



1) Date: November 19, 19 82
 2) Operator's Well No. A-1283 A-1183
 3) API Well No. 47 083 0736
 State County Permit

DRILLING CONTRACTOR:
 Development Drilling
 P. O. Drawer 1740
 Clarksburg, WV 26301

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas XX /
 B (If "Gas", Production / Underground storage / Deep / Shallow XX /)
- 5) LOCATION: Elevation: 2365 Watershed: Big Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5
- 6) WELL OPERATOR Allegheny Land & Mineral Co. 11) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Steven B. Joyce et al/James Steele 12) COAL OPERATOR
 Address 460 Roys Ave. 1305 Mon. Blvd. Address
Columbus, Ohio 43204 McKeesport, Pa 15731
 Acreage 200
- 8) SURFACE OWNER Same as Above 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name Steven B. Joyce et al
 Address 460 Roys Avenue
Columbus, Ohio 43204
 Name James C. Steele
 Address 1305 Monongahela Blvd.
McKeesport, Pa. 15731
- 9) FIELD SALE (IF MADE) TO:
 Address Columbia Gas Transmission
P. O. Box 1273, Charleston, WV 25325
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Robert Stewart Name
 Address P. O. Box 345 Address
Jane Lew, WV 26378
- 15) PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Elk
- 17) Estimated depth of completed well, 5300' feet
- 18) Approximate water strata depths: Fresh, 192' feet; salt, feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No XX /

RECEIVED
 NOV 23 1982

OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'		Kinds Cement to surface
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		1100'	1100'	CTS	Sizes
Intermediate									
Production Tubing	4-1/2"		10.55#	X		5300'	5300'	420 SKS. reg. by	Depos set
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Robert Cox Signed: Daniel L. Wheeler
 My Commission Expires February 14, 1989 Its: Vice President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-083-0736 Date December 8, 19 82
10/20/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 8, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>OK</u>	Plat: <u> </u>	Casing	Fee
Blanket	<u> </u>	<u> </u>	<u> </u>	<u>23094</u>

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

10/20/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By: _____

Its _____



1) Date: August 5, 19 83
 2) Operator's Well No. A-1183
 3) API Well No. 47 - 083 - 0736-Ren
 State County Permit

DRILLING CONTRACTOR:
Development Drilling
P.O. Box 1740
Clarksburg, WV 26301

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

RENEWED

- 4) WELL TYPE: A Oil / Gas XX /
 B (If "Gas", Production / Underground storage / Deep / Shallow XX /)
- 5) LOCATION: Elevation: 2365 Watershed: Big Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR ALAMCO
 Address P.O. Box 1740
Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER See Attachment
 Address

 Acreage
- 8) SURFACE OWNER Same as oil & gas
 Address

 Acreage
- 9) FIELD SALE (IF MADE) TO:
 Address Columbia Gas Transmission
P.O. Box 1273, Charleston, WV 25325
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Stewart
 Address P.O. Box 345
Jane Lew, WV 26378
- 11) DESIGNATED AGENT Daniel L. Wheeler
 Address P.O. Box 1740
Clarksburg, WV 26301
- 12) COAL OPERATOR
 Address
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name Steven B. Joyce, etal
 Address 460 Roys Avenue
Columbus, Ohio 43204
 Name James C. Steel
 Address 1305 Monongahela Blvd.
McKeesport, PA 15731
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name
 Address
- 15) PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, E1k
- 17) Estimated depth of completed well, 5300' feet
- 18) Approximate water strata depths: Fresh, 192' feet; salt, feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No XX

RECEIVED
 AUG - 8 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'		Kinds <u>Cement to Surface</u>
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		1100'	1100'	<u>By Rule 15-06</u>	Sizes <u>CTS</u>
Intermediate									
Production	4 1/2"		J.55	X		5300'	5300'	<u>420 SKS</u>	Depths set <u>ORAS REG</u> <u>by Rule 15-06</u>
Tubing			10.50#						Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
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 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Signed: Daniel L. Wheeler
 My Commission Expires February 14, 1989 Its: Daniel L. Wheeler, Vice-President

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0736-Ren Date September 13/10/20/2023 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 13, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Agent: Plat: Casing Fee 24418

BLANKET BOND Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FILE

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
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 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

