

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 2 Preisse

API Well No. 47 - 083 - 0477
State County Permit

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2225' Watershed: Short Run of Middle Fork River
District: Roaring Creek County: Randolph Quadrangle: Ellamore

WELL OPERATOR Braxton Oil and Gas Corp.
Address 11032 Quail Creek Rd.-Suite 165
Okla. City, Okla. 73120

DESIGNATED AGENT C. T. Corporation
Address P.O. Box 951
Charleston, West Virginia 25323

OIL & GAS ROYALTY OWNER Maxwell Heirs
Address Summit County
Ohio
Acreage 39 acres

COAL OPERATOR LaRosa Fuel Co., Inc.
Address 420 Buckhannon Pike
Clarksburg, W. Va. 26301

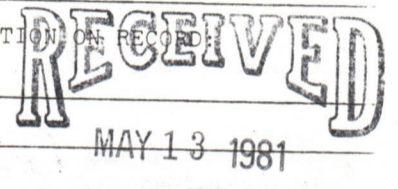
SURFACE OWNER Nada & Wilford Davis
Address Buckhannon, W. Virginia
Acreage 39 acres

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name James Joseph LaRosa
Address 420 Buckhannon Pike
Clarksburg, W. Va. 26301

Name coal not operated
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____



OIL & GAS INSPECTOR TO BE NOTIFIED
Name Bob Stewart
Address Jane Lew, West Virginia

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated July 10, 1980, to the undersigned well operator from Rosco Preisse etal

[If said deed, lease, or other contract has been recorded:]
Recorded on July 29, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 332 at page 135. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

BRAXTON OIL AND GAS CORP.
Donald S. Garvin
Well Operator

By Donald S. Garvin
Its President

BOND DRILL

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (204) 248-2000

03/15/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ILLING CONTRACTOR (IF KNOWN) Unknown Address

GEOLOGICAL TARGET FORMATION, Benson Sand

Estimated depth of completed well, 5,000 feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 60' feet; salt, 1,000 feet.

Approximate coal seam depths: 50' Is coal being mined in the area? Yes / No X

LOGGING AND TUBING PROGRAM

Table with columns: LOGGING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom). Rows include Conductor, Fresh water, Coal, Intermediate, Production, Tubing, Packers.

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall be required for fracturing or stimulating a well when fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE. All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-21-82.

