



1) Date: June 22, 1983
 2) Operator's Well No. A-1377 (McMullan)
 3) API Well No. 47 - 083 - 0798
 State County Permit

DRILLING CONTRACTOR:
 Development Drilling, Inc.
 P. O. Drawer 1740
 Clarksburg, West Virginia 26301

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XXX / Gas XXX /
 B (If "Gas", Production XXX / Underground storage XXX / Deep XXX / Shallow XXX /)
- 5) LOCATION: Elevation: 2825' Watershed: Light Run
 District: Middle Fork County: Randolph Quadrangle: Adolph 7.5'
- 6) WELL OPERATOR ALAMCO 11) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Harry McMullan 12) COAL OPERATOR n/a
 Address P. O. Box 8 Address _____
Washington, NC 27889
- 8) SURFACE OWNER Westvaco 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 203 Randolph Avenue Name Henry L. Davis Estate
Elkins, West Virginia 26421 Address c/o First Pennsylvania Nat'l Bank
9.757 Tower Center Square
Philadelphia, Pennsylvania
 Name Harry McMullan, etal
 Address P. O. Box 8
Washington, NC 27889
- 9) FIELD SALE (IF MADE) TO: 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Columbia Gas Transmission Corp. Name n/a
P. O. Box 1273 Address _____
Charleston, West Virginia 25325
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Stewart Address _____
 Address P. O. Box 345
Jane Lew, West Virginia 26378
- 15) PROPOSED WORK: Drill XXX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, ELK
5100'
- 17) Estimated depth of completed well, _____ feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, 235 feet.
- 19) Approximate coal seam depths: 222-225 Is coal being mined in the area? Yes _____ / No XXX /

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OIL & GAS DIVISION
 DEPT. OF MINE

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to surface	
Fresh water	8-5/8"								
Coal	8-5/8"		20#	X		750'	750'	ETS sacks	Sizes by Rule 15-05
Intermediate									
Production	4-1/2"		J. 55 10.50#	X		5100'	5100'	Req. by Rule	Depths set 0-10
Tubing								15.01	
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Tekue D. Con Signed: Daniel L. Wheeler
 My Commission Expires February 14, 1989 Its: Vice President

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0798 Date August 12 10/13/2023, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. Refer to No. 10 Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 12, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ls</u>	Plat: <u>PL</u>	Casing: <u>PL</u>	Fee: <u>24188</u>
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Tekue D. Con
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

.....

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

10/13/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

1) Date: June 22 19 83
 2) Operator's Well No. A-1377 (McMullan)
 3) API Well No. 47 083 State County Permi:

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil / Gas /
 B. (If "Gas", Production / Underground storage / Deep / Shallow /
- 5) LOCATION: Elevation: 2825' Watershed Light Run
 District: Middle Fork County: Randolph Quadrangle: Adolph 7.5'
- 6) WELL OPERATOR ALAMCO
 Address P. O. Drawer 1740
Clarksburg, WV 26301
- 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Drawer 1740
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Stewart
 Address P. O. Box 345
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:
 Name Development Drilling
 Address P. O. Box 1740
Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill Deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, ELK
- 12) Estimated depth of completed well (or actual depth of existing well), 5100 feet
- 13) Approximate water strata depths: Fresh, -- feet; salt, 235 feet.
- 14) Approximate coal seam depths: 222-225 Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	Kinds
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		750'	750'	275 sacks	Sizes
Intermediate									
Production	4 1/2"		10.55#	X		5100'	5100'	Required by Rule 15.01	Perforations: Top Bottom
Tubing									
Liners									

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 JUN 23 1983
 OIL & GAS DIVISION

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: ALAMCO

By Daniel L. Wheeler
 Its Daniel L. Wheeler
Vice President Date: June 22, 1983

 (Signature) Date: _____

 (Signature) Date: _____

10/13/2023

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/13/2023

P 349 335 392

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO

Robert McMullan,
P. O. Box 8

501 STEANDETT ROAD
Washington, North Carolina 27889

PS Form 3800, Apr. 1976

POSTAGE	\$
CERTIFIED FEE	0.29
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
OPTIONAL SERVICES	
CONSULT POSTMASTER FOR FEES	
TOTAL POSTAGE AND FEES	\$0.29
POSTMARK OR DATE	JUN 24 1983



