



Well No. 12692
Farm Midland Enterprises, Inc.
API # 47 - 083 - 0484
Date June 11, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 3155' Watershed: Long Run
District: Middle Fork County: Randolph Quadrangle: Cassity

WELL OPERATOR Consolidated Gas Supply Corp.
Address 1115 West Main Street
Clarksburg, West Virginia

DESIGNATED AGENT J. W. Hendrickson
Address 1115 W. Main St.
Clarksburg, WV

OIL AND GAS ROYALTY OWNER Midland Enterprises, Inc.
Westvaco
Address Box 577
Rupert, WV 25981
Acreage 500

COAL OPERATOR None
Address _____

SURFACE OWNER Westvaco
Address Box 577
Rupert, WV 25981
Acreage 500

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME None
Address _____
NAME JUN 12 1981
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

OIL & GAS DIVISION
DEPT. OF MINES
COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert Stewart
Address P. O. Box 315
Jane Lew, WV 26378
Telephone 884-7782

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated Jan 1, 1958, to the undersigned well operator from Midland Enterprises, Inc.

(If said deed, lease, or other contract has been recorded:)

Recorded on February 13, 1958, in the office of the Clerk of County Commission of Randolph County, West Virginia, in 212 Book at page 111. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Consolidated Gas Supply Corp.
Well Operator

By: R. E. Payne
Its: Manager of Production

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
 ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S. W. Jack Drilling Co.

Address Indiana, Pa.

GEOLOGICAL TARGET FORMATION Benson
 Estimated depth of completed well 5100 feet. Rotary / Cable tools /
 Approximate water strata depths: Fresh, Unknown feet; salt, feet.
 Approximate coal seam depths: Unknown
 Is coal being mined in this area: Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor	16		3 1/2	X		20	20	To surface	Kinds
Fresh water	11 3/4	H-10	12	X		150	150	To surface	
Coal	8 5/8	K-55	2 1/2	X		1300	1300	To surface	Sizes
Intermed.									
Production Tubing	1 1/2	K-55	10.5	X		5100	5100	<u>540</u> Sks. or <u>250</u> Sks. or	Depths set
Liners								<u>as reqd. by rule 15.21</u>	Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-3, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-16-82.

J. V. Murray
 Deputy Director Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 03/15/2024

Date: , 19 .

By:

Its:

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Gamma Ray						
Little Lime			1457	1494		
Blue Monday			1508	1545		
Big Lime			1560	- -		
Big Injun			- -	1830		
Berea			1835	1848		
Gantz A			1858	1883		
Fifty Foot			1896	1962		
Thirty Foot			1971	1996		
Gordon Stray			2021	- -		
Gordon			- -	2202		
Fourth			2226	2260		
Fourth A			2268	2327		
Fifth			2356	2450		
Bayard			2460	2480		
Lower Bayard			2504	2546		
Elizabeth			2642	2682		
Warren			2716	2734		
Bradford			3400	3580		
Riley			3850	4022		
Upper Benson			4066	4086		
Lower Benson			4120	4138		
Total Depth				5393		

03/15/2024

Date September 10, 1981

APPROVED Consolidated Gas Supply Corp. Owner

By R.E. Payne Manager of Prod.
(True)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Cassity
Permit No. 17-083-0181

Company Consolidated Gas Supply Corp.
Address 115 W. Main St., Clarksburg, WV
Farm Midland Enterprises, Inc. Acres 500
Location (waters) Long Run
Well No. 12692 Elev. 3155'

District Middle Fork County Randolph
The surface of tract is owned in fee by Westvaco
Address Box 577, Rupert, WV 25981

Mineral rights are owned by Midland Enterprises, Inc.
Westvaco Address Box 577, Rupert, WV 25981

