



1) Date: August 12, 19 83
 2) Operator's Well No. R. Hathaway #2
 3) API Well No. 47 - 083 - 0825
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 2215 Watershed: Devil Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore
- 6) WELL OPERATOR R&B Petroleum, Inc. 11) DESIGNATED AGENT John S. Bailey, Jr.
 Address 123 Main Street Address 214 Eighth Street
White Plains, NY 10601 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER Ruby A. Hathaway, Agent 12) COAL OPERATOR None
 Address Route 2 Address _____
Belington, WV 26250
- 8) SURFACE OWNER Ruby A. Hathaway 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 2 Name Ruby A. Hathaway
Belington, WV 26250 Address Route 2
Belington, WV 26250
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Phillip Tracy (304) 472-0091
 Address General Delivey
Ellamore, WV 26267
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Elk
- 17) Estimated depth of completed well, 5500 feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, 600 feet.
- 19) Approximate coal seam depths: 200-600 Is coal being mined in the area? Yes _____ / No X /

RECEIVED
 AUG 15 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4"			X		35	35		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"			X		850	850	250 sks	By Luke J. Cas
Production	4 1/2"			X		5500	5500	600 sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Julia M. Carney
 My Commission Expires PUBLIC 3 - 30 New 84
 No. 4731300

Signed: Helen A. Russo
 Its: Secretary

Qualified in Boone County
 Commission Expires March 30, 19...

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-083-0825 Date October 12/08/2023 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 12, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Cash</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>5946</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

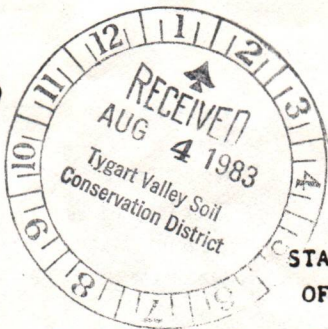
12/08/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



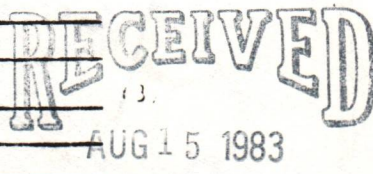
Date Aug. 3, 1983
Well No. Hathaway 2
API No. 47 - 083 - 0825
State Randolph County Jefferson

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name R & B Petroleum Inc. Designated Agent James Bailey
Address 123 Main Street Address Parkersburg, W. VA.
Telephone White Plains N.Y. 10601 Telephone _____
Landowner A. H. & Ruby Hathaway Soil Cons. District Tygart's VALLEY SCD
Revegetation to be carried out by R & B Petroleum Inc. (Agent)

This plan has been received by Tygart's Valley SCD All corrections
and additions become a part of this plan. 4-4-83 James Bailey
(Date) (SCD Agent)

Access Road	Location
Structure <u>12" CMP Pipe</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>300' Max</u>	Material <u>Earthen</u>
Page Ref. <u>Manual I-8</u>	Page Ref. <u>Manual I-1</u>
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. <u>Manual</u>	Page Ref. <u>Manual</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. <u>Manual</u>	Page Ref. <u>Manual</u>