No. 201401

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

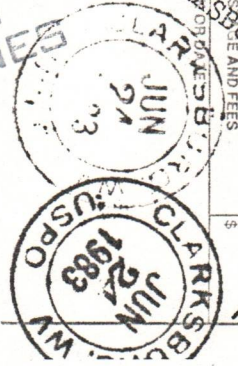
WESTVACO

203 Randolph Avenue

Elkins, West Virginia 26241

PS Form 3800, Apr. 1976

POSTAGE	\$
CERTIFIED FEE	0.29
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
OPTIONAL SERVICES	
CONSULT POSTMASTER FOR FEES	
TOTAL POSTAGE AND FEES	\$0.29
POSTMARK OR DATE	JUN 27 1983



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OIL & GAS DIVISION DEPT. OF MINES

P 349 335 379

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

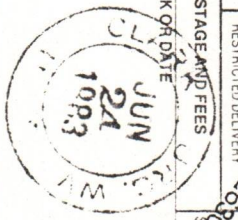
SENT TO

First Fidelity Bank
Green Center Square

101 State and Zip Code
Charlottesville, VA 22902

PS Form 3800, Apr. 1976

POSTAGE	\$
CERTIFIED FEE	0.29
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
OPTIONAL SERVICES	
CONSULT POSTMASTER FOR FEES	
TOTAL POSTAGE AND FEES	\$0.29
POSTMARK OR DATE	JUN 24 1983



10/13/2023



Date November 23, 1983
 Operator's _____
 Well No. A- 1377
 Farm McMullan
 API No. 47 - 083 - 0798

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

OIL and GAS DIVISION
 WELL OPERATOR'S REPORT

RECEIVED
 NOV 30 1983

OF
 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: OIL ___ / GAS X / LIQUID INJECTION ___ / WASTE DISPOSAL ___ /
 (If "Gas", Production ___ / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 2825' Watershed Light Run
 District: Middle Fork County: Randolph Quadrangle: Adolph 7.5

COMPANY ALAMCO, Inc.
 ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, Inc.
 ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

SURFACE OWNER Westvaco
 ADDRESS 203 Randolph Ave. Elkins, WV 26421

MINERAL RIGHTS OWNER Harry McMullan
 ADDRESS P.O.Box 8, Washington, NC 27889

OIL AND GAS INSPECTOR FOR THIS WORK Robert
Stewart ADDRESS P.O.Box 345 Jane Lew, WV
26378

PERMIT ISSUED August 12, 1983

DRILLING COMMENCED September 18, 1983

DRILLING COMPLETED September 26, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
13-10"			
9 5/8"			
8 5/8"	925'	925'	to surface
7"			
5 1/2"			
4 1/2"	5123'	5123'	w/305 saks 1823'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMAION Elk DEPTH 5100' FEET

Depth of completed well 5184' feet Rotary XX / Cable Tools _____
 Water Strata depth: Fresh 70' feet Salt _____ feet
 Coal seam depth: 350-355, 421-433 Is coal being mined in this area? _____

OPEN FLOW DATA

Producing formation Riley, Benson, 1st Elk, 3rd Elk Pay zone depth (see back) _____ feet
 Gas: Initial open flow N/S Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow 1517 Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 2 hours
 Static rock pressure 1100 psig (surface measurement after 28 hours shut-in
 (If applicable due to multiple completion--))
 Second producing formaiton _____ Pay zone dpeth 10/13/2023 feet
 Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ hours
 Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
 (continue on reverse side)

Randolph 798

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

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 OIL & GAS DIVISION
 DEPT. OF MINES

Well was fractured Perforations: October 3, 1983

Benson 3602'-05'
 3727'-31'
 First Elk 4886'-90'
 4892'-96'
 Second Elk 5090'-94'

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	0	17	Water @ 70'
Sand	17	99	
Sand & Shale	99	130	
Sand	130	155	
Shale	155	225	Check Gas @ 1222 No show
Sand	225	311	
Sand & Shale	311	350	
Coal	350	355	
Sand	355	421	
Coal	421	433	
Sand & Shale	433	460	
Sand	460	489	
Shale	489	496	
Sand & Shale	496	540	
Sand	540	684	
Shale & Red Rock	684	824	
Sand	824	879	
Red Rock	879	900	
Sand	900	918	
Sand & Shale	918	940	
Shale & Red Rock	940	1206	
Little Lime	1247	1301	
Shale	1301	1309	
Big Lime	1309	1467	
Injun	1467	1580	
Shale	1580	1622	
Sand & Shale	1622	1874	Check Gas @ 1628 No show
Gordon	1874	1915	Check Gas @ 2132 No show
Sand & Shale	1915	2094	Check Gas @ 2447 No show
Fourth Sand	2094	2223	Check Gas @ 2888 No show
Fifth Sand	2223	2255	Check Gas @ 3518 No show
Sand & Shale	2255	2305	Check Gas @ 2768 No show
Shale	2305	2335	Check Gas @ 4271 No show

(Attach separate sheets as necessary)

See Attachment

ALAMCO, Inc.

