



Date: June 29, 1982

Operator's Well No. #1

API Well No. 47 083 0697
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: 2412 Watershed: Laurel Run
District: Roaring Creek County: Randolph Quadrangle: _____

WELL OPERATOR Hydrocarbon Energies, Inc. DESIGNATED AGENT Alvin Sorcan
Address P.O. Drawer 976 Address P.O. Drawer 976
Buckhannon, WV 26201 Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Glenn R. Phillips
Address P. O. Box 262
Beverly, WV 26253

COAL OPERATOR _____
Address _____

ACREAGE 16.5
SURFACE OWNER Jack C. Waugh
Address Box 1547
Elkins, WV 22241

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Glenn R. Phillips
Address P. O. Box 262
Beverly, WV 26253

ACREAGE 16.5
FIELD SALE (IF MADE) TO: _____
Address _____
RECEIVED
JUL 2 - 1982

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address P.O. Box 345
Jane Lew, WV 26378

COAL LESSEE WITH DECLARATION ON RECORD:
Name HEICAR Enterprises, Inc.
Address Box 668
Elkins, WV 26241
Attn: H. C. Gregoire

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X other contract _____ / dated 6-22, 19 82, to the undersigned well operator from Glenn Phillips

(IF said deed, lease, or other contract has been recorded:)
Recorded on 6-22, 19 82, in the office of the Clerk of the County Commission of Randolph County, West Va., in Book 346 at page 528. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

10/20/2023
Hydrocarbon Energies, Inc.
Well Operator
By Alvin Sorcan
Its _____

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____
Address _____

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5900 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 140 feet; salt, 947 feet.

Approximate coal seam depths: 370, 660 ~~600~~ Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 3/4					35'			Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8					1000'	1000'	To Surface	
Production	4 1/2						5900'	600 Sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 3-20-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location 10/20/2023 and this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

July 13, 1982

TO: Hydrocarbon Energies, Inc.

FROM: Oil & Gas Division

RE: Permits being held in lieu of Affidavit

County Upshur Farm Smith Well no. 1
Waugh 1

Gentlemen:

The above captioned permits are being held until we receive the affidavit for flat well royalty leases. If this does not apply, please mark NO and return.

This House Bill 1254, went into effect June 11, 1982.

New applications (IV-2's) are in the process of being printed which will alleviate these affidavits.

Please return the letters or affidavits immediately so your permit or permits can be processed. Also, please return this form letter with your affidavit.

Sincerely,

Mike Lewis

Mike Lewis
Draftsman, Office of Oil and Gas

ML./mmy

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 24 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0697

Oil or Gas Well _____
(KIND)

Company HYDROCARBON

Address BUCK HANNON

Farm CLEW PHILIPPS

Well No. #1

District ROARING CREEK County RANDOLPH

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

NO LOCATION
CANCEL - O.K. TO RELEASE

6-22-83

DATE

Robert St...
DISTRICT WELL INSPECTOR

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED				BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

10/20/2023
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 7, 1983

Hydrocarbon Energies, Inc.
Rt. 4, Box 444
Buckhannon, W. Va. 26201

In Re: PERMIT NO: 47-083-0697
FARM: Glenn R. Phillips/Jack C. Waug
WELL NO: 1
DISTRICT: Roaring Creek
COUNTY Randolph

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

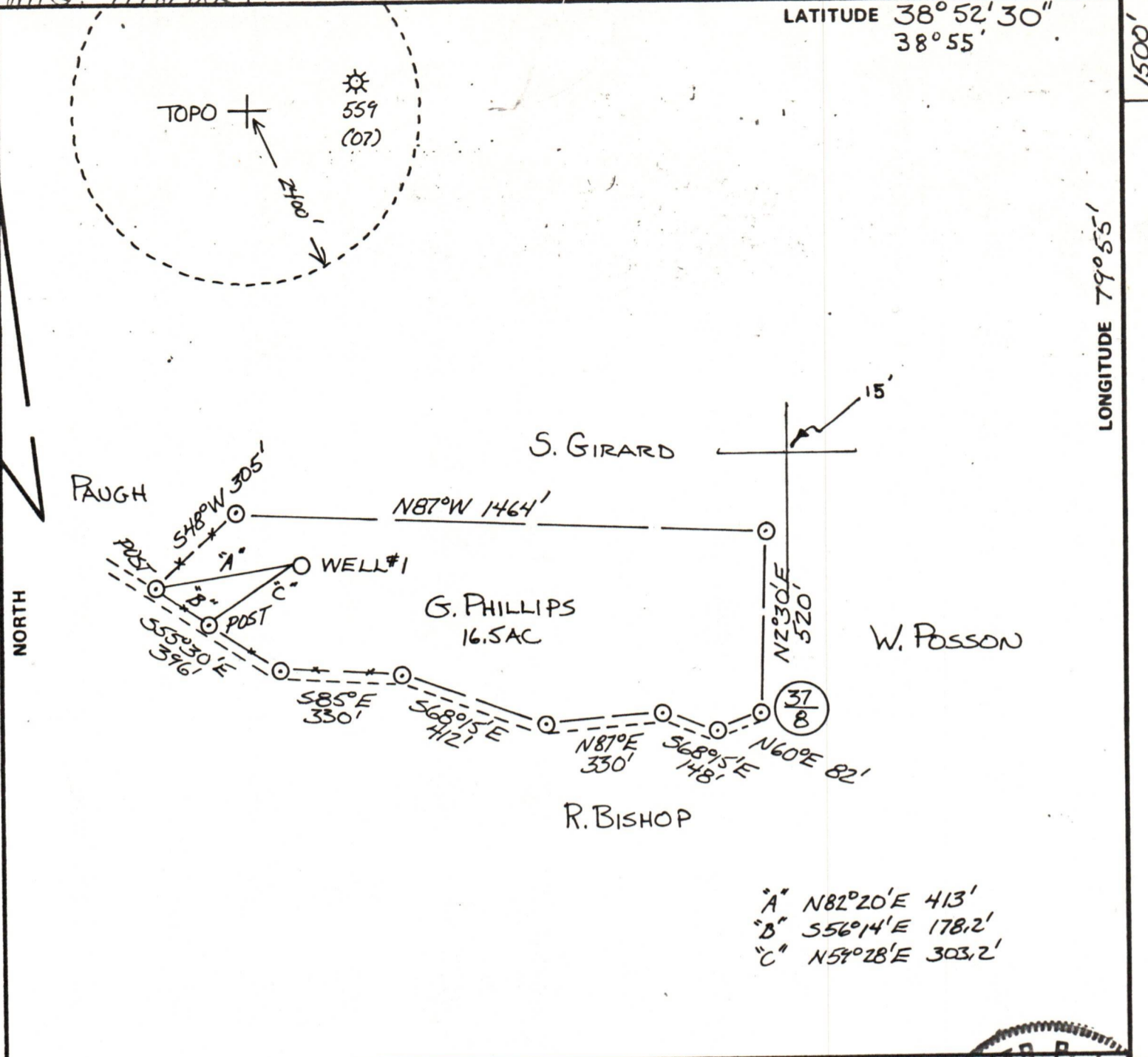
Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