Signature of Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

03/15/2024

By _____

Its _____

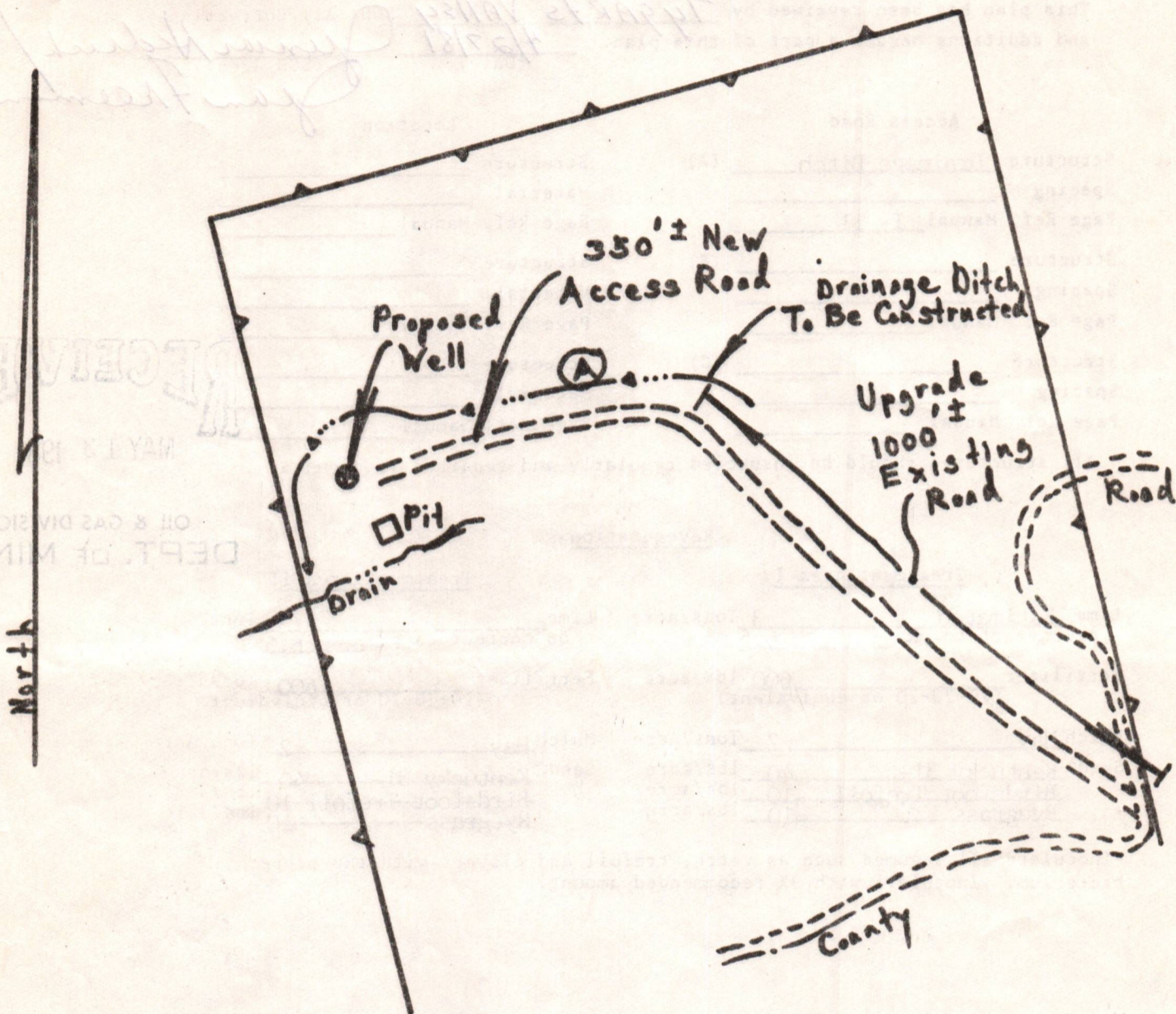
DRILL

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

- 1) Disturbed area to be kept to a minimum.
- 2) Cut slopes to be 2:1.
- 3) New culverts to be at natural drain areas or at 300' max. spacing.
Ditches to cut on uphill side of road where necessary.
- 4) Timber to be cut, stacked and burned.

03/15/2024

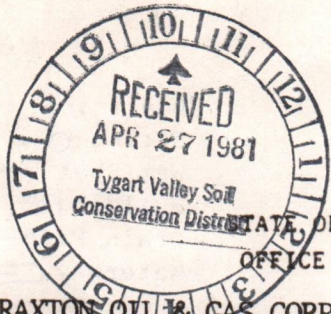
Signature:

Agent

Address

Phone Number

... landowners cooperation to prepare ... seeding for one growing season.



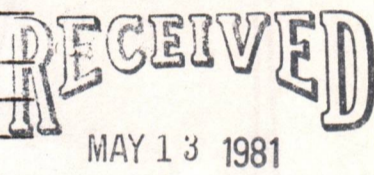
Date April 1981
 Well No. Davis #1 Preece No 2
 API No. 47 - Randolph - 0477
 State County

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS

Company Name BRAXTON OIL & GAS CORP. Designated Agent R. Woodroe
 Address Quail Creek North Office Bldg. Address Charleston, W.Va.
 Telephone Oklahoma City, Oklahoma 73120 Telephone _____
 Landowner Nada R. & Wilford L. Davis, Jr. Soil Cons. District Tygart's Valley SCD
 Revegetation to be carried out by Braxton Oil & Gas Corp. (Agent)

This plan has been reviewed by Tygart's Valley SCD All corrections and additions become a part of this plan. 4/27/81 (Date)
Jeaner Hedrick (SCD Agent)
Jean Freeman

Access Road	Location
Structure <u>Drainage Ditch</u> (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual <u>I- 11</u>	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
 DEPT. OF MINES