All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

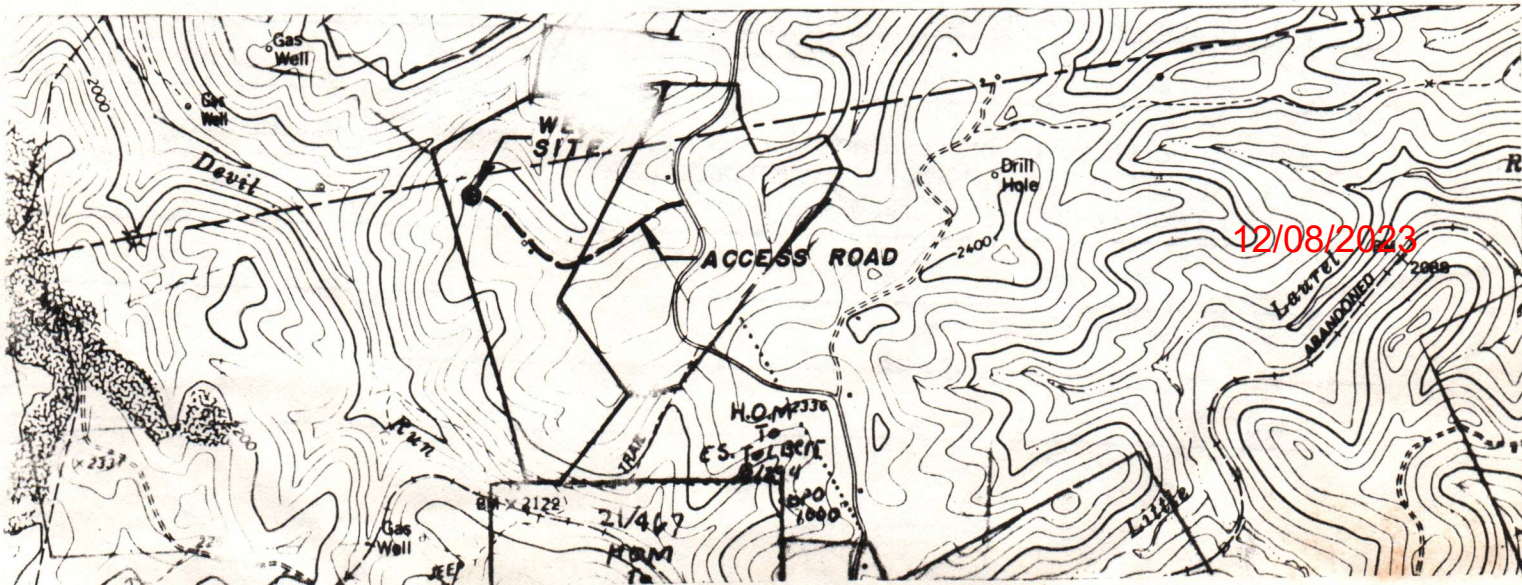
Revegetation

Treatment Area I			Treatment Area II		
Lime	<u>Estimated 3</u>	Tons/acre	Lime	<u>Estimated 3</u>	Tons/Acre
	<u>or correct to pH 6.5</u>			<u>or correct to pH 6.5</u>	
Fertilizer	<u>600</u>	lbs/acre	Fertilizer	<u>600</u>	lbs/acre
	<u>(10-20-20 or equivalent)</u>			<u>(10-20-20 or equivalent)</u>	
Mulch	<u>Hay 2</u>	Tons/Acre	Mulch	<u>Hay 2</u>	Tons/Acre
Seed*	<u>Kentucky 31 40</u>	lbs/acre	Seed*	<u>Kentucky 31 40</u>	lbs/acre
	<u>Birdfoot Trefoil 10</u>	lbs/acre		<u>Birdfoot Trefoil 10</u>	lbs/acre
	<u>Ryegrass 10</u>	lbs/acre		<u>Ryegrass 10</u>	lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W. VA. 7 1/2'