Well Operator

By: Raymond L. May
Vice President Oil & Gas Operations

Date: 11/29/83

10/13/2023

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

WELL LOGS (con't)

A-1377

Sand & Shale	2335	2445
Shale	2445	2690
Speechley	2655	2870
Sand & Shale	2690	2905
Balltown	2870	3120
Sand & Shale	2905	
Shale	3120	3532
Riley	3532	3643
Shale	3643	3712
Benson	3712	3808
Sand & Shale	3808	4177
Sand	4177	4320
Shale	4320	4585
Sand & Shale	4585	4839
First Elk	4839	4929
Shale	4929	5184 T.D.

Check Gas @ 4649 No show
 Check Gas @ 4806 No show
 Check Gas @ 4932 No show
 Check Gas @ T.D. No show

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NOV 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

Randolph 798

Handwritten scribbles at the top right corner.

UNITED STATES (mirrored text)

Mirrored text from the reverse side of the page, including "DEPT. OF MINES" and "OIL & GAS DIVISION".

Mirrored text from the reverse side of the page, appearing as a list or set of data.

Mirrored text from the reverse side of the page, appearing as a list or set of data.

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MAY 20 1923

DEPT. OF MINES
OIL & GAS DIVISION

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 NOV 26 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 083-0798
 Company ALAMCO, INC.
 Inspector PHILLIP TRACY
 Date December 6, 1983

County Ranoldph
 District Middle Fork
 Farm Harry McMullan
 Well No. A-1377 Issued 8-12-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	_____	_____
25.04	Prepared before drilling to prevent waste	_____	_____
25.03	High-pressure drilling	_____	_____
16.01	Required permits at wellsite	_____	_____
15.03	Adequate fresh water casing	_____	_____
15.02	Adequate coal casing	_____	_____
15.01	Adequate production casing	_____	_____
15.04	Adequate cement strength	_____	_____
23.02	Maintained access roads	_____	_____
25.01	Necessary equipment to prevent waste	_____	_____
23.03	Reclaimed drilling site	_____	_____
23.04	Reclaimed drilling pits	_____	_____
23.05	No surface or underground pollution	_____	_____
7.05	Identification markings	_____	_____

COMMENTS: _____

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Phillip Tracy

DATE: 11-20-84

10/13/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

January 10, 1985

Alamco, Inc.
 P. O. Box 1740
 Clarksburg, WV 26301

In Re: PERMIT NO: 47-083-0798
 FARM: Harry McMullan
 WELL NO: A-1377
 DISTRICT: Middle Fork
 COUNTY: Randolph
 ISSUED: 8-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