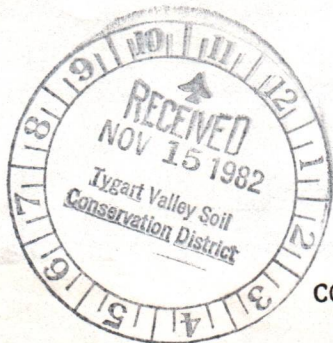
10/20/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

Its _____



State of West Virginia
Department of Mines
Oil and Gas Division

Date NOVEMBER 10, 1982
Well No. A-1183
API No. 47 - 083 - 0736
State County Permit

RECEIVED *Ren*

DEC - 1 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner STEVEN B. JOYCE, et al

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District TYGART VALLEY

Vegetation to be carried out by Halls Reclamation Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan. 11-16-82 Junior Hedrick
(Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 2-12

Structure DRAINAGE Ditch (1)
Material Earthen
Page Ref. Manual 2-12

Structure CULVERTS (B)
Spacing 16" I.D. (WHERE NEEDED)
Page Ref. Manual 2:5

Structure RIPRAP (2)
Material ROCK
Page Ref. Manual N/A

Structure RIPRAP (C)
Spacing ROCK
Page Ref. Manual N/A

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Mulch Straw 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre

Seed* KENTUCKY 31 40 lbs/acre

DOMESTIC RYEGRASS 10 lbs/acre

DOMESTIC RYEGRASS 10 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 10/20/2023

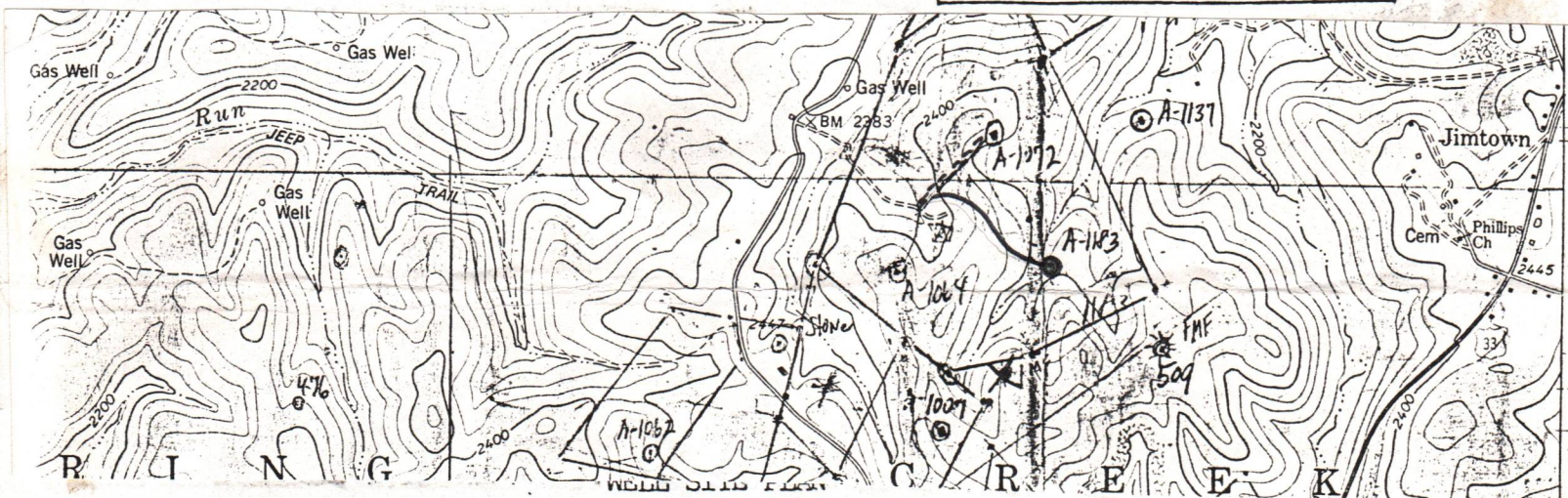
ADDRESS P. O. Drawer 1740

Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671

STITCH OR PHOTOCOPIED SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE ELLAMORE 7.5