Legend: Well Site
 Access Road

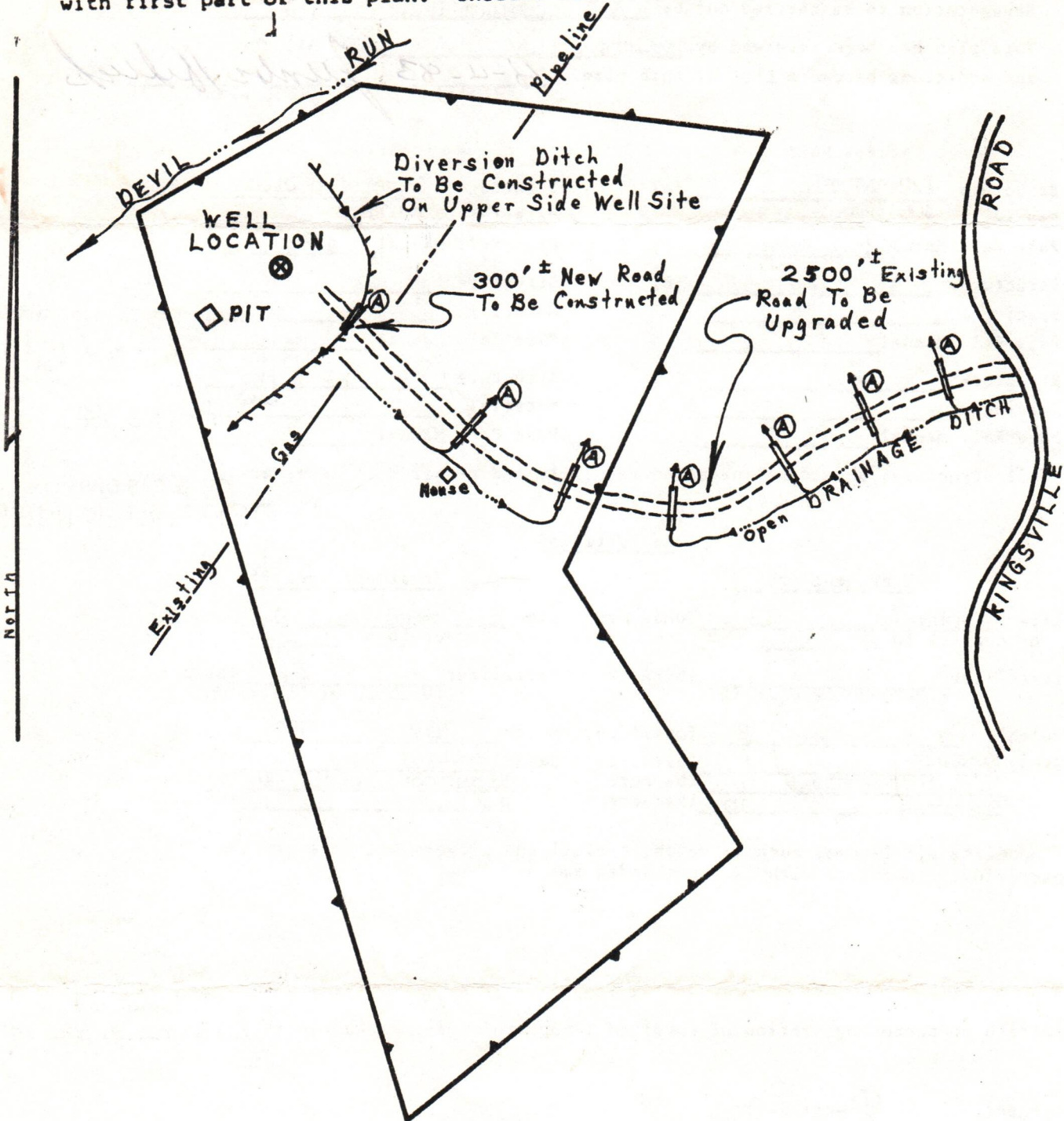


Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

- 1.) Disturbed area to be kept to a minimum.
- 2.) cut slopes to be 2:1.
- 3.) Culverts to be at natural drains or at 300' maximum. Ditches to be cut on uphill side of road where necessary,
- 4.) Timber to be cut stacked and burned.