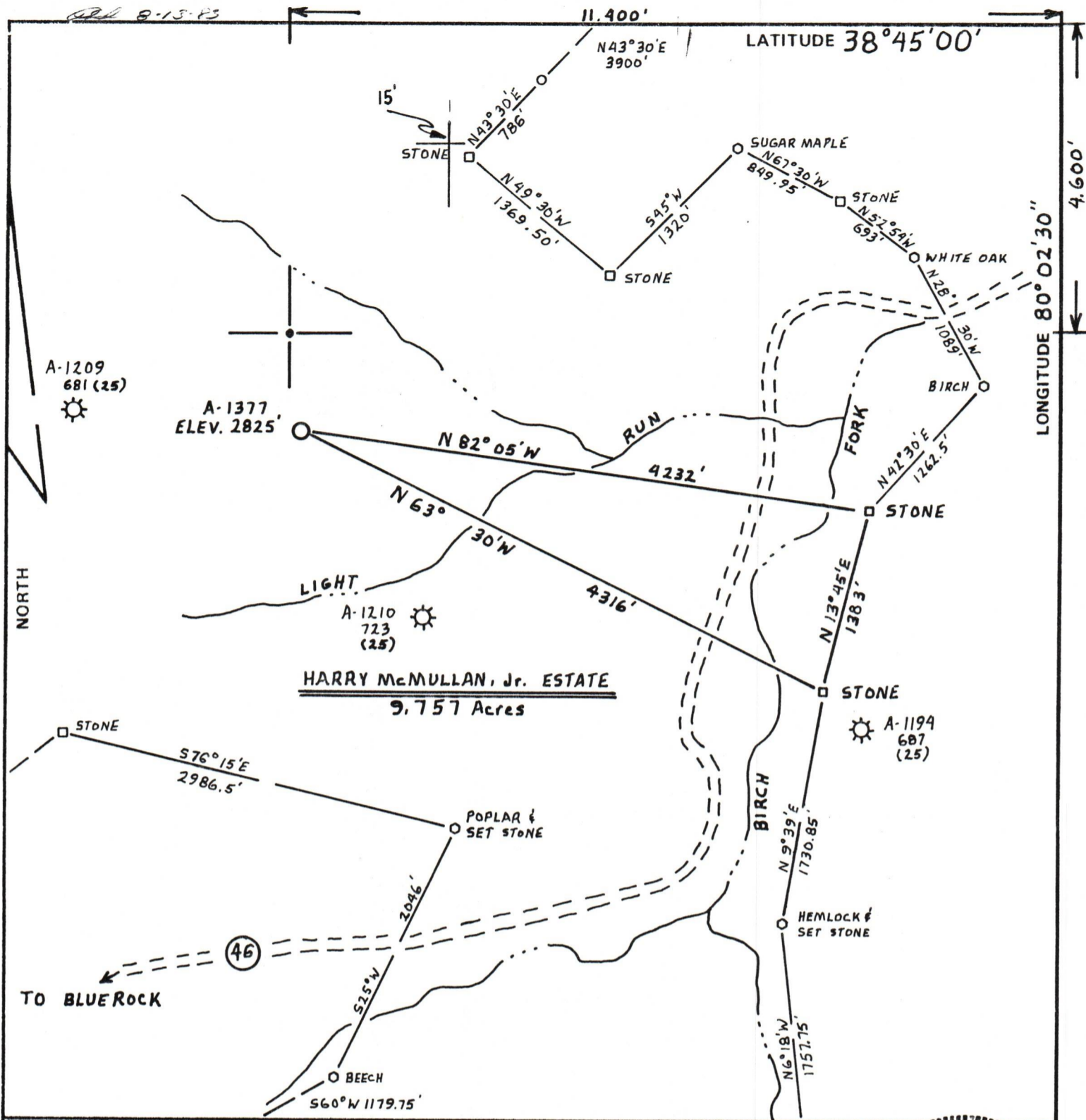
 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

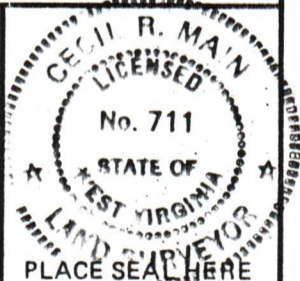
Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION U.S.C.G.S. B.M. #D-276, 1962 ELEV. 2537'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 26 1983
 OPERATOR'S WELL NO. A-1377
 API WELL NO. 47-083-0798
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2825' WATER SHED LIGHT RUN
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE ADOLPH 7.5'
 SURFACE OWNER WESTVACO ACREAGE 9757 Ac.
 OIL & GAS ROYALTY OWNER HARRY McMULLAN, Jr. ESTATE LEASE ACREAGE 9757 Ac 10/13/2023
 LEASE NO. 2126
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5,100'
 WELL OPERATOR ALLEGHENY LAND AND MINERAL Co. DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. Box 1740 ADDRESS P.O. Box 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740

RAND. 0798

1) Date: June 22, 19 83
2) Operator's Well No. A-1377
3) API Well No. 47 083 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Westvaco
Address 203 Randolph Avenue
Elkins, WV 26421
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____

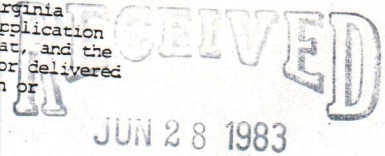
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Harry McMullan Heirs
Address P. O. Box 8
Washington, NC 27889-
Name Henry L. Davis, Estate
Address First Pennsylvania Nat'l Bank
Tower Center Square
Philadelphia, Pa

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Daniel L. Wheeler, this 22 day of June, 1983. My commission expires July 14, 1989.