Drilling Commenced July 25, 1981
Drilling Completed August 1, 1981
Initial open flow 267M cu. ft. _____ bbls.
Final production 2627M cu. ft. per day _____ bbls.
Well open 2 hrs. before test 1 1/2 day 4184# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. _____			
<u>13 1/2" 11 3/4"</u>	30	30	
<u>9 5/8"</u>			
<u>8 5/8"</u>	132 1/2	132 1/2	To surface
<u>7"</u>			
<u>5 1/2"</u>			
<u>4 1/2"</u>	118 1/2	118 1/2	450 Sks.
<u>3"</u>			
<u>2"</u>			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured in Benson with 70,000# sand, 750 bbls 15# gel & 500 gals. 15% Hcl.
Perforations: 4066 - 4070 & 4077 - 4081 with 8 holes.
Well fractured in 5th & Bayard with 120,000# sand, 1200 bbls. 15# gel & 1500 gals. 15% Hcl.
Perforations: 2362 - 2374' with 10 holes & 2155 - 2167' with 10 holes.
Well fractured in Gordon with 70,000# sand, 750 bbls. 15# gel & 800 gals. 15% Hcl.
Perforations: 2159 - 2167' with 8 holes.

Coal was encountered at 135, 253 & 384 Feet 21, 21 & 36 Inches
Fresh water 110' Feet _____ Salt Water _____ Feet _____
Producing Sand Gordon, Fifth, Bayard & Benson Depth See perforations

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sand & Shale			0	135	Water 110' 2"	
Coal			135	137		
Shale & Sand			137	253		
Coal			253	255		
Sand & Shale			255	384		
Coal			384	387		
Sand & Shale			387	1115		
Red Rock & Shale			1115	1170		
Sand & Shale			1170	1335		
Red Rock			1335	1341		
Shale & Sand			1341	1470		
Little Lime			1470	1490		
Sand			1490	1560		
Big Lime			1560	1700		
Red Rock			1700	1750		
Sand			1750	1870		
Red Rock			1870	1930		
Red Rock & Shale			1930	2100		
Sand & Shale			2100	5103	T.D.	
KBM 10' above G. L.						

RECEIVED

SEP 11 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

03/15/2024

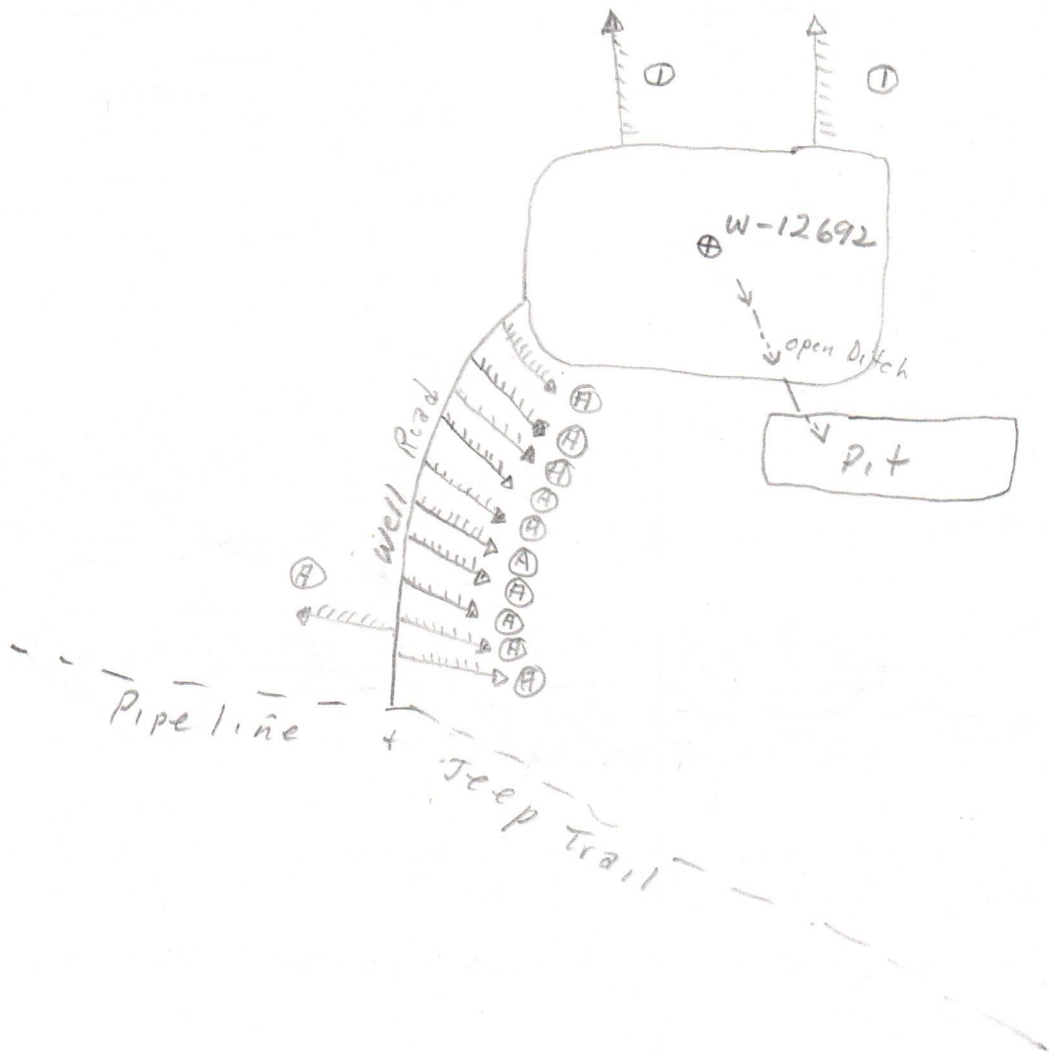
(over)

