



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JAN - 7 1981

Oil and Gas Division

OIL & GAS DIV
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 5, 1981

Surface Owner Harry McMullan Westvaco
Address P. O. Box 8 203 Randolph Ave.
Washington, NC Elkins, WV 26241

ALLEGHENY LAND AND MINERAL COMPANY
Company P. O. Drawer 1740
Address Clarksburg, West Virginia 26301
Farm Hutton Acres 1,187

Mineral Owner Ernest W. Hutton
Address 501 S. Ellison Lane, Waynesboro, Virginia 22980

Location (waters) Lost Run
Well No. A-975 Elevation 2250'

Coal Owner Harry McMullan
Coal Lessee: AMAX Coal Company International Coal Co. Quadrangle Cassity 7.5'

District Middle Fork County Randolph

Address 105 South Meridan St. Greenbrier Valley Bldg.
Indianapolis, Indiana 46225 119 Washington Stree, E
Lewisburg, West Virginia 24901

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-19-81.

INSPECTOR
TO BE NOTIFIED

Mr. Robert S. Stewart
P. O. Box 345
Jane Lew, West Virginia 26378

PHONE 884-7782

Fred B. Burchett
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 18, 1951 by Ernest W. Hutton, etux made to M. C. F Gas Company and recorded on the day of 19, in Randolph County, Book 188 Page 404
XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 348-3092 348-3096

Address
of
Well Operator

BY: Daniel L. Wheeler
Daniel L. Wheeler
Vice President
P. O. Box 1740
Clarksburg, West Virginia 26301

*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

03/15/2024

47 - 083 - 0423 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Daniel L. Wheeler

BLANKET BOND

RECEIVED

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____

DRILLING CONTRACTOR: (if known) _____ RESPONSIBLE AGENT: _____

NAME: Union Drilling Company _____ NAME: Allegheny Land and Mineral Company _____

ADDRESS: P. O. Drawer 40 _____ ADDRESS: P. O. Drawer 1740 _____
Buckhannon, West Virginia 26201 _____ Clarksburg, West Virginia 26301 _____

TELEPHONE: 304-472-4610 _____ Telephone: 304-623-6671 _____

ESTIMATED DEPTH OF COMPLETED WELL: EIK _____ ROTARY XXX _____ CABLE TOOLS _____

PROPOSED GEOLOGICAL FORMATION 4900' _____

TYPE OF WELL: OIL _____ GAS XXX _____ COMB _____ STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	700'	700'	cement to surface
7			
5 1/2			
4 1/2	4900'	4900'	cement to 300' above producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 112' _____ FEET _____ SALT WATER _____ FEET _____

APPROXIMATE COAL DEPTHS 97-102, _____

IS COAL BEING MINED IN THE AREA? NO _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND, ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

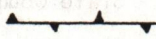


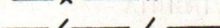
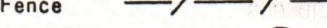

03/15/2024

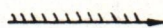




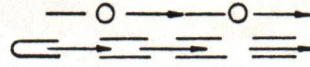
For Coal Company

Official Title

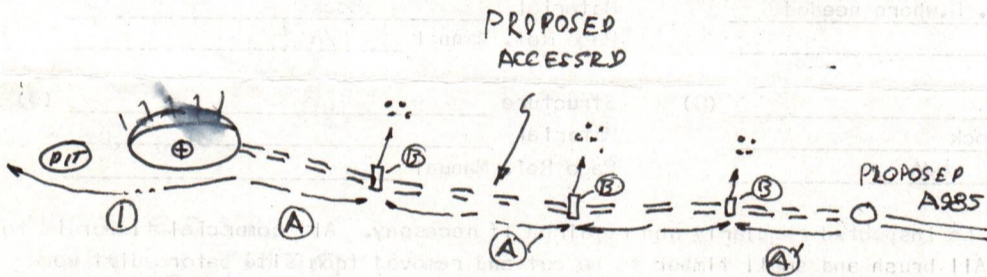
WELL SITE PLAN

Legend:

- Property Boundary 
- Road 
- Existing Fence 
- Planned Fence 
- Stream 
- Open Ditch 

- Diversion 
- Spring 
- Wet Spot 
- Building 
- Drain Pipe 
- Waterway 

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



COMMENTS: Slope of access road 5% -- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed -- Reclamation to be performed by Halls Reclamation, Inc.

