

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. J-479
API Well No. 47 - 083-0432
State County Pe

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 2086 Watershed: Right Fork Buckhannon River
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR J&J Enterprises, Inc.
Address P.O. Box 48
Buckhannon, WV 26201

DESIGNATED AGENT Roger Rolston
Address P.O. Box 48
Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Bert and Eileen Been
Address Pickens WV 26230

COAL OPERATOR None
Address:

ACREAGE 39
SURFACE OWNER Bert and Eileen Been
Address Pickens, WV
ACREAGE 29.261

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Bert and Eileen Been
Address Pickens WV 26230
Name
Address

FIELD SALE (IF MADE) TO:
Name unknown
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address
RECEIVED
MAR - 5 1981

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address P.O. Box 345
Jane Lew, WV 26378

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated Aug. 28, 1980, to the undersigned well operator from Bert B. and Eileen Been.

[If said deed, lease, or other contract has been recorded:]

Recorded on Sept. 5, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 332 at page 677. A permit is requested as follows:

PROPOSED WORK; Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

J&J Enterprises, Inc.
Well Operator
By Peter Battles
Is: Peter Battles Geologist

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Co.

Address P.O. Box 48
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Haverty

Estimated depth of completed well, 5700 feet Rotary Cable tools

Approximate water strata depths: Fresh, 100 feet; salt, 10000 feet.

Approximate coal seam depths: 300 Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM


| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|------|--------------|-------------------|---------|--------------------------------------|---------|
| | Size | Grade | Weight per ft | New | Used | For drilling | Left in well | | | |
| Conductor | 1 3/4 | H-40 | 42 | X | | 30 | 30 | 0 | Kinds | |
| Fresh water | 8 5/8 | ERW | 23 | X | | 1200 | 1200 | 300sks | | |
| Coal | 8 5/8 | ERW | 23 | X | | 1200 | 1200 | 300sks. | Sizes | |
| Intermediate | | | | | | | | | | |
| Production | 4 1/2 | J-55 | 10.5 | X | | 5650 | 5650 | 450sks. | Depths set | |
| Tubing | | | | | | | | | | |
| Liners | | | | | | | | | Perforations: | |
| | | | | | | | | | Top Bottom | |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 11-9-81.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R



