

Date: 12 January, 19 81

Operator's Well No. Skidmore #1  
API Well No. 47-083-0425  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil      / Gas xx /  
(If "Gas", Production xx / Underground storage      / Deep      / Shallow xx /)

LOCATION: Elevation: 1965' Watershed: Little Laurel Run  
District: Roaring Creek County: Randolph Quadrangle: Junior

WELL OPERATOR Century Hydrocarbon, Corp  
Address Suite 305, 7030 So. Yale  
Tulsa, Oklahoma 74136

DESIGNATED AGENT Alvin Sorcan  
Address Rt. 4, Box 444  
Buckhannon, W. Va. 26201

OIL & GAS ROYALTY OWNER Mary Louise Skidmore  
Martha Jane Watkins  
Address 5521 Jackson Ct., Apt. A  
Evansville, Indiana 47715

COAL OPERATOR       
Address     

ACREAGE 44  
SURFACE OWNER Mary Louise Skidmore  
Martha Jane Watkins  
Address (same)  
ACREAGE 44

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Mary Louise Skidmore  
Martha Jane Watkins  
Address (same)  
Name       
Address     

FIELD SALE (IF MADE) TO:  
Name       
Address     

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert Stewart  
Address P.O. Box 345  
Jane Lew, W. Va. 26378  
304-884-7782

COAL LESSEE WITH DECLARATION ON RECORD:  
Name       
Address     

RECEIVED  
FEB 18 1981  
OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed      / lease xxx / other contract      / dated 12 Sept., 19 80, to the undersigned well operator from Mary Louise Skidmore & Martha Jane Watkins.  
[If said deed, lease, or other contract has been recorded:]

Recorded on 10 Oct., 19 80, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in oil & Gas Book 85 at page 15. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill deeper      / Redrill      / Fracture or stimulate       
Plug off old formation      / Perforate new formation       
Other physical change in well (specify)     

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

(Farmout from FME Oil and Gas Properties, Inc.)  
Century Hydrocarbon, Corp.  
Well Operator

By Alvin Sorcan  
Its Agent

BLANKET BOND



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) (Unknown)

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Fox

Estimated depth of completed well, 5400 feet Rotary xx / Cable tools      /

Approximate water strata depths: Fresh, ? feet; salt, ? feet.

Approximate coal seam depths: ? Is coal being mined in the area? Yes      / No xx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11 3/4"			x		20'	20'	Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8"		20#	x		900	900	To Surface
Production	4 1/2"		10 1/2#	x		5400	5400	400 SKS
Tubing								Depths set
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-8, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling     . This permit shall expire if operations have not commenced by 10-23-81.

[Signature]  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator      / owner xx / lessee      / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