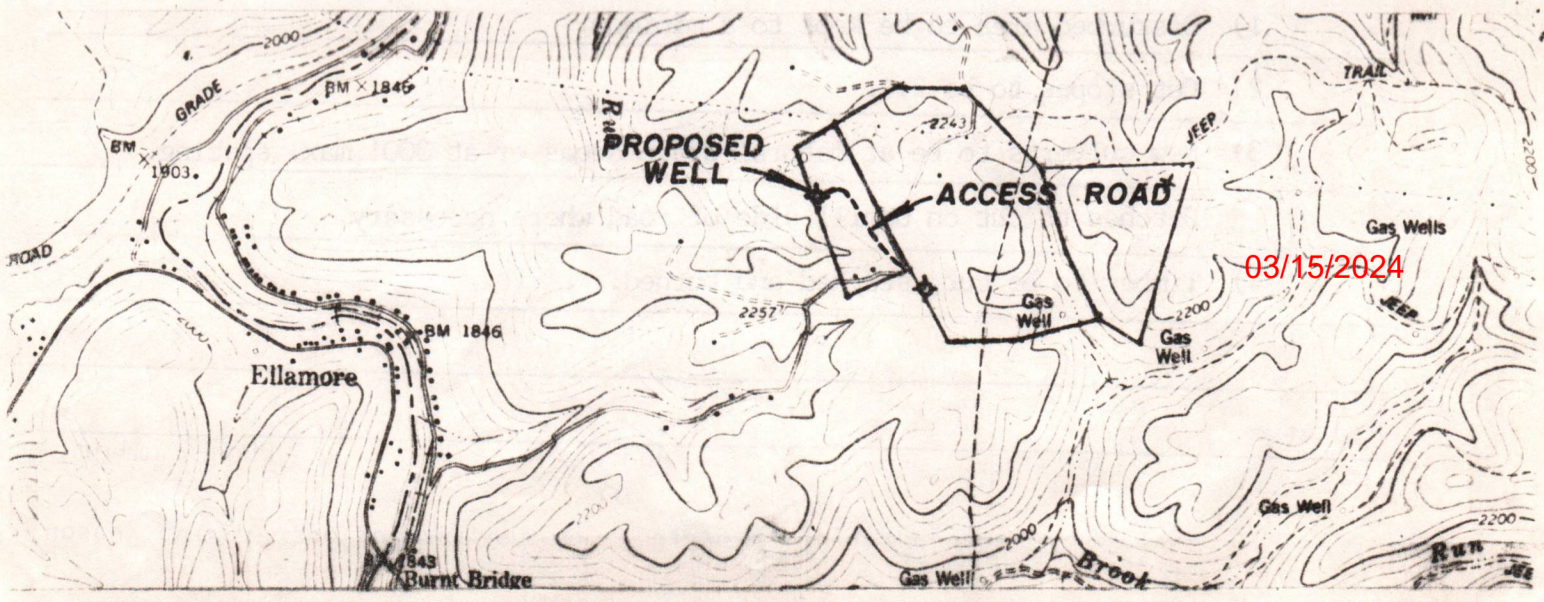
Revegetation

Treatment Area I	Treatment Area II
Lime <u>Estimated</u> <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime _____ <u>3</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre	Mulch <u>Hay</u> <u>2</u> Tons/Acre
Seed* <u>Kentucky 31-</u> <u>40</u> lbs/acre	Seed* <u>Kentucky 31</u> <u>40</u> lbs/acre
<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre	<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre
<u>Ryegrass</u> <u>10</u> lbs/acre	<u>Ryegrass</u> <u>10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W.Va. - 7.5'

Legend: Well Site
 Access Road



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RECEIVED

JUN 10 1981

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

OIL & GAS DIVISION
DEPT. OF MINES

GEOLOGICAL TARGET FORMATION, Benson Sand

Estimated depth of completed well, 5,000 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 60' feet; salt, 1,000 feet.

Approximate coal seam depths: 50' Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	8 5/8	R-S	20#	X		600	600	150 SX
Coal								Sizes
Intermediate								
Production	4 1/2	C W	11#	X		5,000	5,000	200 SX
Tubing								
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

May 21, 1981

Mr. Huzzey called Mr. James LaRosa today and he did not have any objections to the drilling of Braxton Oil & Gas - Prieise # 2 well in Roaring Creek district of Randolph Co....

Chm.

and by any coal owner 4-20, if the permit

47-083-0477

/ of the coal under this well which covers the area of the undersigned has no objection to or has complied with all regulations.