12/08/2023

Signature

Agent

Address

Phone Number

... must landowners cooperation to protect new s... ne for one growing season.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Ruby A. Hathaway, Agent, Lessor	Partnership Prop- erties Co. & R&B Assignment 6/25/79	1/8th at the Well	Deed Book 317. Page 655

RECORDED
INDEXED
OFFICE OF OIL & GAS
STATE OF MONTANA
JUL 25 2023

12/08/2023

1) Date: August 12, 1983
2) Operator's Well No. R. Hathaway #2
3) API Well No. 47
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Ruby A. Hathaway, Agent

Address Route 2

(ii) Name Belington, WV 26250

Address

(iii) Name

Address

5(i) COAL OPERATOR None

Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Ruby A. Hathaway

Address Route 2

Belington, WV 26250

Name

Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name N/A

Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR R&B Petroleum, Inc.

By Helen A. Russo
Its Secretary

Address 123 Main Street

White Plains, NY 10601

Telephone 914/946-2510

Helen A. Russo
this 12 day of August, 1983

My commission expires 3/30, 1985.

Leslie A. Diamond

Notary Public, Westchester County,

State of New York

LESLIE A. DIAMOND
NOTARY PUBLIC, State of New York
No. 4700039
Qualified in Westchester County
Commission Expires March 30, 1985

12/08/2023

RECEIVED
OCT 14 1983
OIL & GAS DIVISION
DEPT. OF MINES



1) Date: August 12, 19 83

2) Operator's Well No. R. Hathaway #2

3) API Well No. 47 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

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Belington, WV 26250 Address Route 2
Acreage 88 acres Belington, WV 26250
Name _____
Address _____
- 9) FIELD SALE (IF MADE) TO:
Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Tracy (304) 472-0091
Address General Delivey
Ellamore, WV 26267
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Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
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	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	<u>11 3/8"</u>			<u>x</u>		<u>35</u>	<u>35</u>			Kinds
Fresh water										
Coal										Sizes
Intermediate	<u>8 5/8"</u>			<u>x</u>		<u>850</u>	<u>850</u>	<u>250 aks</u>		
Production	<u>4 1/2"</u>			<u>x</u>		<u>5500</u>	<u>5500</u>	<u>600 aks</u>		Depths set
Tubing										
Liners										Perforations: Top Bottom

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- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John M. Carney
My Commission Expires 3-30-84

Signed: _____
Its: Secretary

OFFICE USE ONLY
DRILLING PERMIT

Permit number _____ Date 12/08/2023

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Bond:	Agent:	Plat:	Casing	Fee

Administrator, Office of Oil and Gas

Coal Owner

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- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

12/08/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

Statement attached to Oil and Gas Well Permit Application
(IV-2)

Well Name R.Hathaway #2

County & State Randolph, WV

Question #21 - Extraction Rights

- 1) 88 acres located in Roaring Cr. District,
Randolph County, West Virginia.
- 2) Lease dated March 8, 1978, from
Ruby A. Hathaway, et al to
Partnership Properties Co. and R&B Assignment
6/25/79
- 3) Lease recorded in Deed Book # 317,
page 655, Records of Randolph County,
West Virginia, on July 6, 1978.
- 4) Royalty of 1/8th at the well.

R&B PETROLEUM, INC.

RECEIVED
AUG 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

12/08/2023



1) Date: August 12, 19 82
 2) Operator's Well No. R. Hathaway #2
 3) API Well No. 47 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 2215 Watershed: Devil Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore
- 6) WELL OPERATOR R&B Petroleum, Inc. 11) DESIGNATED AGENT John S. Bailey, Jr.
 Address 123 Main Street Address 214 Eighth Street
White Plains, NY 10601 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER Ruby A. Hathaway, Agent 12) COAL OPERATOR None
 Address Route 2 Address
Belington, WV 26250
- 8) SURFACE OWNER Ruby A. Hathaway 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 2 Name Ruby A. Hathaway
Belington, WV 26250 Address Belington, WV 26250
- 9) FIELD SALE (IF MADE) TO:
 Address Name
 Address Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Phillip Tracy (304) 472-0091 Name
 Address General Delivey Address
Ellamore, WV 26267 Address
- 15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Blk
- 17) Estimated depth of completed well, 5500 feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, 600 feet.
- 19) Approximate coal seam depths: 200-600 Is coal being mined in the area? Yes / No x