* Indicates Electric Log tops in the remarks section.

Well Site Plan

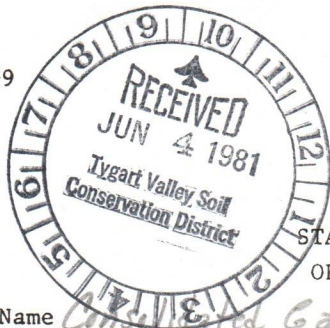
- | | | | |
|--------------------------|-----------------------|------------|--------|
| Legend: Property Boundry | ▲▼▲▼▲▼▲▼ | Diversion | → |
| Road | == == == == | Spring | ○→ |
| Existing Fence | —x—x—x—x— | Wet Spot | ⊙ |
| Planned Fence | - - - / - - - / - - - | Building | ■ |
| Stream | ~ ~ ~ ~ ~ | Drain Pipe | ○→○→○→ |
| Open Ditch | —...→ —...→ —...→ | Waterway | ≡≡≡→ |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Loc. + Road on Level Mountain ridge with poor drainage, many diversion ditches requested by Westvaco, Ranger Timber on both road + Location to be cut + piled according to Westvaco, recommendation.
All disturbed areas will be reclaimed

03/15/2024



Date 06-04 19 81
Well No. 12692
API No. 47 - 083 - 0484
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Consolidated Gas Supply Corp. Designated Agent Wm. D. Dawson
Address 225 Maund Ave. 26452 Address Box 512, Janr Low W02, 26378
Telephone Weston wva. 269-5495 Telephone 884-7170
Landowner Westvaco Soil Cons. District Tygart's Valley

Revegetation to be carried out by Cons. Gas Supply Corp. (Agent)

This plan has been reviewed by Tygart's Valley SCD All corrections and additions become a part of this plan. 6/4/81 (Date) Jeanne Hedrick (SCD Agent) Jean Freeman