LEGEND	
Well Site	○
Access Road	——

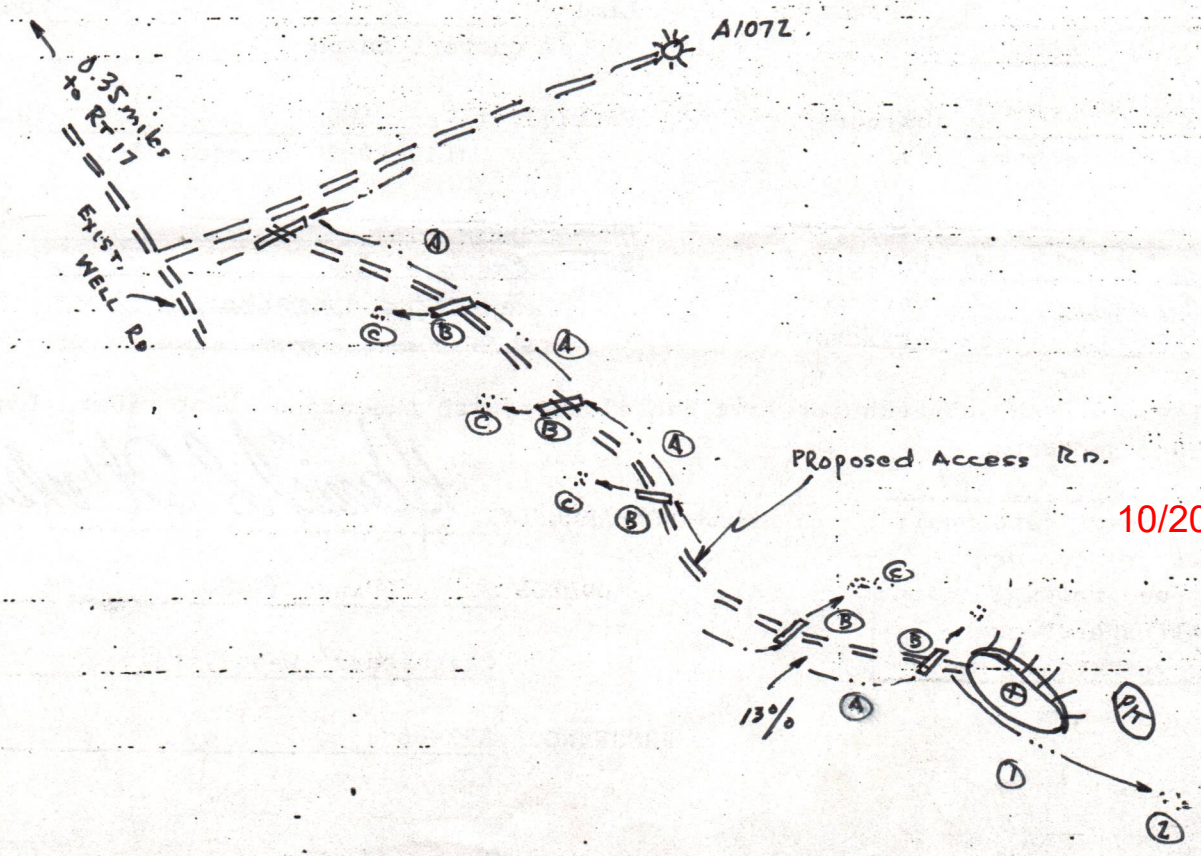


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND			
Property boundary	——▲——▲——▲——▲——	Diversion	//////
Road	====	Spring	○→
Existing fence	—x—x—x—x—	Wet Spot	♂
Planned fence	—/—/—/—/—	Building	■
Stream	~~~~	Drain pipe	—○→○→○→
Open ditch	——>——>——>	Waterway	⇄

COMMENTS:

Slope of access road 13 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



10/20/2023

1) Date: August 5, 1983
2) Operator's Well No. A-1183
3) API Well No. 47 083
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

RENEWED

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Steven B. Joyce et al, James Steel
Address 460 Roys Avenue
Columbus, Ohio 43204
- (ii) Name James Steel
Address 1305 Monongahela Blvd.
McKeesport, PA 15731
- (iii) Name _____
Address _____

5(i) COAL OPERATOR

Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Steven B. Joyce et al
Address 460 Roys Ave.
Columbus, Ohio 43204

Name James C. Steel
Address 1305 Monongahela Blvd.
McKeesport, PA 15731

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

DANIEL L. WHEELER

this 5th day of August, 1983.
My commission expires Feb. 14, 1989.