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4"			x		35	35		Kinds
Fresh water									
Coal									Sizes
Intermediate	5/8"			x		850	850	250 sks	
Production	1 1/2"			x		5500	5500	600 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Signed: Secretary
 My Commission Expires 3-30-74 Its:

OFFICE USE ONLY
DRILLING PERMIT

Permit number Date 12/08/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
-------	--------	-------	--------	-----

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

.....

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

12/08/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 24 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-825

Oil or Gas Well _____
(KIND)

Company R & B Petroleum
 Address _____
 Farm R. Hathaway
 Well No. 2
 District Boaringock County Randolph
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Moving rig in.

Oct 19, 83
DATE

Philip Tracy 12/08/2023
DISTRICT WELL INSPECTOR



R&B PETROLEUM, INC.

123 Main Street,
White Plains, N.Y. 10601
914-946-2510

District Offices:
Great Bend, Kansas
Buckhannon, W. Va.

August 12, 1983

Department of Mines
State of West Virginia
Oil and Gas Division
1615 Washington Street East
Charleston, WV 25311

Re: R. Hathaway #2
Randolph County, WV

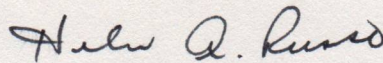
Attn: Ms. Lois Simpkins

Gentlemen:

Enclosed is our check in the amount of \$350.00,
together with the following:

- a) Original and five (5) copies of
Oil and Gas Well Permit Application (IV-2);
- b) Well Location Plat;
- c) Reclamation Plan approved by the Tygarts
Valley Soil Conservation District (IV-9).

Very truly yours,


Helen A. Russo

hr
Encls.

cc: Mike Ross

RECEIVED
AUG 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

12/08/2023

RECEIVED
NOV 13 1983

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DEPT. OF MINES

Fractured on 11/2/83

1st Stage - Elk Sand with 13,500# 80/100 sand, 40,000# 20/40 sand, 1500 gal. acid, 635 BBLs water.

2nd Stage - Benson & Riley with 13,500# 80/100 sand, 31,000# 20/40 sand, 750 gal. acid, 635 BBLs water.

3rd Stage - Elizabeth Sand with 10,000# 80/100 sand, 47,000# 20/40 sand, 1,000 gal. acid, 518 BBLs water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	70	
Coal			70	73	
Sand & Shale			73	455	Water at 369'
Coal			455	457	
Sand & Shale			457	618	
Coal			618	623	
Sand, Shale & Red Rock			623	1100	
Lime			1100	1262	
Big Injun Sand			1262	1325	
Shale			1325	1406	
Squaw Sand			1406	1460	Show of gas
Sandy Shale			1460	1824	
Gordon Sand			1824	1874	
Sandy Shale			1874	1944	
4th Sand			1944	2008	
5th Sand			2008	2094	
Sandy Shale			2094	2140	
Bayard			2140	2200	
Sandy Shale			2200	2240	
Elizabeth Sand			2240	2262	
Sandy Shale			2262	3440	
Riley			3440	3600	
Sandy Shale			3600	3704	
Benson			3704	3730	Show of gas
Sandy Shale			3730	4310	
Alexander Sand			4310	4350	Show of gas
Sandy Shale			4350	5045	
Elk			5045	5090	Show of gas
Sandy Shale			5090	5251'	TD

(Attach separate sheets as necessary)

R&B PETROLEUM, INC.

Well Operator

12/08/2023

By: Helmut A. Russo

Date: November 8, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IR-26
Obverse

P.Te

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION _____
DISTRICT *Roaring Cr.*
QUADRANGLE _____
COUNTY *Randolph*

API# 47-83-825-11012-83
OPERATOR *R+B Petroleum*
TELEPHONE _____
FARM *Wathoury*
WELL # 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released *5-19-86*

Phillip's Tracy
Inspector's signature

12/08/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



R&B PETROLEUM, INC.