Access Road	Location
Structure <u>Diversion Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>Every 200'</u>	Material <u>Earth</u>
Page Ref. Manual <u>1:9 1:10</u>	Page Ref. Manual <u>1:9-1:10</u>
Structure _____ (B)	Structure <u>Open Ditch</u> (2)
Spacing _____	Material <u>Earth</u>
Page Ref. Manual _____	Page Ref. Manual <u>1:11</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I	Treatment Area II
Lime <u>23</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>23</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/Acre	Mulch <u>2</u> Tons/Acre
Seed* <u>Ky 31 Fescue 30</u> lbs/acre <u>Rye Grass 10</u> lbs/acre <u>Lotus Clover 5</u> lbs/acre	Seed* <u>Ky 31 Fescue 30</u> lbs/acre <u>Rye Grass 10</u> lbs/acre <u>Lotus Clover 5</u> lbs/acre

or as requested by Westvaco
Birdsfoot 10

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

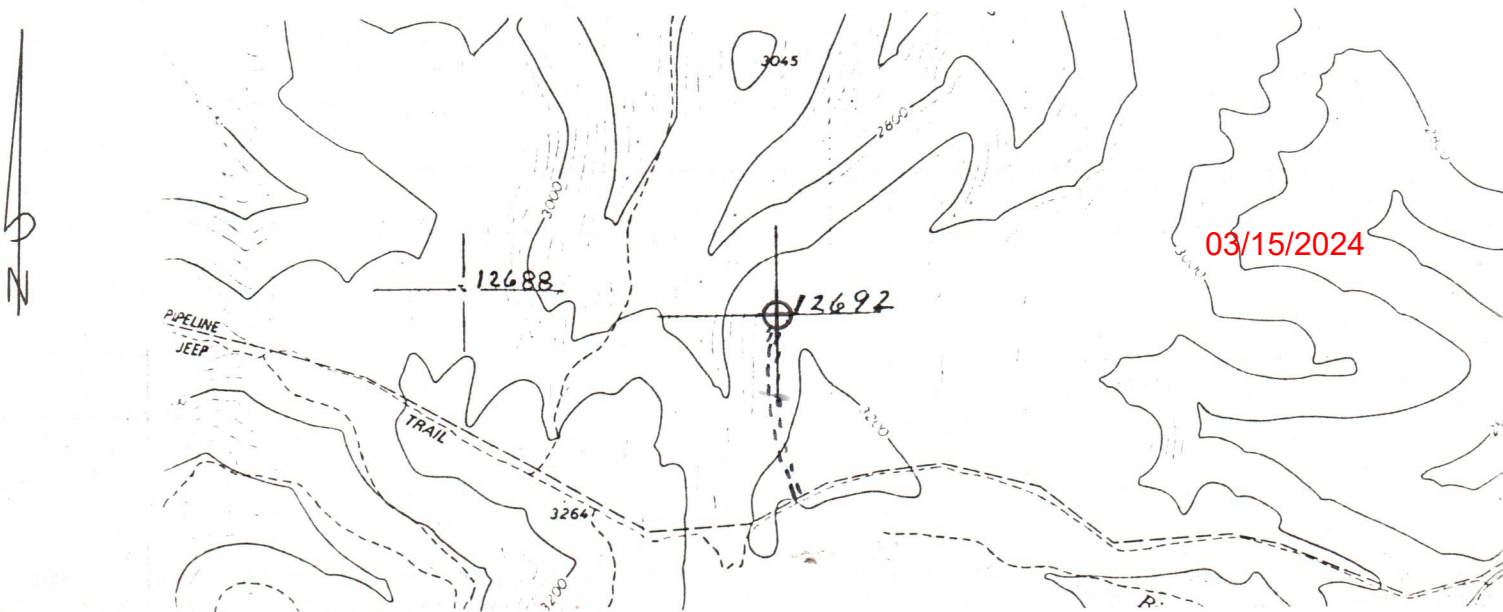
WELL NO. 12692
3241-04300

CONSOLIDATED GAS SUPPLY CORPORATION

Westvaco
FARM Midland Ent. Inc DISTRICT Middle Fork COUNTY Randolph

QUADRANGLE: Cassity SCALE: _____

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit Legend: ⊕ Well Site
— Access Road



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0484

Oil or Gas Well GAS
(KIND)