Notary Public, HARRISON County,
State of WEST VIRGINIA

WELL

OPERATOR ALAMCO

By Daniel L. Wheeler
Its Daniel L. Wheeler, Vice-President

Address P.O. Box 1740
Clarksburg, WV 26301

Telephone 304 6236671

RECEIVED

AUG - 8 1983

OIL & GAS DIVISION
DEPT. OF MINES

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

_____ Grantor, lessor, etc.	_____ Grantee, lessee, etc.	_____ Royalty	_____ Book	_____ Page
--------------------------------	--------------------------------	------------------	---------------	---------------

By agreement (lease) dated March 19, 1981, Mary E. Steel, and James C. Steel, husband and wife, and Mary North and Edward North, her husband by their attorney in fact, James C. Steel, and Anna Claire Murphy, widow, conveyed to ALAMCO.

1/8 342 223

1) Date: August 5 1983

2) Operator's
Well No. A-1183

3) API Well No. 47 083

State County Permits

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

RENEWED

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas XX /
B. (If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow XX /
- 5) LOCATION: Elevation: 2365 Watershed Big Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR ALAMCO
Address P. O. Drawer 1740
Clarksburg, WV 26301
- 7) DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name See Attachment
Address _____
- 9) DRILLING CONTRACTOR:
Name Development Drilling
Address P. O. Box 1740
Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill XX / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well (or actual depth of existing well), 2365 feet
- 13) Approximate water strata depths: Fresh, 192 feet; salt, _____ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes ___ / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling		
Conductor	16"				X	20'	20'	Cement to Surface
Fresh water	8 5/8"							Kinds
Coal	8 5/8"		20#	X		1100'	1100'	Sizes
Intermediate								
Production	4 1/2"		10.55#	X		5300'	5300'	Required by Rule 15.01
Tubing								Depths set
Liners								Perforations:
								Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: ALAMCO

By Daniel L. Wheeler
Daniel L. Wheeler
Its Vice President Date: 8-4-83

(Signature) Date: _____

(Signature) Date: _____

RECEIVED 10/20/2023
AUG - 8 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."


If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/20/2023

ATTN: LAND DEPT
P 349 335 526
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse) A-1183

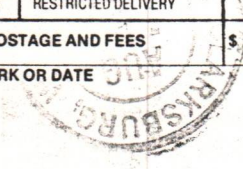
SENT TO	
Steven B. Joyce	
STREET AND NO.	
460 Roys Avenue	
P.O., STATE AND ZIP CODE	
Columbus, Ohio 43204	
POSTAGE	\$
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	
	

PS Form 3800, Apr. 1976

CONSULT POSTMASTER FOR FEES
 OPTIONAL SERVICES
 RETURN RECEIPT SERVICE

ATTN: LAND DEPT
P 349 335 527
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse) A-1183

SENT TO	
James C. Steel	
STREET AND NO.	
1305 Monongahela Blvd	
P.O., STATE AND ZIP CODE	
McKeesport, PA 15731	
POSTAGE	\$
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	
	

PS Form 3800, Apr. 1976

CONSULT POSTMASTER FOR FEES
 OPTIONAL SERVICES
 RETURN RECEIPT SERVICE

A-1183

Oil & Gas Royalty Owners

Steven B. Joyce
460 Roys Avenue
Columbus, Ohio 43204
200 Acres

James C. Steel
1305 Monongahela Blvd.
McKeesport, PA 15731
200 Acres

RECEIVED

AUG - 8 1983

OIL & GAS DIVISION
DEPT. OF MINES

10/20/2023



Date December 30, 1983
 Operator's
 Well No. A-1183
 Farm Steven B. Joyce, Jr.
 API No. 47 - 083 - 0736

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

OIL and GAS DIVISION
 WELL OPERATOR'S REPORT
 OF

RECEIVED
 JAN 1 1 1984

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
 (If "Gas", Production / Underground Storage / Deep / Shallow XX /)
 LOCATION: Elevation: 2365' Watershed Big Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

COMPANY ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
 ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Steven B. Joyce, et al
 ADDRESS 460 Roys Ave., Columbus, Ohio 43204

MINERAL RIGHTS OWNER Steven B. Joyce, et al
 ADDRESS 460 Roys Ave., Columbus, Ohio 43204

OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
 ADDRESS P.O. Box 345, Jane Lew, WV 26378