Signature: J. Ronald Allen P. O. Box 1740, Clarksburg, W. Va. 623-6671
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

Form IV-9
(01-80)



Date February 5, 1981
Well No. A-975
API No. 47 - 083 - 0423
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co. Designated Agent J. Ronald Cullen
Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, West Virginia Clarksburg, West Virginia
Telephone 623-6671 Telephone 623-6671
Landowner Westvaco Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan. 2-13-81 Gloria Hedrick
(Date) (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>Earthen</u> Page Ref. Manual <u>1-10</u>	Structure <u>Drainage Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>1-10</u>
Structure <u>Culverts</u> (B) Spacing <u>12" Min. I. D. where needed</u> Page Ref. Manual <u>1-8</u>	Structure <u>Rip-Rap</u> (2) Material <u>Rock</u> Page Ref. Manual <u>1-8</u>
Structure <u>Rip-Rap</u> (C) Spacing <u>Rock</u> Page Ref. Manual <u>N/A</u>	Structure <u>_____</u> (3) Material <u>_____</u> Page Ref. Manual <u>_____</u>

All structures should be inspected regularly and repaired if necessary. All oil & gas division to be cut and stacked. All brush and small timber to be cut and removed from DEPT. OF MINES sites before reclamation begins.

REVEGETATION

TREATMENT AREA I

Lime <u>2.5 3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Straw</u> 2 lbs/acre
Seed* <u>Kentucky 31 Fescue</u> 40 lbs/acre
<u>Birdsfoot Trefoil</u> 10 lbs/acre
<u>Domestic Ryegrass</u> 10 lbs/acre

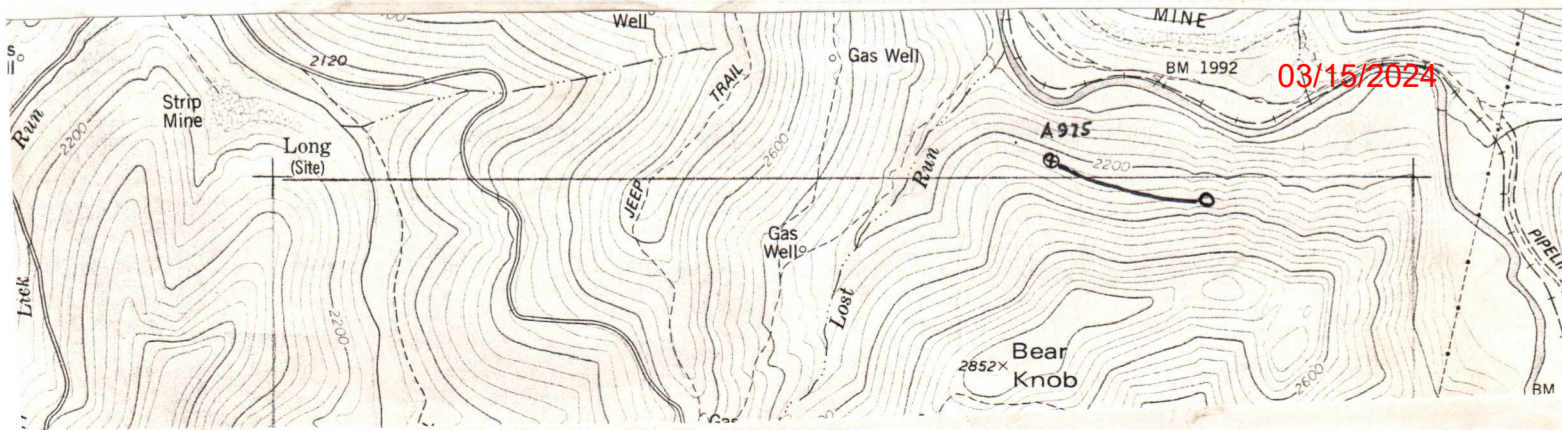
TREATMENT AREA II

Lime <u>2.5 3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Straw</u> 2 lbs/acre
Seed* <u>Kentucky 31 Fescue</u> 45 lbs/acre
<u>Birdsfoot Trefoil</u> 10 lbs/acre
<u>Domestic Ryegrass</u> 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Cassity 7.5'