Company <u>CONSOLIDATED GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>CLARKSBURG</u>	Size			
Farm <u>MIDLAND ENTERPRISES</u>	16			Kind of Packer
Well No. <u>12692</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>7-25-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 1/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S.W. JACK RIG 7

Remarks: MOVE RIG SPUD

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JUL 29 1981

OIL & GAS DIVISION
DEPT. OF MINES

7-25-81
DATE

Robert St... 511
03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

03/15/2024

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 16 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0484

Oil or Gas Well _____
(KIND)

Company Consolidated Gas

Address Weston

Farm Midland Enterprises

Well No. 12692

District Middle Fork County Randolph

Drilling commenced 7-25-81

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

OK To Release

7-14-83

DATE

Robert Stewart 03/15/2024

DISTRICT WELL INSPECTOR

511

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

03/15/2024

DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

April 1, 1983

Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, W. Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
DOD-1912	B. F. Haflin, Jr., #946	West Union
DOD-1944-RED.	Edwin Cain, #3611	West Union
DOD-2436-REC.	E. G. Smith, #5882	McClellan
HARR-0644-REC.	Pauline M. White, #CW-214	Grant
HARR-0699-RED.	Kenneth F. Jarrett, #CW-215	Grant
HARR-2562	Wanda O. Hill, #12622	Eagle
HARR-2627	Opal Courtney, #12718	Union
HARR-2777	E. E. Young, #12754	Elk
HARR-2785	W. L. Hughes/Floda E. Layman, #12466	Grant
HARR-2785	Aubrey W. Randolph, #12758	Grant
RAN-0479	K. E. Kelley, #12688	Middle Fork
RAN-0484	Midland Enterprises, Inc. #12692	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

03/15/2024

MS/

This filing is made on behalf of all Joint Partners where Consolidated is operator; and where Joint Partners, as operator, have delegated authority to Consolidated to file on their behalf.

FERC-121

<p>1.0 Well number: (If not assigned, leave blank. 14 digits.)</p>	<p>47 083 0484 -</p>				
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>102 Section of NGPA</p>	<p>T 2 Category Code</p>	<p>1981</p>		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>5393' feet</p>				
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg WV 26301 City State Zip Code</p>			<p>004228 Seller Code</p>	
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p>Middle Fork Field Name Randolph WV County State</p>				
<p>(b) For OCS wells:</p>	<p>Area Name Block Number</p> <p>Date of Lease: Mo. Day Yr. OCS Lease Number</p>				
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p>Midland Enterprises Inc. WN-12692</p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>				
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>General System Purchasers Name</p>			<p>Buyer Code</p>	
<p>(b) Date of the contract:</p>	<p>Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well:</p>	<p>10.5 Million Cubic Feet</p>				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	\$/MMBTU	---	---	---	---
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	\$/MMBTU	2.909	---	---	---
<p>9.0 Person responsible for this application:</p>	<p>T. A. Kuhn V.P. Gas Supply Name Title</p> <p><i>T. A. Kuhn</i> Signature</p> <p>October 6, 1981 304 623-8000 Date Application is Completed Phone Number</p>				
<p>Agency Use Only</p> <p>Date Received by Juris. Agency OCT 13 1981</p> <p>Date Received by FERC</p>					

FT7900806/2-2

03/15/2024

DATE: FEB 11 1982

PARTICIPANTS:

WELL OPERATOR: Consolidated Gas Supply
FIRST PURCHASER: General System
OTHER:

BUYER-SELLER CODE

004228

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

81-10-13 - 102-083 = 0484

Use Above File Number on all Communications
Relating to Determination of this Well