PERMIT ISSUED September 13, 1983

DRILLING COMMENCED October 16, 1983

DRILLING COMPLETED October 24, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
13-10"			
9 5/8"			
8 5/8"	966'	966'	to surface
7"			
5 1/2"			
4 1/2"	5059'	5059'	w/80 sks 4550'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMAION Elk DEPTH 5300' FEET

Depth of completed well 5373 feet Rotary x / Cable Tools
 Water Strata depth: Fresh 151' feet Salt feet
 Coal seam depth: See Back Is coal being mined in this area? No

OPEN FLOW DATA
 Producing formation Elk Pay zone depth See Back feet

Gas: Initial open flow N/S Mcf/d Oil: Initial open flow Bbl/d
 Final open flow 492 Mcf/d Final open flow Bbl/d
 Time of open flow between initial and final tests 2 hours

Static rock pressure 1300 psig (surface measurement after 44 hours shut-in
 (If applicable due to multiple completion--)

Second producing formaiton Pay zone dpeth 10/20/2023 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Final open flow Bbl/d
 Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut-in
 (continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 3, 1983
Perforations: 4933 - 4938 1st Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	1	1/4" stream water @ 151'
Sand	1	90	Gas check @ 1378' No show
Coal	90	92	Gas check @ 2036' No show
Sand & Shale	92	116	Gas check @ 2095' No show
Coal	116	120	Gas check @ 2277' No show
Shale	120	143	Gas check @ 2452' No show
Coal	143	151	Gas check @ 2639' No show
Sand	151	181	Gas check @ 2973' No show
Coal	181	186	Gas check @ 3630' No show
Sand & Shale	186	476	Gas check @ 3935' No show
Coal	476	480	Gas check @ 4924' No show
Sand & Shale	480	910	Gas check @ 5222' No show
Red Rock & Shale	910	980	
Sand	980	995	
Red Rock	995	1028	
Shale	1028	1110	
Red Rock	1110	1170	
Shale	1170	1224	
Red Rock	1224	1262	
Little Lime	1262	1300	
Red Rock & Shale	1300	1343	
Lime	1343	1480	
Big Injun	1480	1548	
Sand & Shale	1548	2051	
4th Sand	2051	2070	
Shale	2070	2090	
Red Rock	2090	2110	
Shale	2110	2190	
5th Sand	2190	2212	
Red Rock	2212	2342	
Speechley	2342	2374	
Shale	2374	2810	
Balltown	2810	2820	

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By:

Raymond L. Mozza

Vice President Oil & Gas Operations

Date:

10/20/2023

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

WELL NO: A-1183

PERMIT NO: 47-083-0736

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fresh and salt water, coal, oil and gas
Shale	2820	3565	
Riley	3565	3575	
Shale	3575	3763	
Benson	3763	3773	
Shale	3773	4940	
Elk	4940	4950	
Sand & Shale	4950	5373 T.D.	

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 26 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-736

Oil or Gas Well _____
(KIND)

Company Allegany Land & Mineral
 Address _____
 Farm Steven Joyce
 Well No. A-1183
 District Boaringck County Putnam
 Drilling commenced _____
 Drilling completed _____ Total depth 990
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>966</u>	<u>966</u>	<u>240 Screen</u>
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Oct 20-83
DATE

Phillip Long 10/20/2023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST					

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT #2 10/20/2023



RECEIVED
FEB 19 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 17, 1984

COMPANY ALAMCO, Inc.
200 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 083-0736
FARM & WELL NO Joyce, #A-1183
DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Phillip Gray*
DATE 2-11-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