Notary Public, Barren County, State of West Virginia

WELL OPERATOR ALAMCO
By Daniel L. Wheeler
Its Daniel L. Wheeler, Vice President
Address P.O. Drawer 1740
Clarksburg, WV 26301
Telephone (304) 623-6671

10/13/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Harry McMullan, etal	unto Columbia Gas	1/8	B-284	P-408

Columbia Gas by virtue of a farmout agreement dated August 11, 1980.
(Agreement Not Recorded) unto Allegheny Land and Mineral Company (ALAMCO)

Form TV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

Date MAY 25, 1983
Well No. A-1377
API No. 47-083-0798
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner: WESTVACO

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District TYGART VALLEY (Age)

Revegetation to be carried out by Halls Reclamation, Inc.
This plan has been received by Tygart Valley Reclamation, Inc. SCD. All correct
and additions become a part of this plan. 5-30-83 (Date) Junior Hedrick (SCD Agent)

LOCATION

ACCESS ROAD
Structure DRAINAGE DITCH (A)
Spacing EARTHEN
Page Ref. Manual 2:12
Structure CULVERTS (B)
Spacing 16" I.D. (WHERE NEEDED)
Page Ref. Manual 2:5
Structure RIPRAP (C)
Spacing ROCK
Page Ref. Manual N/A

Structure DRAINAGE DITCH
Material EARTHEN
Page Ref. Manual 2:12
Structure RIPRAP
Material ROCK
Page Ref. Manual N/A
Structure ROCK
Material ROCK
Page Ref. Manual N/A
JUN 28 1983

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before work begins.

REVEGETATION

TREATMENT AREA I
Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch STRAW 2 Tons/acre
Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

TREATMENT AREA II
Lime 3
or correct to pH 6.5
Fertilizer 600
(10-20-20 or equivalent)
Mulch STRAW
Seed* KENTUCKY 31
DOMESTIC RYEGRASS
BIRDSFOOT TREFOIL

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

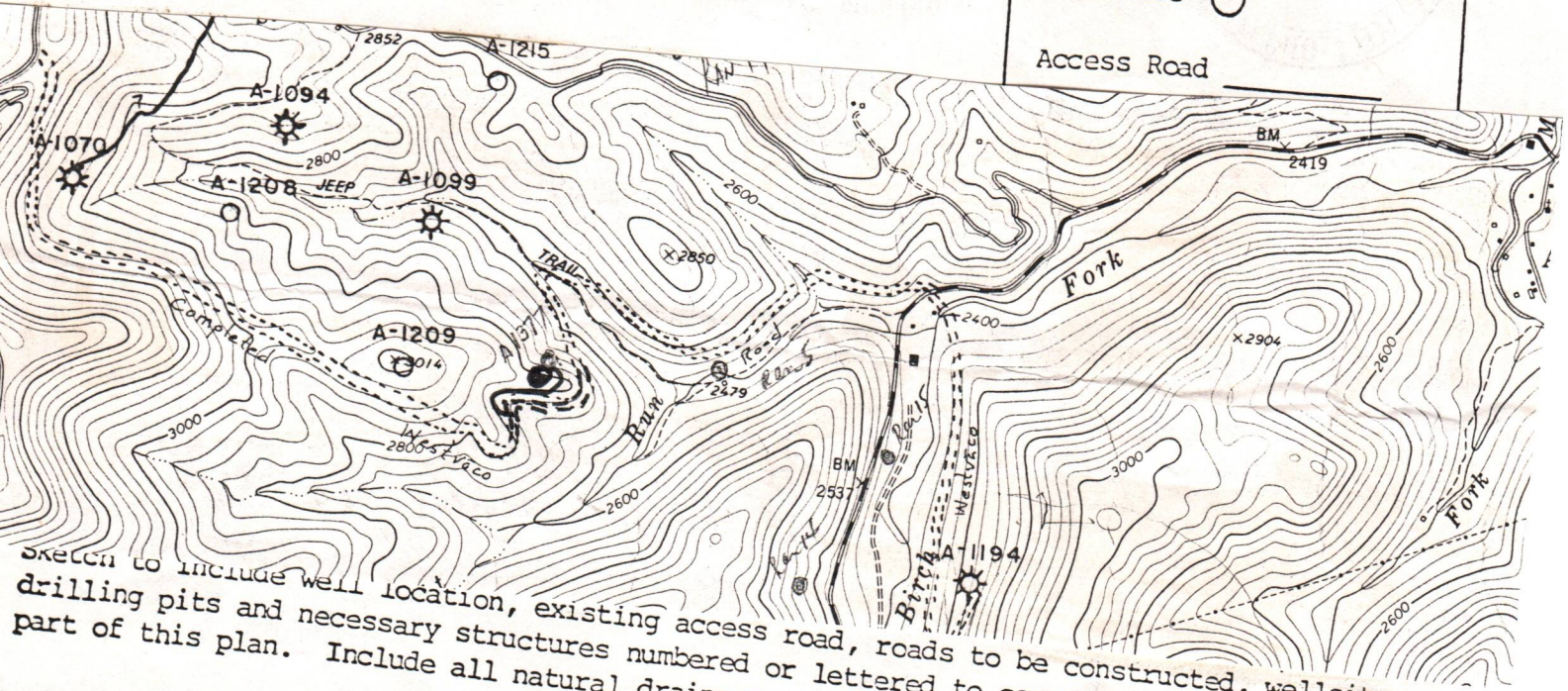
PLAN PREPARED BY Daniel L. Wheeler
ADDRESS P. O. Box 1740
Clarksburg, West Virginia
PHONE NO. 623-6671