Rejected

marker well 470830168
produced 30,067 MCF in 1976
33501 " " 1977
located 6.314
J. H. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 all 8.0 bcd
- 2. IV-1 Agent T A Kuhn
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production - years
- 8. IV-40 90 day Production Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey - Logs - Geological Charts -
Structure Map - 1: 4000 Map - Well Tabulations -
Gas Analyses -
- (5) Date commenced: 7-25-81 Date completed 8-1-81 Deepened
- (5) Production Depth: 4077-81 2362-74 2455-67 2159-67
- (5) Production Formation: Benson 5th & Bagard Gordon
- (5) Final Open Flow: 2627 mcf
- (5) After Frac. R. P. 4184 # 14 days
- (6) Other Gas Test: -
- (7) Avg. Daily Gas from Annual Production: -
- (8) Avg. Daily Gas from 90-day ending w/1-120 days -
- (8) Line Pressure: - PSIG from Daily Rep
- (5) Oil Production: - From Completion Report -
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 03/15/2024
- Additional information - Does computer program confirm? -
- Was Determination Objected to - By Whom? -

###

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, T. A. Kuhn, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief there is no marker well within 2.5 miles of the well for which this determination is sought.

T. A. Kuhn

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Roxann Shuttlenorth, a Notary Public in and for the state and county aforesaid, do certify that T. A. Kuhn, whose name is signed to the writing above, bearing date the 6 day of October, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6 day of October, 1981.

My term of office expires on the 28th day of July, 1988.

[NOTARIAL SEAL]

Roxann Shuttlenorth
Notary Public
In And For The State Of W. Va.

* * * * *

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

CONSOLIDATED GAS SUPPLY CORPORATION
445 West Main Street
Clarksburg, West Virginia 26301



April 19, 1982

Mr. Thomas Huzzey
Office of Oil & Gas
1613 Washington St., East
Charleston, WV 25311

Re: API No. - 47-083-0484
Well No. - 12692
Volume - 116, pg. 12 - *Rejected*

RECEIVED
APR 20 1982
WEST VIRGINIA OIL & GAS
CONSERVATION COMMISSION

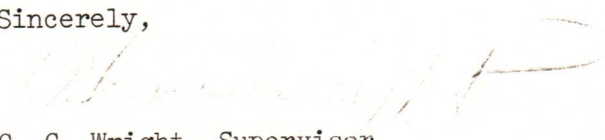
Dear Mr. Huzzey:

On October 13, 1981, Consolidated filed for section 102.2 on the above referenced well.

A review of our records show that we have no basis for making this filing, therefore, we withdraw our application for eligibility determination under section 102 of the NGPA, and we ask that the application be returned to us at your earliest convenience.

If you have any questions please do not hesitate to call.