03/15/2024

XX Date: 2-2, 1981

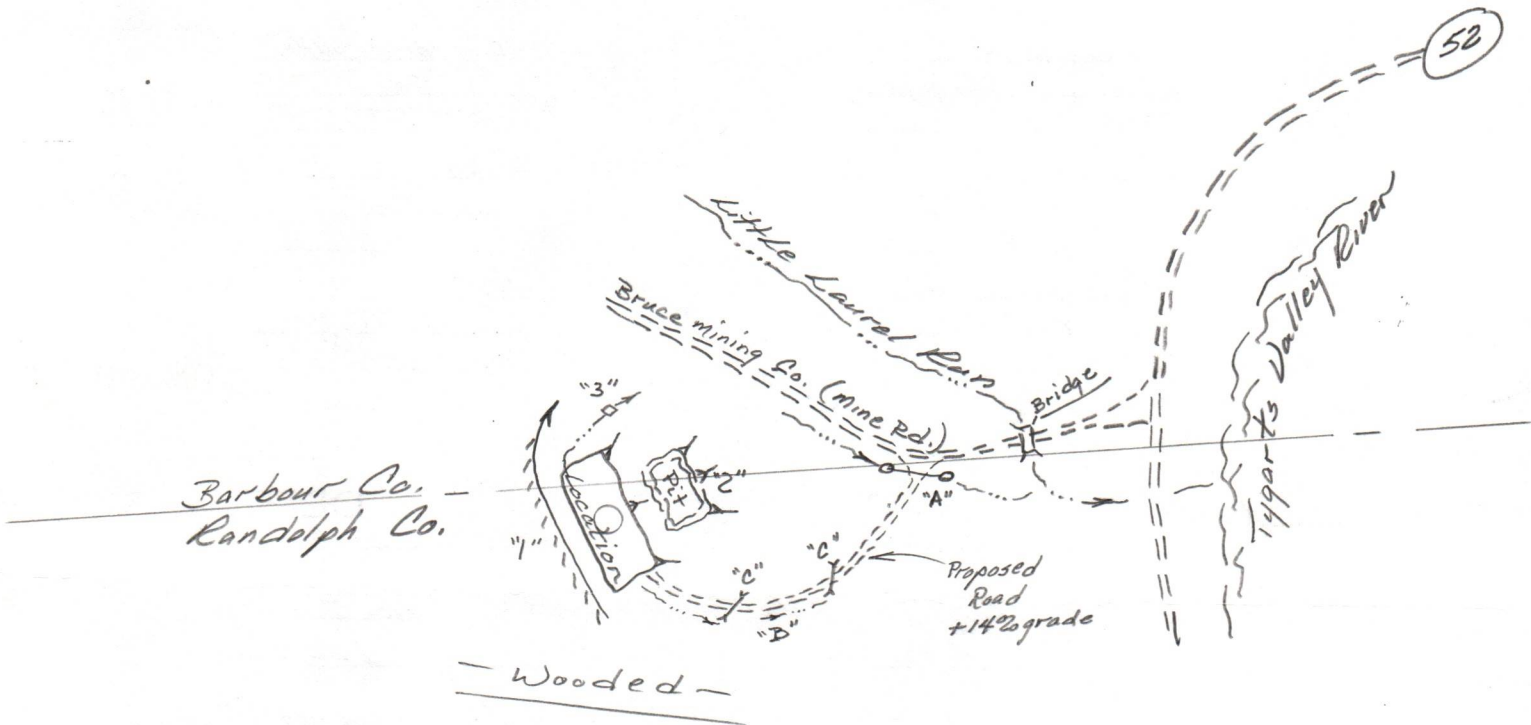
XX By Mary Louise Spidmoe  
Its Martha Jane Watkins



Well Site Plan

- |                          |  |            |  |
|--------------------------|--|------------|--|
| Legend: Property Boundry |  | Diversion  |  |
| Road                     |  | Spring     |  |
| Existing Fence           |  | Wet Spot   |  |
| Planned Fence            |  | Building   |  |
| Stream                   |  | Drain Pipe |  |
| Open Ditch               |  | Waterway   |  |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments:
1. All marketable Timber will be cut and stacked.
  2. All Brush must be disposed of prior to Excavation.
  3. Cut Area to be at 2:1 Slope unless in rock.
  4. Drainage to be maintained after Reclamation.

Signature: Alvin Larson Rt 4 Box 444 Buckhannon 472-0007  
 Agent Address Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

Form IV-9  
(01-80)



Date 12 January 19 81  
Well No. Skidmore #1  
API No. 47 - 083 - 0425  
state County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Tygart Hydrocarbon Corp. Designated Agent Alvin Sorcan  
Address Suite 305, 7050 So. Yale Tulsa, Oklahoma 74136 Address Rt. 4, Box 444 Buckhannon, W. Va. 26201  
Telephone 918-492-3656 Telephone 304-472-0007  
Landowner Mary Louise Skidmore Soil Cons. District Tygart's Valley

Revegetation to be carried out by Operator (Agent)

This plan has been reviewed by Tygart Valley SCD All corrections and additions become a part of this plan. 2-2-81 Junior Hedrick (Date) (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>12" Dia. min. (As needed)</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>1-9</u>
Structure <u>Open Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>-</u>	Material <u>soil</u>
Page Ref. Manual <u>1-18</u>	Page Ref. Manual <u>-</u>
Structure <u>Cross Relief Drains</u> (C)	Structure <u>silt Trap</u> (3)
Spacing <u>150'</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-4</u>	Page Ref. Manual <u>-</u>

All structures should be inspected regularly and repaired if necessary.