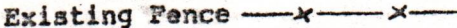



The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

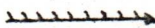





03/15/2024

Date: , 19

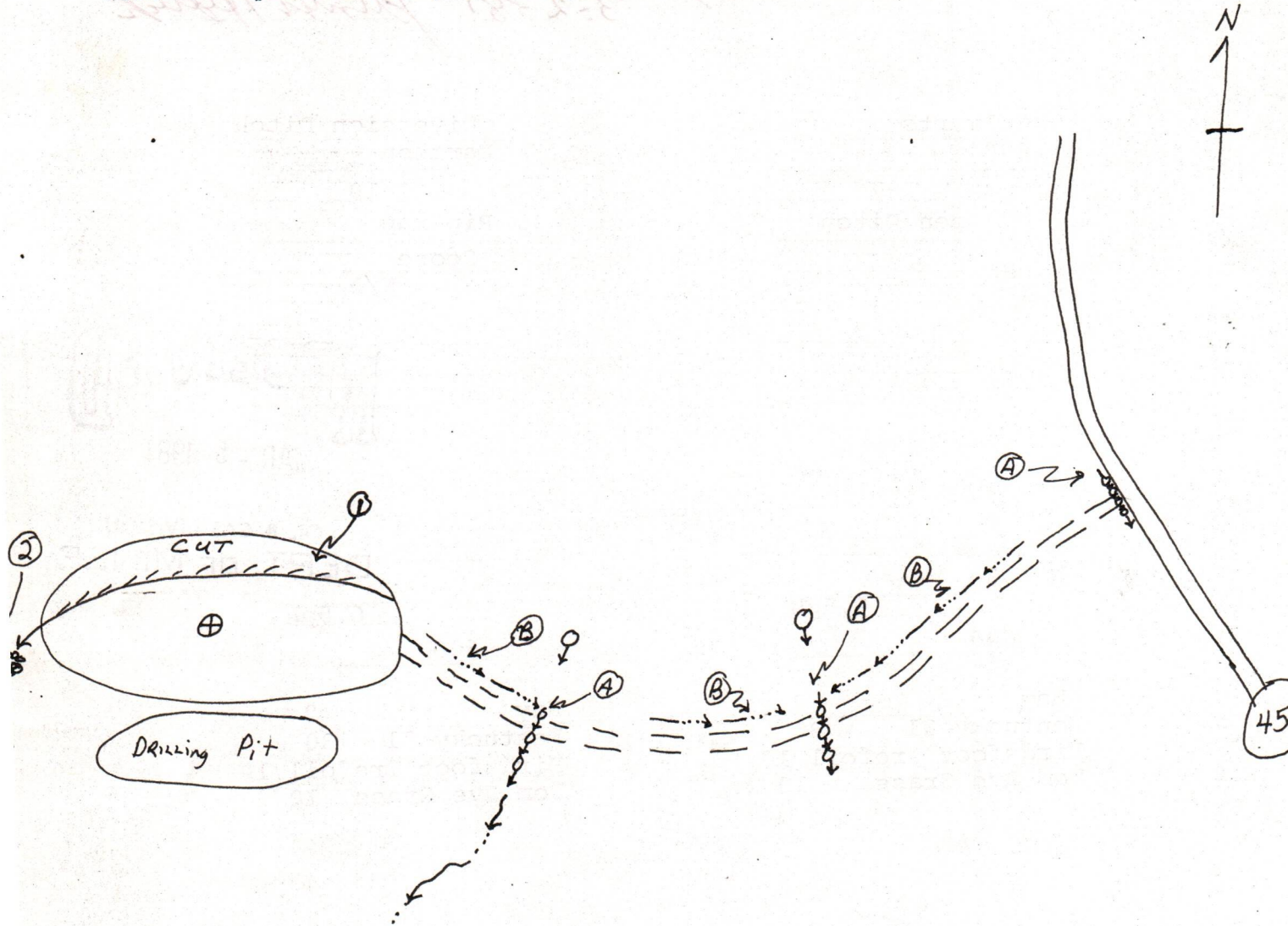
By
Its

Well Site Plan

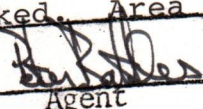
Legend: Property Boundary 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



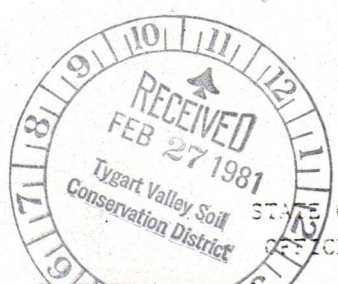
Comments: Cuts on a 2:1 slope. Road location subject to change. Main culverts and ditches after completion. Timber 8" and up to be cut and stacked. Area old pasture and woodland.

Signature:  Agent P.O. Box 48 Buckhannon, WV 26201 472-940 Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season 03/15/2024

J+) 1010

Form IV-9
(01-80)



Date February 26 19 81
Well No. J-479
API No. 47 - 083 - 0432
state County Permit

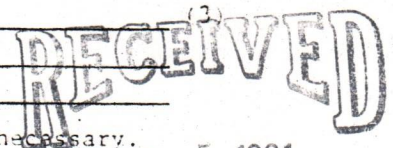
STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name J&J Enterprises, Inc. Designated Agent H.L. Barnett
Address P.O. Box 48 Buckhannon, WV Address P.O. Box 48 Buckhannon, WV
Telephone 472-9403 Telephone 472-9403
Landowner Bert Been Soil Cons. District Tygart Valley

Revegetation to be carried out by Robert Rogers (Agent)

This plan has been reviewed by Tygart Valley SC. All corrections and additions become a part of this plan. 3-2-81 James H. Hinch (SC Agent)

| Access Road | Location |
|---------------------------------|-------------------------------------|
| Structure <u>Culverts</u> (A) | Structure <u>Diversion Ditch(1)</u> |
| Spacing <u>400'</u> | Material <u>Earthen</u> |
| Page Ref. Manual <u>I-7</u> | Page Ref. Manual <u>I-10</u> |
| Structure <u>Open Ditch</u> (B) | Structure <u>Rip-rap</u> (2) |
| Spacing _____ | Material <u>Stone</u> |
| Page Ref. Manual _____ | Page Ref. Manual <u>N/A</u> |
| Structure _____ (C) | Structure _____ (3) |
| Spacing _____ | Material _____ |
| Page Ref. Manual _____ | Page Ref. Manual _____ |



All structures should be inspected regularly and repaired if necessary.

MAR - 5 1981

Revegetation

Treatment Area I

| | |
|--------------------------------------|-------------------------------|
| Lime <u>3</u> Tons/acre | or correct to pH <u>6.5ph</u> |
| Fertilizer <u>600</u> lbs/acre | (10-10-10 or equivalent) |
| Seed <u>Hay</u> 2 Tons/Acre | |
| <u>Kentucky 31</u> 30 lbs/acre | |
| <u>Birdsfoot Trefoil</u> 10 lbs/acre | |
| <u>Dom Rye Grass</u> 10 lbs/acre | |