_____, 19____

By James Joseph LaRosa 03/15/2024
Its _____



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AUG 17 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ellamore
Permit No. 47-083-0477

Company	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Braxton Oil & Gas Corp. Address <u>11032 Quail Creek Rd-St.165</u> Farm <u>Nada Davis</u> Acres <u>39</u> Location (waters) <u>Short Run of Middle Fk. River</u> Well No. <u>Preisse # 2</u> Elev. <u>2225'</u> District <u>Roaring Creek</u> County <u>Randolph</u> The surface of tract is owned in fee by <u>Nada & Wilford Davis</u> Address <u>Buckhannon, WV 26201</u> Mineral rights are owned by <u>Maxwell-Preisse Hrs. 7</u> Address <u>Summit Cty., OH</u> Drilling Commenced <u>6/23/81</u> Drilling Completed <u>6/30/81</u> Initial open flow <u>190,000</u> cu. ft. <u>0</u> bbls. Final production <u>1.8mm</u> cu. ft. per day <u>0</u> bbls. Well open <u>48</u> hrs. before test <u>1080</u> RP. Well treatment details:	Size 20-16 Cond. <u>11 3/4"</u> 13-10" 9 5/8 8 5/8 5 1/2 4 1/2 3 2 Liners Used	20' 20' 827' 4605'	20' 827' 4605'	225 sks.-HOWCO 710 sks.-HOWCO

Attach copy of cementing record.

Coal was encountered at 662-666 Feet _____ Inches _____
Fresh water 80 Feet _____ Salt Water None Feet _____
Producing Sand Benson, Elizabeth, Bayard, Fifth Depth 4500'-1950'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	120		
Sand & Shale			120	662		
Coal			662	666		
Sand			666	720		
Slate & Shale			720	1050		
Sand			1050	1112		
Big Lime			1112	1252		
Big Injun			1252	1344		
Slate			1344	1366		
Squaw			1366	1404	Show Gas	
Slate & Shale			1404	1540		
Sand			1540	1670		
Sandy Shale			1670	1950		
Fifth Sand			1950	2000	Show Gas	
Sandy Shale			2000	2180		
Elizabeth Sand			2180	2200		
Sandy Shale			2200	3596		
First Benson			3596	3618	Show Gas	
Sandy Shale			3618	3710		
Second Benson			3710	3724	Show Gas	
Sandy Shale			3724	4834	Show Gas	

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OIL & GAS DIVISION
DEPT. OF MINES

03/15/2024

Show Gas: 4135'-4145' &
4485'-4495'

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0477

Oil or Gas Well GAS
KIND

Company <u>BRAXTON oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>BUCK HANNON</u>	Size			
Farm <u>MAXWELL HEIRS</u>	16 _____ Kind of Packer _____			
Well No. <u>#2</u>	13 _____			
District <u>BEARING CREEK</u> County <u>RANDOLPH</u>	10 _____ Size of _____			
Drilling commenced <u>6-22-81</u>	8 1/4 _____ Depth set _____			
Drilling completed _____ Total depth _____	6 3/4 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____ Perf. top _____			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____ Perf. bottom _____			
Volume _____ Cu. Ft.	Liners Used _____ Perf. top _____			
Stock pressure _____ lbs. _____ hrs.	_____ Perf. bottom _____			
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names RAY Resources RIG-5

Remarks: Move RIG SPUD

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JUN 24 1981

OIL & GAS DIVISION
DEPT. OF MINES

6-22-81
DATE

Robert Stewart
DIRECTOR 511
03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 21 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0477

Oil or Gas Well GAS
(KIND)

Company BRAXTON oil & GAS

Address Buck Hannon

Farm MAXWELL Heirs

Well No. # 2

District Roaring Creek County RAUDOLPH

Drilling commenced 6-22-81

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Back pressure _____ lbs _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: O.K. To Release

5-19-82

03/15/2024
Robert Stewart 511



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 13, 1982

Braxton Oil & Gas Corporation
Quail Creek North Office Bldg., Suite 165
11032 Quail Creek Road
Oklahoma City, Oklahoma 73120

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
083-0393-REN.	L. L. Moss, #3	Roaring Creek
083-0429	Patrick G. Gillooly, #1	Roaring Creek
083-0430	Patrick G. Gillooly, #2	Roaring Creek
083-0477	Nada Davis, #2 Preisse	Roaring Creek
083-0497	Westvaco, #1 Tenney	Roaring Creek
083-0498	Westvaco, #2 Tenney	Roaring Creek
083-0478	Meadow Lark Farms, #1 Preisse	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024