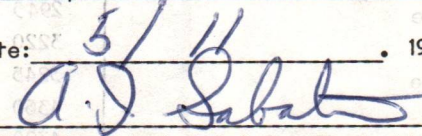
Legend: Well Site
Access Road



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Well was fractured April 22, 1981 by Halliburton						
Perforations: 2090' - 2097' 14 holes						
2101' - 2103' 2 holes						
3200' - 3203' 6 holes						
3214' - 3223' 10 holes						
4376' - 4385' 16 holes						
<p>County Allied Energy Land & Mineral Co. Address P.O. Box 1740, Clarksville, W.Va. 25301 Farm Hutton Location (water) Lost Run Well No. A-975 Elev. 2230' District Middle Fork County Randolph The surface is owned in fee by Harry Hutton P.O. Box 2, Washington, W.V. & West Virginia Address 302 Randolph Ave., Likins, W. Va. Mineral rights are owned by Ernest W. Hutton Address 301 S. Ellison Lane, Ravenscroft, Va. Drilling Contracted - 3-28-81 Drilling Contracted - 4-4-81 Initial open flow - 2021 cu.ft./day Final production 2318 cu.ft./day Well open 2 pre before foot 100 RP.</p>						
<p>Well treatment details: Eik sand treated 200 gal 15% HCL, 700 lbs water, 60,000 20/40 Ganson sand treated 200 gal 15% HCL, 700 lbs water, 60,000 20/40 Balltown sand treated 200 gal 15% HCL, 700 lbs water, 60,000 20/40</p>						
<p>Coal was encountered at 2100 feet Fresh water Producing sand Balltown, Ganson, & Eik</p>						
<p>Attached copy of counting records.</p>						
<p>Well open 2 pre before foot 100 RP.</p>						
<p>Initial open flow - 2021 cu.ft./day</p>						
<p>Final production 2318 cu.ft./day</p>						
<p>Drilling Contracted - 4-4-81</p>						
<p>Drilling Contracted - 3-28-81</p>						
<p>Address 301 S. Ellison Lane, Ravenscroft, Va.</p>						
<p>Mineral rights are owned by Ernest W. Hutton</p>						
<p>Address 302 Randolph Ave., Likins, W. Va.</p>						
<p>P.O. Box 2, Washington, W.V. & West Virginia</p>						
<p>The surface is owned in fee by Harry Hutton</p>						
<p>District Middle Fork</p>						
<p>County Randolph</p>						
<p>Well No. A-975</p>						
<p>Elev. 2230'</p>						
<p>Location (water) Lost Run</p>						
<p>Farm Hutton</p>						
<p>Address P.O. Box 1740, Clarksville, W.Va. 25301</p>						
<p>County Allied Energy Land & Mineral Co.</p>						

03/15/2024

Date: 3/14 1981

APPROVED  Owner:
Vice President Oil & Gas Productions

OG-10
9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAY 15 1981

OIL and GAS DIVISION
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Cassity 7.5'
Permit No. 47-083-0423

Rotary XX Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
WaterFlood _____ Storage _____
Disposal _____
(Kind)