Treatment Area II

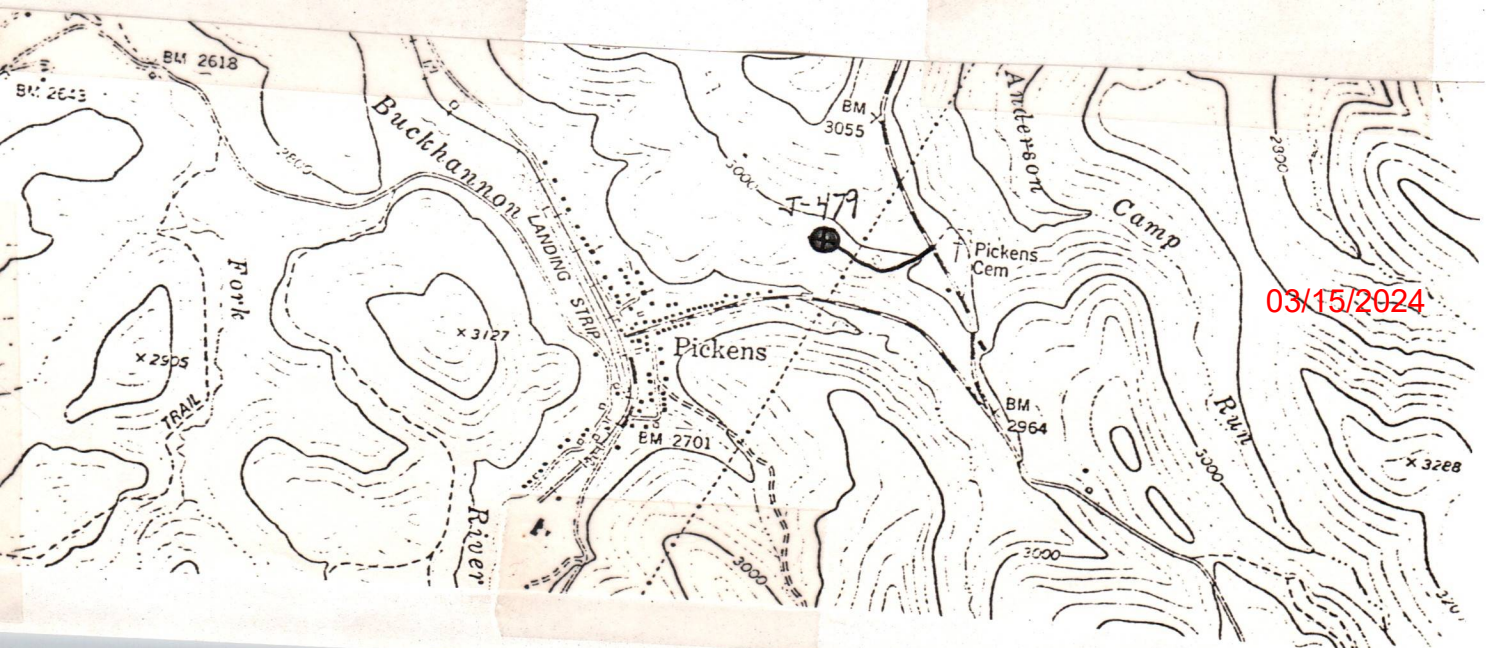
OIL & GAS DIVISION
DEPT. OF MINES

| | |
|--------------------------------------|-------------------------------|
| Lime <u>3</u> Tons/Acre | or correct to pH <u>6.5ph</u> |
| Fertilizer <u>600</u> lbs/acre | (10-10-10 or equivalent) |
| Seed <u>Hay</u> 2 Tons/Acre | |
| <u>Kentucky 31</u> 30 lbs/acre | |
| <u>Birdsfoot Trefoil</u> 10 lbs/acre | |
| <u>Dom Rye Grass</u> 10 lbs/acre | |

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with BX recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Pickens 7.5'

Legend: Well Site
 Access Road



03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0432

Oil or Gas Well GAS
(KIND)

| | | | | |
|---|---|------------------|--------------|----------------|
| Company <u>J&J Enterprises</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address <u>BUCKHANNON</u> | Size | | | |
| Farm <u>BERT BEEN</u> | 16 | | | Kind of Packer |
| Well No. <u>J-479</u> | 13 | | | |
| District <u>MIDDLE FORK</u> County <u>RANDOLPH</u> | 10 | | | Size of |
| Drilling commenced _____ | 8 1/4 | | | |
| Drilling completed _____ Total depth _____ | 6 3/8 | | | Depth set |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY _____ | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

No location - Cancel
O.K. TO Release

RECEIVED

JAN 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

1-25-82
DATE

Robert St... 511
03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|--------|-----------------------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | | | |
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Drillers' Names _____

Remarks: _____

 DATE I hereby certify I visited the above well on this date.

03/15/2024

 DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

February 2, 1982

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
Deputy Director

J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

In Re: PERMIT NO RAN-432
FARM Bert & Eileen Been
WELL NO J-479
DISTRICT Middle Fork
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond (Permit Cancelled - Never Drilled.)

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/Chm

03/15/2024