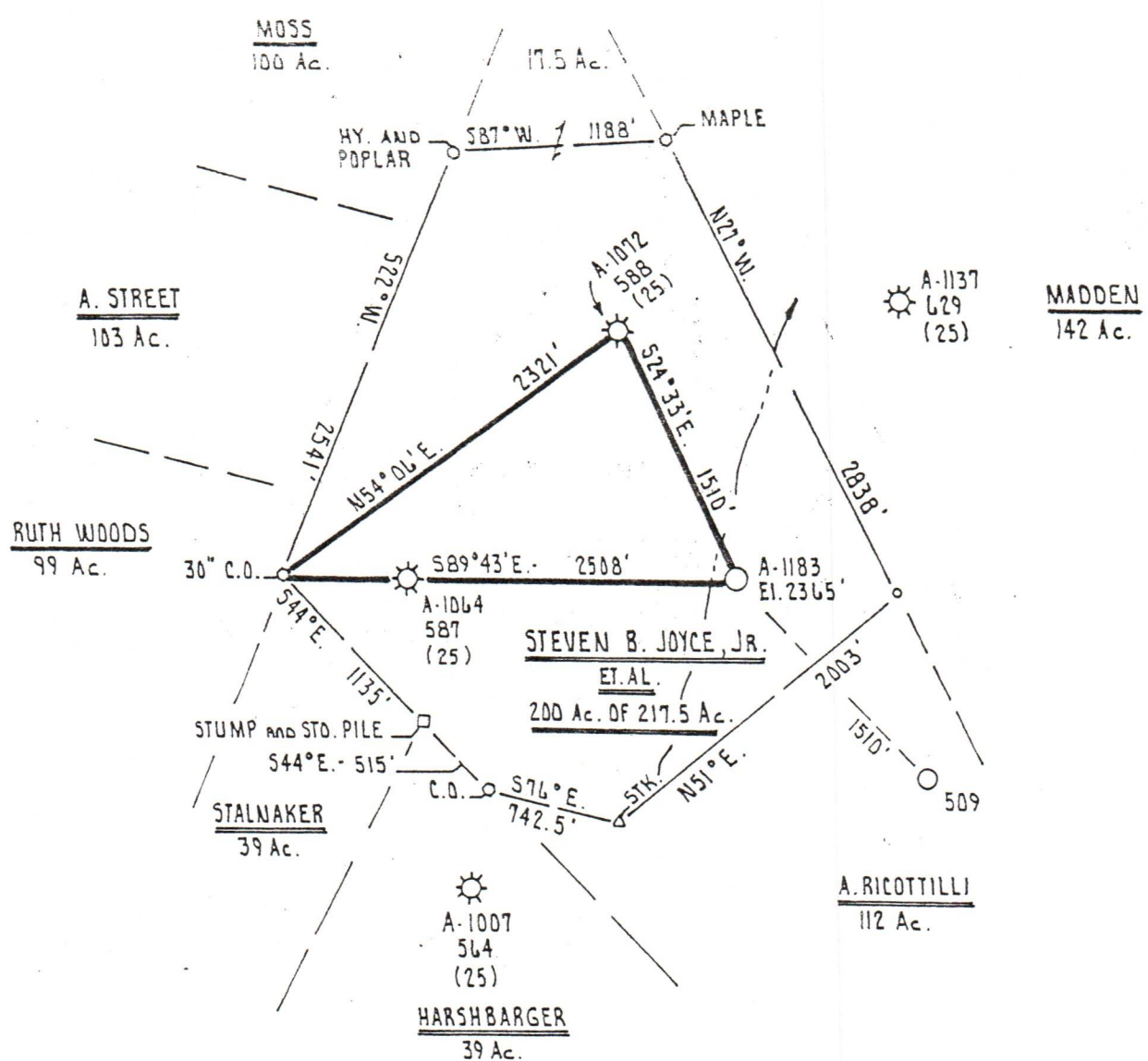
February 21, 1985 **10/20/2023**

5430'

LATITUDE 38° 55' 00"

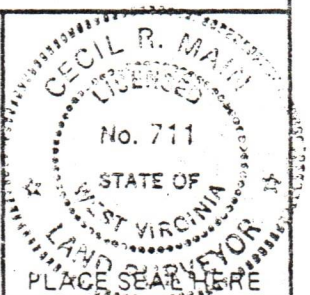
LONGITUDE 80° 00' 00"

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION API 588
ELEVATION 2424'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE NOVEMBER 3RD, 19 82
 OPERATOR'S WELL NO. A-1183
 API WELL NO. _____
47 - 083 - 0736-Rem.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2365' WATER SHED BIG LAUREL RUN
 DISTRICT ROARING CREEK COUNTY RANDOLPH
 QUADRANGLE ELLAMORE 7.5'
 SURFACE OWNER STEVEN B. JOYCE, JR. ET AL. ACREAGE 200 Ac.
 OIL & GAS ROYALTY OWNER STEVEN B. JOYCE, JR. ET AL. LEASE ACREAGE 200 Ac.
 LEASE NO. 1973

10/20/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5300'
 WELL OPERATOR ALLEGHENY LAND AND MINERAL CO. DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740