M.S. 7/16/82

12100

LATITUDE 38° 52' 30"
38° 55'

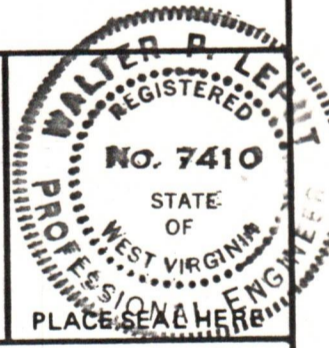
LONGITUDE 79° 55'



A* NB2°20'E 413'
 B* S56°14'E 178.2'
 C* N54°28'E 303.2'

FILE NO. 6-24-82
 DRAWING NO. 6-24-82
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION OF ROADS
800' NW (2409)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Walter P. Lepit
 R.P.E. 7410 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 24, 1982
 OPERATOR'S WELL NO. #1
 API WELL NO. 47-083-0697
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 2412 WATER SHED LAUREL RUN
 DISTRICT ROARING CREEK COUNTY RANDOLPH
 QUADRANGLE BEVERLY WEST 7 1/2
 SURFACE OWNER JACK WAUGH ACREAGE 16.5
 OIL & GAS ROYALTY OWNER GLENN PHILLIPS LEASE ACREAGE 16.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ELK ESTIMATED DEPTH 5900
 WELL OPERATOR HYDROCARBON ENERGIES, INC. DESIGNATED AGENT ALVIN SORCAN
 ADDRESS P.O. DRAWER 976 ADDRESS P.O. DRAWER 976
BUCKHANNON, W.VA. BUCKHANNON, W.VA.

10/20/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

TO: ALL OPERATORS
FROM: Thomas E. Huzar, Administrator
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes ___ / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

083-0697



10/20/2023

IV-9 (Rev 8-81)

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Hydrocarbon Energies, Inc. DESIGNATED AGENT Alvin Sorcan

Address P.O. Drawer 976, Buckhannon

Telephone 472-9600

LANDOWNER John Waugh

SOIL CONS. DISTRICT Tygarts Valley

Telephone 472-9600

Alvin Sorcan (Agent)

This plan has been reviewed by

Alvin Sorcan
 (Date) 7-2-82
 (SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A) Structure _____ (1)

Spacing 20" Spacing _____

Page Ref. Manual 1-8 Page Ref. Manual _____

Structure DRAIN DITCH (B) Structure _____ (2)

Spacing _____ Spacing _____

Page Ref. Manual 1-11 Page Ref. Manual _____

Structure _____ (C) Structure _____ (3)

Spacing _____ Spacing _____

Page Ref. Manual _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime or correct to pH 6.5 Tons/acre _____

Fertilizer 600 lbs/acre _____

Mulch 2 Tons/acre _____

Seed* KY-31 20 lbs/acre _____

BEDFOOT TREFOIL 20 lbs/acre _____

CR. GRASS 15 lbs/acre _____

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY *Alvin Sorcan*

ADDRESS P.O. Drawer 976

Buckhannon, WV 26201

PHONE NO. 304/472-9600

Treatment Area II
 Lime or correct to pH _____ Tons/acre _____
 Fertilizer _____ lbs/acre _____
 Mulch _____ Tons/acre _____
 Seed* _____ lbs/acre _____
 _____ lbs/acre _____
 _____ lbs/acre _____

