE

Robert Stewart  
DISTRICT WELL INSPECTOR

03/15/2024 511



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

03/15/2024

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0422

Oil or Gas Well Oil  
(KIND)

Company <u>Allegheny Land &amp; Min</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>Lawrence Lewis</u>	16			Kind of Packer
Well No. <u>A-959</u>	13			
District <u>Boarwag Creek</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>3-10-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

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Remarks:

O.K. To Release

SEP - 7 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

9-3-82

DATE

Robert Stewart

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

03/15/2024



A-959

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MAY 6 1981

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0422			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4950 T.O. feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allegheny Land & Mineral Co. Name P.O. Drawer 1740 Street Clarksburg, W City		W.Va. State	26301 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek Field Name Randolph County		District W.Va. State	
(b) For OCS wells:	N/A Area Name		Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 959			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	4th - 5th - Elk			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. Name		004030 Buyer Code	
(b) Date of the contract:	N/A Mo. Day Yr.			
(c) Estimated annual production:	not in line! MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.444	0.244	0.244	0.244
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.444	0.244	0.244	0.244
9.0 Person responsible for this application:	Daniel L. Wheeler Name		Vice-Pres. Land Dept. Title	
Agency Use Only Date Received by FERC	Signature Daniel L. Wheeler		304-623-6671 Phone Number	
	5-4-81 Date Application is Completed			

MAY 6 1981  
Date Received by FERC

FT7900306/2-2

03/15/2024



PARTICIPANTS:

DATE: JUL 9 1981

BUYER-SELLER CODE

WELL OPERATOR: Allegheny Sand & Mineral Co.

000333

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER:

ck. map 1500'

single

Qualified J. Huggins

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

91-5-6-103-083-0422

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. \_\_\_\_\_

2. IV-1 Agent James B. Gehr

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_

6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7. IV-39 Annual Production \_\_\_\_\_ years

8. IV-40 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_\_

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_

Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_

(5) Date commenced: 3-9-81 Date completed 3-18-81 Deepened \_\_\_\_\_

(5) Production Depth: 4950

(5) Production Formation: 4<sup>th</sup> A 5<sup>th</sup> Elk

(5) Final Open Flow: 1299 MCF

(5) After Frac. R. P. 700# 2 hrs.

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: \_\_\_\_\_

(8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_

(8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

0-17. Does lease inventory indicate enhanced recovery being done NO

0-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Is Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

09/15/2024

22



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-4 19 81

Operator's Well No A-959

API Well No. 47 State 083 County 0422 Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740  
Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740  
Clarksburg, W.Va. 26301

LOCATION: Elevation 2165

Watershed Lanuel Creek

GAS PURCHASER Columbia Gas Transmission Corp.

ADDRESS 1700 MacCorkle Ave. S.E.  
Charleston, W.Va. 25314

Dist. Kanawha County Randolph Quad E. Monore 7.5

Gas Purchase Contract No. \_\_\_\_\_

Meter Chart Code N/A

Date of Contract 1/A

\* \* \* \* \*

Date surface drilling was begun: 3-9-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 700# PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

*James B. Gehr*

President  
Allegheny Land & Mineral Co.

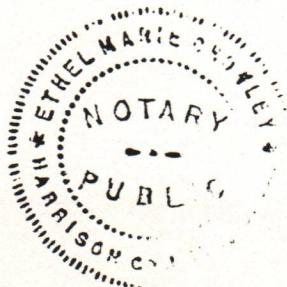
STATE OF WEST VIRGINIA,  
COUNTY OF Harrison, TO WIT:

I, Ethel Marie Crowley, Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 4th day of May, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 4th day of May, 19 81.  
My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

*Ethel Marie Crowley*  
Notary Public  
Ethel Marie Crowley



03/15/2024





State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 20, 1982

Allegheny Land & Mineral Company  
P. O. Box 1740  
Clarksburg, W. Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO.

FARM AND WELL NUMBER

DISTRICT

LEW-3064  
LEW-3160  
LEW-3164  
LEW-3165  
LEW-3167  
LEW-3175  
RAN-G422  
RAN-G533  
RTI-5553  
UPS-2340  
UPS-2364

Marion J. Benson, et al, #A-1025,  
Warren L. Elmer Heirs, #A-1079  
Mary M. Allman, et al, #A-1108  
Consolidated Gas Co., #A-1053  
Dale W. & Madeline Groves, #A-1109  
John T. Law, #A-1141  
Lawrence & Dorothy Lewis, #A-959  
Westvaco Corp., #A-1069  
Maxwell Heirs, #A-1164  
Martin W. Zickefoose, #A-1125  
Dove Neely, #A1088

Skin Creek  
Hackers Creek  
Freemans Creek  
Freemans Creek  
Freemans Creek  
Freemans Creek  
Roaring Creek  
Middle Fork  
Union  
Meade  
Washington

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024