FEB 18 1981

OIL & GAS DIVISION  
DEPT. OF MINES

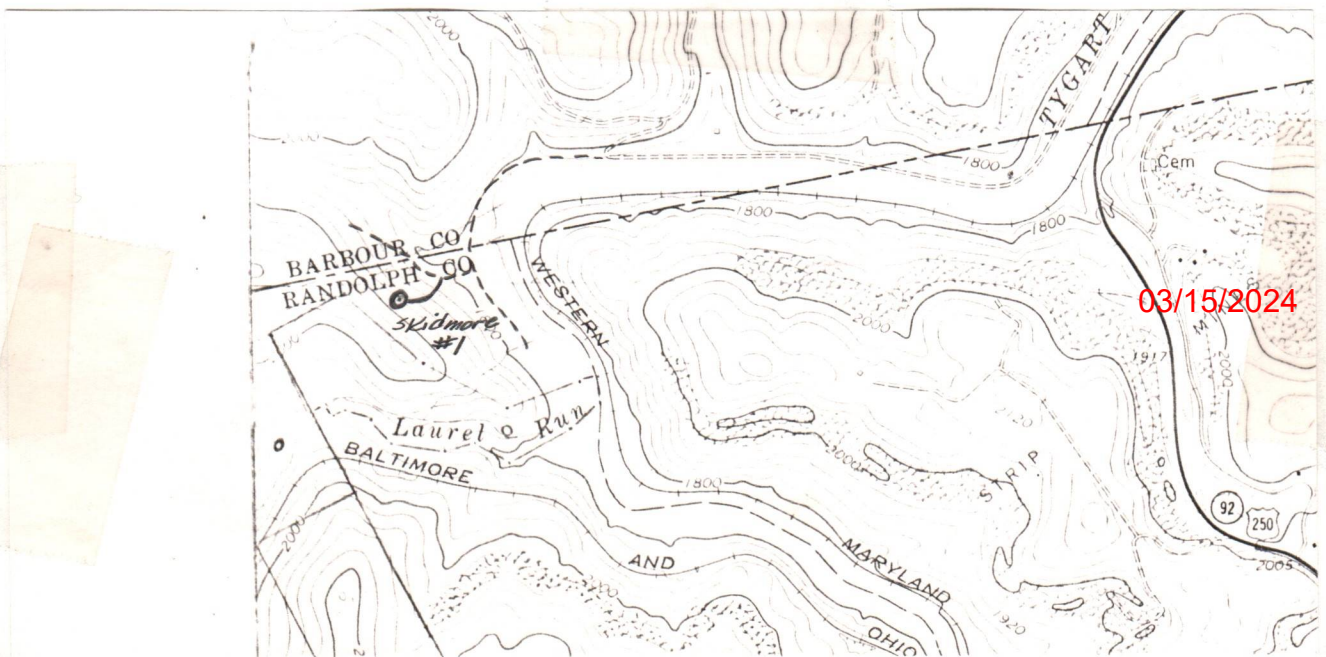
Revegetation

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre	Mulch <u>Hay</u> <u>2</u> Tons/Acre
Seed* <u>Ky31 Tall Fescue</u> <u>30</u> lbs/acre <u>Birds Foot Trefoil</u> <u>10</u> lbs/acre <u>Domestic Ryegrass</u> <u>10</u> lbs/acre	Seed* <u>Ky31 Tall Fescue</u> <u>30</u> lbs/acre <u>Birds Foot Trefoil</u> <u>10</u> lbs/acre <u>Domestic Ryegrass</u> <u>10</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Junior

Legend: Well Site  
 Access Road



03/15/2024





B-12

State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

April 6, 1981

WALTER N. MILLER  
DIRECTOR

Century Hydrocarbon Corporation  
Suite 305, 2030 South Yale  
Tulsa, Oklahoma 74136

*no final  
insp.*

In Re: PERMIT NO RAN-425  
FARM Mary L. Skidmore  
WELL NO One  
DISTRICT Roaring Ck.  
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Well transferred to FMF Oil & Gas Properties, Inc .)

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm

03/15/2024