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE ADOLPH 7.5'

LEGEND

Well Site ○

Access Road ————



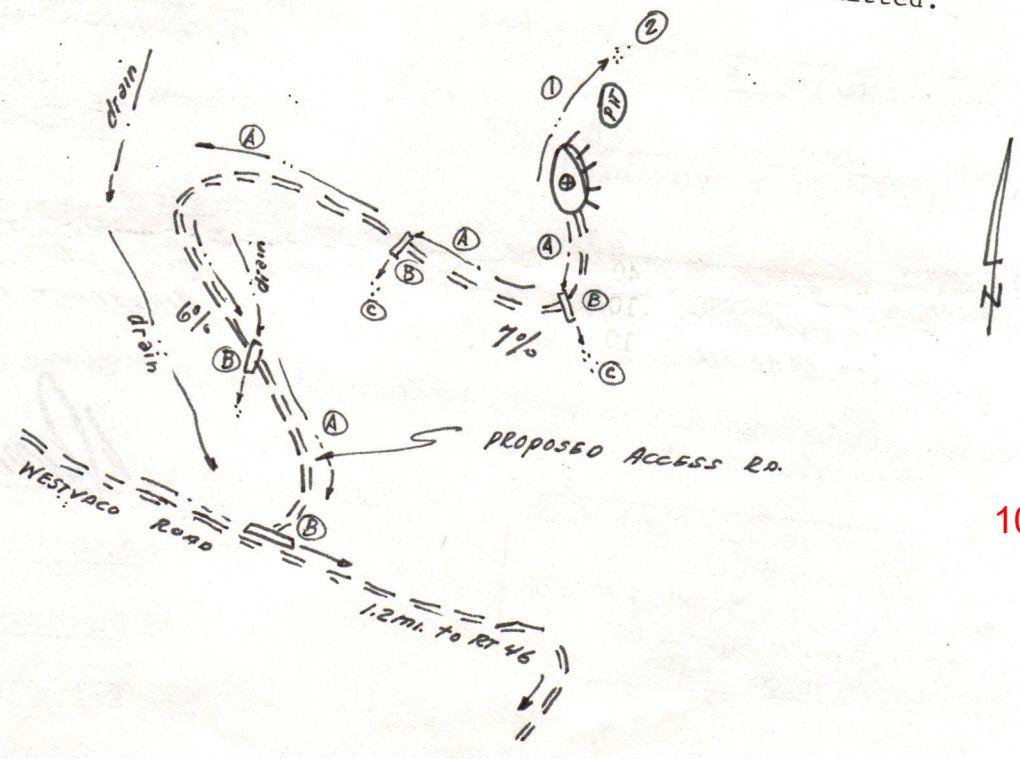
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet Spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — → — ○ — →
Open ditch ———→ ———→ ———→	Waterway ————

REMARKS:

Slope of access road 7 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



10/13/2023