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1740, Clarksburg, W.Va. 26301</u>				
Farm <u>Hutton</u> Acres <u>1,187</u>				
Location (water) <u>Lost Run</u>	Size			
Well No. <u>A-975</u> Elev. <u>2250'</u>	<u>20-16</u>			
District <u>Middle Fork</u> County <u>Randolph</u>	Cond. <u>11 3/4</u>	<u>25'</u>	<u>Pulled</u>	
The surface is owned in fee by <u>Harry McMullan</u>	<u>13-10"</u>			
<u>P.O. Box 8, Washington, N.C. & Westvaco</u>	<u>9 5/8</u>			
Address <u>203 Randolph Ave., Elkins, W. Va.</u>	<u>8 5/8</u>	<u>657.92'</u>	<u>657.92'</u>	<u>w/180 sks.to surface</u>
Mineral rights are owned by <u>Ernest W. Hutton</u>	<u>7</u>			
Address <u>501 S. Ellison Lane, Waynesboro, Va.</u>	<u>5 1/2</u>			
Drilling Commenced <u>3-28-81</u>	<u>4 1/2</u>	<u>4511.70'</u>	<u>4511.70'</u>	<u>w/580 sks 1000'</u>
Drilling Completed <u>4-4-81</u>	<u>3</u>			
Initial open flow <u>202M</u> cu.ft. bbls. <u>2</u>				
Final production <u>2316M</u> cu.ft.per day bbls. _____	Liners Used			
Well open <u>2</u> hrs before test <u>1020</u> RP.				

Well treatment details:

Attach copy of cementing record.

Elk Sand treated 500 gal 15% HCL, 796bbls water, 60,000 20/40
Benson Sand treated 500 gal 15% HCL, 781bbls water, 60,000 20/40
Balltown Sand treated 500 gal 15% HCL, 734bbls water, 60,000 20/40

Coal was encountered at None Feet _____ Inches _____
Fresh water 50' Feet _____ Salt water _____ Feet _____
Producing Sand Balltown, Benson, & Elk Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	*Remarks
Dirt			0	5		1/2" stream H ₂ O @ 50'
R.R. Shale			5	21		
Sand			21	227		Gas ck. @ 884' no show
R.R. Sand & Shale			227	268		" " " 1483' " "
Sand			268	345		" " " 1765' " "
Sand & Shale			345	708		" " " 2738' 42MCF
Little Lime			708	716		" " " 2896' 33MCF
Sand & Shale			716	769		" " " 3022' 33MCF
Big Lime			769	890		" " " 3425' 33MCF
Sand & Shale			890	898		" " " 4457' 158MCF
Injun			898	998		" " " 4600' 158MCF
Sand & Shale			998	2930		" " " Collar 158MCF
Riley			2930	2945		" " after 4 1/2" set on slips = 202MCF
Sand & Shale			2945	3220		
Benson			3220	3245		
Sand & Shale			3245	4360		
Elk			4360	4390		
Sand & Shale			4390	4600 TD		

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0423

Oil or Gas Well GAS
KIND

Company Allegheny Land & Min
 Address CLARKSBURG
 Farm ERNEST HUTTON
 Well No. A-975
 District MIDDLE FORK County RAWDOLPH
 Drilling commenced 3-28-81
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

(CASING CEMENTED) _____ SIZE _____ No. FT _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Union Rig - 2

Remarks: Move Rig SPD

RECEIVED

MAR 31 1981

OIL & GAS DIVISION
DEPT. OF MINES

3-28-81

DATE

Robert Stewart

DIS 03/15/2024 PECTOR

5711

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0423

Oil or Gas Well GAS
(KIND)

Company <u>ALLEGHENY LAND & MIN</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>ERNEST HUTTON</u>	16			Kind of Packer
Well No. <u>A-975</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>3-28-81</u>	8 1/4			
Drilling completed _____ Total depth _____	6 1/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

O.K. To Release

RECEIVED

JUL 15 1981

OIL & GAS DIVISION
DEPT. OF MINES

7-13-81

DATE

Robert Stank 511
03/15/2024
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