RECEIVED
AUG 14 1981

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0477			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4834 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Braxton Oil and Gas Corp. Name 11032 Quail Creek Rd., Suite 165 Street Okla. City, Okla. 73120 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Ellamore Field Name Randolph County West Virginia State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	No. 2 Puisse			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Co. Name Buyer Code			
(b) Date of the contract:	Contract Pending Mo. Day Yr.			
(c) Estimated annual production:	50 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) -0-	(b) Tax No Contract	(c) All Other Prices [Indicate (+) or (-).] -0-	(d) Total of (a), (b) and (c) -0-
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.488	variable	-0-	2.488
9.0 Person responsible for this application:	Donald S. Garvin Name President Title Signature August 10, 1981 Date Application is Completed (405) 755-2823 Phone Number			
Agency Use Only Date Received by Agency Date Received by FERC	AUG 14 1981			

PARTICIPANTS:

DATE: Nov 20, 1981

BUYER-SELLER CODE

WELL OPERATOR: Braxton Oil + Gas Corp

002170

FIRST PURCHASER: Columbia Gas Transmission

004030

OTHER: _____

434 = 1300' Balltown

393 = 1300' Benson. SCA

CK 1500'

Deferred for Hearing on well 47083 0393

J. Huzzey

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-08-14 - 103-083 = 0477
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING .

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 all 8.0 c
- 2. IV-1 Agent C.T. Corporation John C. Kizer
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production years
- 8. IV-40 90 day Production Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-23-81 Date completed 6-30-81 Deepened
- (5) Production Depth: 4500 - 1950
- (5) Production Formation: Benson Elizabeth Bayard, Fifth
- (5) Final Open Flow: 1.8 mmcf
- (5) After Frac. R. P. 1080 # 48 hrs
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report: _____
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 03/15/2024
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

###

Date August 10, 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 2 Preisse

API Well No. 47 State 083 0477

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
MGPA Section 103

DESIGNATED BY John O. Kizer
ADDRESS 1200 Charleston National Plaza
Charleston, W. Va. 25301

WELL OPERATOR Braxton Oil and Gas Corp. LOCATION Elevation 2225'
ADDRESS 11032 Quail Creek Rd., Suite 165 Watershed Short Run of MiddleFork River
Okla. City, Oklahoma 73120 Dist Roaring Creek County Randolph and Ellamore
GAS PURCHASER Columbia Gas Co. Gas Purchase Contract No. Applied for
ADDRESS P.O. Box 1273 Meter Chart Code Not known
Charleston, W. Va. 25325 Date of Contract pending

* * * * *

Date surface drilling was begun: 6-23-81

Indicate the bottom hole pressure of the well and explain how this was calculated.

BHP = $P_1 + P_1 \left(\frac{GL}{53.34T} \right)$ $P_1 = 1080$ BHP = 1150 PSI
T = 140
G = 60
L = 3317

AFFIDAVIT

I, Donald S. Garvin, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Donald S. Garvin
Donald S. Garvin

OKLAHOMA
STATE OF ~~WEST VIRGINIA~~
COUNTY OF Oklahoma TO WIT:

I, Lianna DeBee, a Notary Public in and for the state and county aforesaid, do certify that Donald S. Garvin, whose name is signed to the writing above, bearing date the 10 day of August, 1981, has acknowledged the same before me, in the county aforesaid.

Given under my hand and official seal this 10 day of August, 1981

My term of office expires on the 2nd day of October, 1984

[NOTARIAL SEAL]

Lianna DeBee
Notary Public

03/15/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF BRAXTON OIL & GAS CORPORATION) CAUSE NO. 27
FOR CERTIFICATION OF CERTAIN WELLS)
IN RANDOLPH COUNTY, WEST VIRGINIA,) ORDER NO. 2-1
AS NEW ONSHORE PRODUCTION WELLS)
UNDER SECTION 103 OF THE NATURAL)
GAS POLICY ACT.)

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on January 18, 1982, at 10:00 a.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Braxton Oil & Gas Corporation for certification of wells Nos. 47-083-0477 and 47-083-0478 as new onshore production wells under Section 103 of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1 subject to the provisions of Article 4 and the necessary rules and regulations promulgated for enforcement of Articles 4, 5 and 7 of Chapter 22.