Sincerely,


C. G. Wright, Supervisor
Gas Contracts Administration

PART OF THE CONSOLIDATED NATURAL GAS SYSTEM

03/15/2024

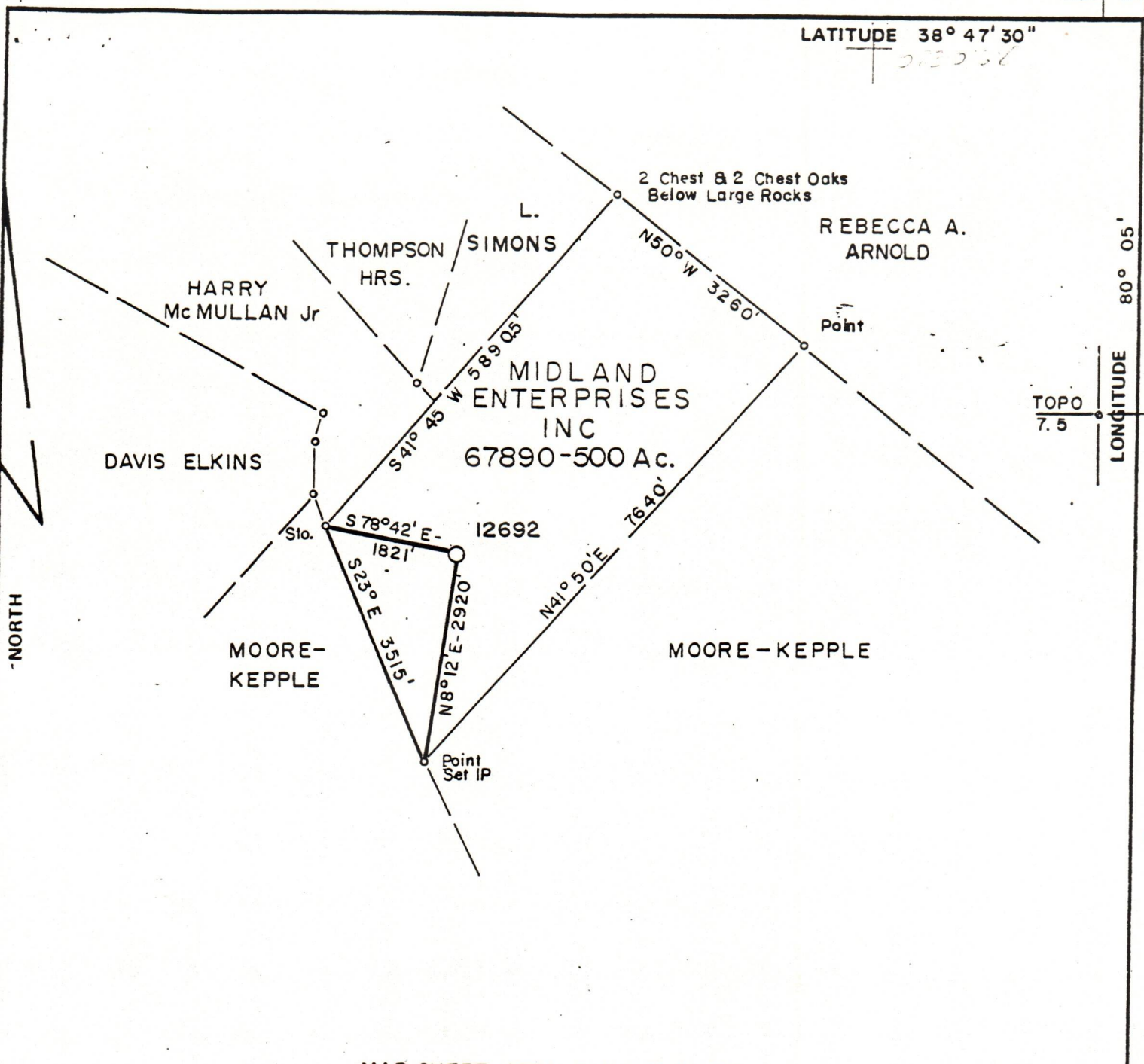
ADDRESS 445 W. MAIN
CLARKSBURG, WV. 26301

ADDRESS 445 W. MAIN
CLARKSBURG, WV. 26301

03/15/2024

LATITUDE 38° 47' 30"

282038



TOPO 7.5

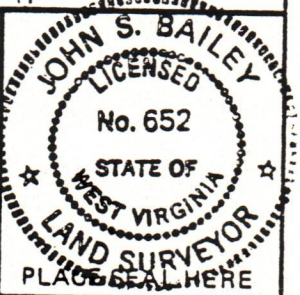
LONGITUDE 80° 05'

NORTH

MAP SHEET 1531 S-G - E-2 FB-2069 PG-7-11

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION PLUG WELL 11502
ELV. 3185.0'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John S. Bailey
 R.P.E. _____ L.L.S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 06 - 08 1981
 OPERATOR'S WELL NO. 12692
 API WELL NO. _____
47 - 083 - 0484
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 3155 WATER SHED LONG RUN
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE CASSITY, WV. SW
 SURFACE OWNER WESTVACO ACREAGE 500
 OIL & GAS ROYALTY OWNER MIDLAND ENTERPRISES INC. LEASE ACREAGE 500 03/15/2024
 LEASE NO. 67890
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5550'
 WELL OPERATOR CON. GAS SUP. CORP. DESIGNATED AGENT J. W. HENDRICKSON
 ADDRESS 445 W. MAIN ADDRESS 445 W. MAIN
CLARKSBURG, WV. 26301 CLARKSBURG, WV. 26301