7-16-81

WALTER N. MILLER
DIRECTOR

ALLEGHENY LAND & MINERAL CO.
P.o. Drawer 1740
Clarksburg, W.Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT #</u>	<u>FARM</u>	<u>WELL #</u>
083-0261	Neva McMullan	A-816
083-0263	Moore-Kepple-McMullan	A-819
083-0274	Neva McMullan	A-841
083-0292	Woody Lumber Co.	A-872
083-0411	Ernest Hutton	A-974
083-0423	Ernest Hutton	A-075
083-0438	Harry McMullan, III	A-1012

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Very truly yours,

Fred Burdette

fb/rg

A-975

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47 - 083 - 0423</u>																			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>N/A</u> Category Code																		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>4600 T.O.</u> feet																			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Allegheny Land & Mineral Co.</u> Name <u>P.O. Drawer 1740</u> Street <u>Clarksburg, W</u> <u>W.Va.</u> <u>26301</u> City State Zip Code		<u>000333</u> Seller Code																	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Middle Fork</u> District Field Name <u>Randolph</u> <u>W.Va.</u> County State																			
(b) For OCS wells:	<u>N/A</u> Area Name Block Number																			
	Date of Lease: Mo. Day Yr.		OCS Lease Number																	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>A - 975</u>																			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Balltown - Benson - Elk</u>																			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code																	
(b) Date of the contract:	<u>N/A</u> Mo. Day Yr.																			
(c) Estimated annual production:	<u>Not in line!</u> MMcf.																			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.460</u>	<u>0.246</u>	<u>0.246</u>	<u>2.952</u>																
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.460</u>	<u>0.246</u>	<u>0.246</u>	<u>2.952</u>																
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3"><u>Daniel L. Wheeler</u> Vice-Pres. Land Dept.</td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td colspan="3">Name Title</td> </tr> <tr> <td><u>JUN 10 1981</u></td> <td colspan="3"><u>Daniel L. Wheeler</u> Signature</td> </tr> <tr> <td>Date Received by FERC</td> <td><u>6-9-81</u> Date Application is Completed</td> <td colspan="2"><u>304-623-6671</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>Daniel L. Wheeler</u> Vice-Pres. Land Dept.			Date Received by Juris. Agency	Name Title			<u>JUN 10 1981</u>	<u>Daniel L. Wheeler</u> Signature			Date Received by FERC	<u>6-9-81</u> Date Application is Completed	<u>304-623-6671</u> Phone Number	
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U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

18819 L M U L

PARTICIPANTS:

DATE: July 23 1981

BUYER-SELLER CODE

WELL OPERATOR: Allegheny Land & Mineral Company

000333

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: Columbia Gas Transmission

CK. map 1500'

~~Hold for BHP calculation~~

Check J. H. Huggins

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

81-6-10-103-083 = 0423

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehr
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 3-28-81 Date completed 4-4-81 Deepened _____
- (5) Production Depth: 2096-2103 3220-45 4360-90
- (5) Production Formation: Balltown, Benson, Elk
- (5) Final Open Flow: 2316 mcf
- (5) After Frac. R. P. 10 ac# 2 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? YES
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

03/15/2024

5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 6-9 19 81

Operator's Well No A-975

API Well No. 47 State 083 County 0423 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740

Clarksburg, W.Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740
Clarksburg, W.Va. 26301

GAS PURCHASER Columbia Gas Transmission Corp.

ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W.Va. 25314

LOCATION Elevation 2250'

Watershed Lost Run

Dist Middle Fork County Randolph Quad Cassidy 7.5

Gas Purchase Contract No. N/A

Meter Chart Code A

Date of Contract A

* * * * *

Date surface drilling was begun: 3-28-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 1020# PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,

COUNTY OF Harrison, TO WIT:

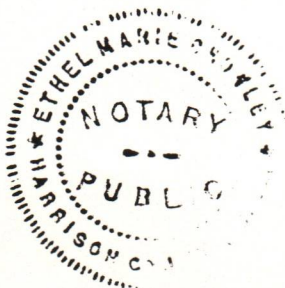
I, Ethel Marie Crowley, a Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 9th day of June, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9th day of June, 19 81.

My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public
Ethel Marie Crowley



03/15/2024