2. Applicant has made filings for certification pursuant to Rule 34.03.

3. The Office of Oil and Gas "Well Certification Requirements" filed with the Federal Energy Regulatory Commission states as follows:

As a requirement for new onshore production wells under Section 274.204, "...any well that does not conform with Chapter 22-4B-8 of the West Virginia Code of 1931, as amended, will not be certified without a hearing."

4. Chapter 22-4B-8 - Distance Limitations - (a) ...unless the following limitations are observed:

(2) "For all shallow wells with a depth of three thousand feet or more, there shall be a minimum distance of one thousand five hundred feet from the nearest existing well....."

5. Applicant's wells are completed deeper than three thousand (3,000) feet.
6. Applicant presented a plat prepared by William D. Swecker, Licensed Land Surveyor No. 500, showing the measured distance from well No. 47-083-0478 to off-set well No. 47-083-0393 to be one thousand five hundred seven and eighty-five hundredths (1,507.85) feet.
7. Applicant conceded well No. 47-083-0478 was less than one thousand five hundred (1,500) feet from well No. 47-083-0393.

8. The reported shut-in pressure of well involved is as follows:

<u>Well</u>	<u>Pressure Psig</u>
47-083-0374	
47-083-0393	
47-083-0477	1080
47-083-0478	680

9. Well No. 47-083-0477, scaled to be only one thousand three hundred (1,300) feet from well No. 47-083-0393, was not addressed by the applicant.

10. No evidence was presented to address the necessity of either well No. 47-083-0477 or 47-083-0478 to "effectively and efficiently" drain the reservoir.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Braxton Oil & Gas Corporation's applications for certification of wells Nos. 47-083-0477 and 47-083-0478 are rejected.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated January 18, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 23rd day of February, 1982.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: Thomas E. Huzzey
Thomas E. Huzzey, Administrator (18)
03/15/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF BRAXTON OIL & GAS CORPORATION)
FOR CERTIFICATION OF CERTAIN WELLS) CAUSE NO. 27
IN RANDOLPH COUNTY, WEST VIRGINIA,)
AS NEW ONSHORE PRODUCTION WELLS) ORDER NO. 2-1 (Amended
UNDER SECTION 103 OF THE NATURAL) Order 2-2)
GAS POLICY ACT.)

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on January 18, 1982, at 10:00 a.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Braxton Oil & Gas Corporation for certification of wells Nos. 47-083-0477 and 47-083-0478 as new onshore production wells under Section 103 of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1 subject to the provisions of Article 4 and the necessary rules and regulations promulgated for enforcement of Articles 4, 5 and 7 of Chapter 22.
2. Applicant has made filings for certification pursuant to Rule 34.03.
3. The Office of Oil and Gas "Well Certification Requirements" filed with the Federal Energy Regulatory Commission states as follows:

As a requirement for new onshore production wells under Section 274.204, "....any well that does not conform with Chapter 22-4B-8 of the West Virginia Code of 1931, as amended, will not be certified without a hearing."
4. Chapter 22-4B-8 - Distance Limitations - (a)unless the following limitations are observed:
 - (2) "For all shallow wells with a depth of three thousand feet or more, there shall be a minimum distance of one thousand five hundred feet from the nearest existing well....."

03/15/2024

REPORT OF THE OFFICE

Subsequent to Order No. 2-1 in Cause No. 27, an error in the Findings of Fact was disclosed in that the letter received from Mr. William D. Swecker, Licensed Land Surveyor No. 500, misstated the operators well Number 1 on the Preisse lease that should have been Preisse Number 2. Thus, correctly stated, Findings of Fact No. 6 should read:

6. Applicant presented a plat prepared by William D. Swecker, Licensed Land Surveyor No. 500, showing the measured distance from well No. 47-083-0477 to offset well No. 47-083-0393 to be one thousand five hundred seven and eighty-five hundredths (1,507.85) feet.

AMENDED ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Braxton Oil & Gas Corporation's applications for certification of well No. 47-083-0477 is approved and well No. 47-083-0478 is rejected.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated January 18, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 29th day of April, 1982.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: Thomas E. Huzzey
Thomas E. Huzzey, Administrator *(Signature)*