123 Main Street,
White Plains, N.Y. 10601
914-946-2510

District Offices:
Great Bend, Kansas
Buckhannon, W. Va.

October 11, 1983

Ms. Lois Simpkins
State of West Virginia
Oil and Gas Division
1615 Washington Street East
Charleston, WV 25311

Re: R. Hathaway #2
Randolph County, WV

Dear Lois:

As discussed, we are returning our Well Permit Application for the subject well, together with a certified check in the amount of \$10,000.00, payable to the Department of Mines. The check is to be held by the Department of Mines pending receipt of the rider from our insurance company increasing the amount of our Blanket Bond coverage to \$50,000.

Kindly send the approved Permit (original) to: Mr. Mike Ross, Box 173, Coalton, WV 26257, in the stamped, addressed envelope enclosed; the copy of the Permit should be sent to me, at our New York address.

I will call you tomorrow afternoon to be sure that everything is in order.

Sincerely,

Helen A. Russo

hr
Encls.

via - Federal Express

*Certified # P 386507409
Received 8-16-83*

RECEIVED

OCT 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

12/08/2023



RECEIVED

OCT 14 1983

R&B PETROLEUM, INC.

123 Main Street,
White Plains, N.Y. 10601
914-946-2510

District Offices:
Great Bend, Kansas
Buckhannon, W. Va.

October 12, 1983

OIL & GAS DIVISION
DEPT. OF MINES

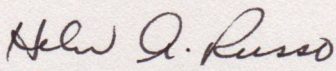
Ms. Lois Simpkins
State of West Virginia
Oil and Gas Division
1615 Washington Street East
Charleston, WV 25311

Re: R. Hathaway #2
Randolph County, WV

Dear Lois:

Attached is Form IV-2(A), together with a copy
of the signed Certified Mail Receipt.

Sincerely,


Helen A. Russo

hr
Encl.

12/08/2023

THE BANK OF NEW YORK
COUNTY TRUST REGION
CORPORATE PARK DRIVE
WHITE PLAINS, N.Y. 10604
50-235/219



R&B PETROLEUM, INC.
123 MAIN STREET
WHITE PLAINS, N.Y. 10601

47-083-0825

6300

Date

Check No.

10/11/83

6300

Pay to the order of

Department of Mines
State of West Virginia
1615 Washington Street East
Charleston WV 25301

Amount

\$*10,000.00

192794
 No. 192794
 PAYABLE ONLY AS DRAWN
 AND WHEN PRESENTED TO
 THE BANK OF NEW YORK
 WHITE PLAINS, N.Y.
 *****10,000.00*****
 AMOUNT
 10-11-83
 AUTHORIZED SIGNATURE
 NOT DESTROY

Robert M. Williams
Authorized Signature

22-212966

⑈006300⑈

CERTIFICATION LABEL
99 9334⑈
DO NOT REMOVE

Returned 11/8/83

*Put under \$50,000.00
Blanket Bond.*

PS Form 3811, Dec. 1980

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

Show to whom and date delivered *.45c*

Show to whom, date, and address of delivery

2. RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ *.45*

3. ARTICLE ADDRESSED TO:

*Ruby A. HATHAWAY
Route 2
Belington, WV 26250*

4. TYPE OF SERVICE:

REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL

ARTICLE NUMBER

7386507409

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

Ruby A. Hathaway

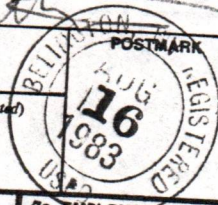
5. DATE OF DELIVERY

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

J.M.



RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P 386 507 409

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
<i>Ruby A. HATHAWAY</i>	
Street and No.	
<i>Rt. 2</i>	
P.O. State and ZIP Code	
<i>Belington, WV 26250</i>	
Postage	<i>\$.20</i>
Certified Fee	<i>.80</i>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<i>.45</i>
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	<i>\$1.45</i>
Postmark or Date	
<i>8-12-83</i>	

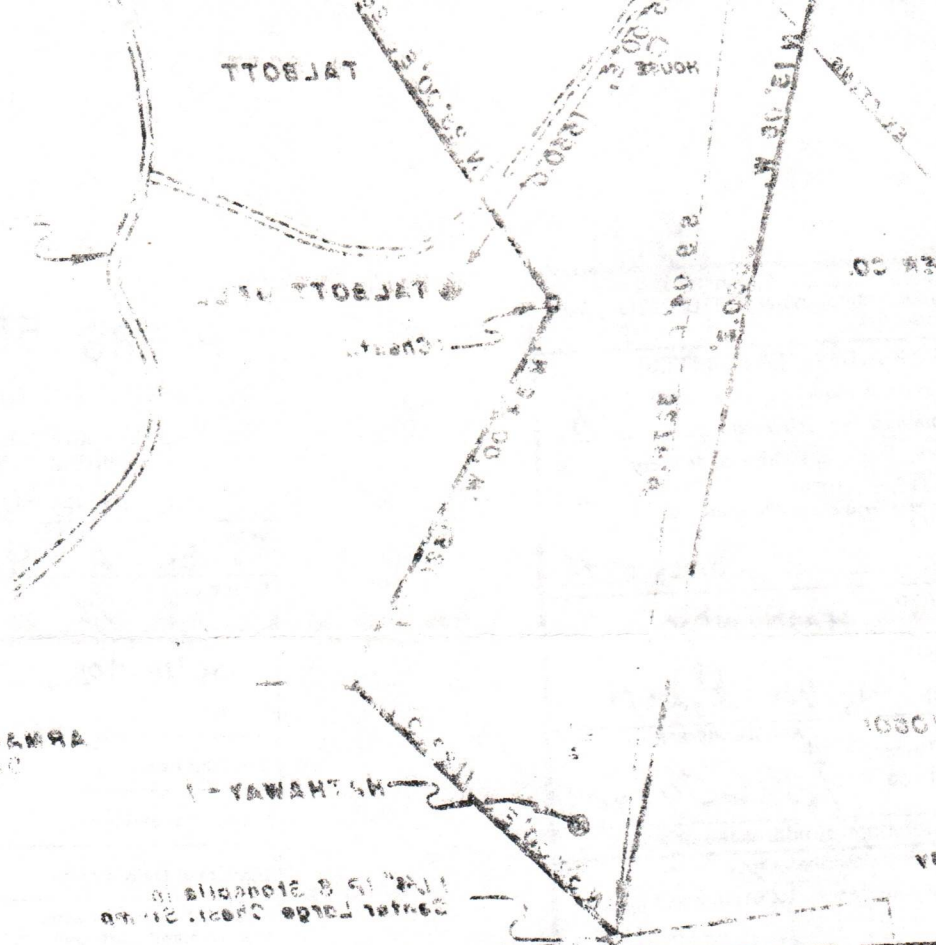
PS Form 3800, Feb. 1982

RECEIVED

OCT 14 1983

OIL & GAS DIVISION
DEPT. OF MINE

12/08/2023



WESTAL LUMBER CO
 121 W. 12th St
 WARR-12
 WARR-12
 WARR-12

ARMAND RICO
 121 W. 12th St

Central Large Chest. 21.70
 121 W. 12th St

121 W. 12th St

121 W. 12th St

THE UNDERSIGNED HEREBY CERTIFY THAT
 THIS PLAN IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES
 (SIGNED)
 APR 1988

WESTAL LUMBER CO
 121 W. 12th St
 WARR-12
 WARR-12
 WARR-12

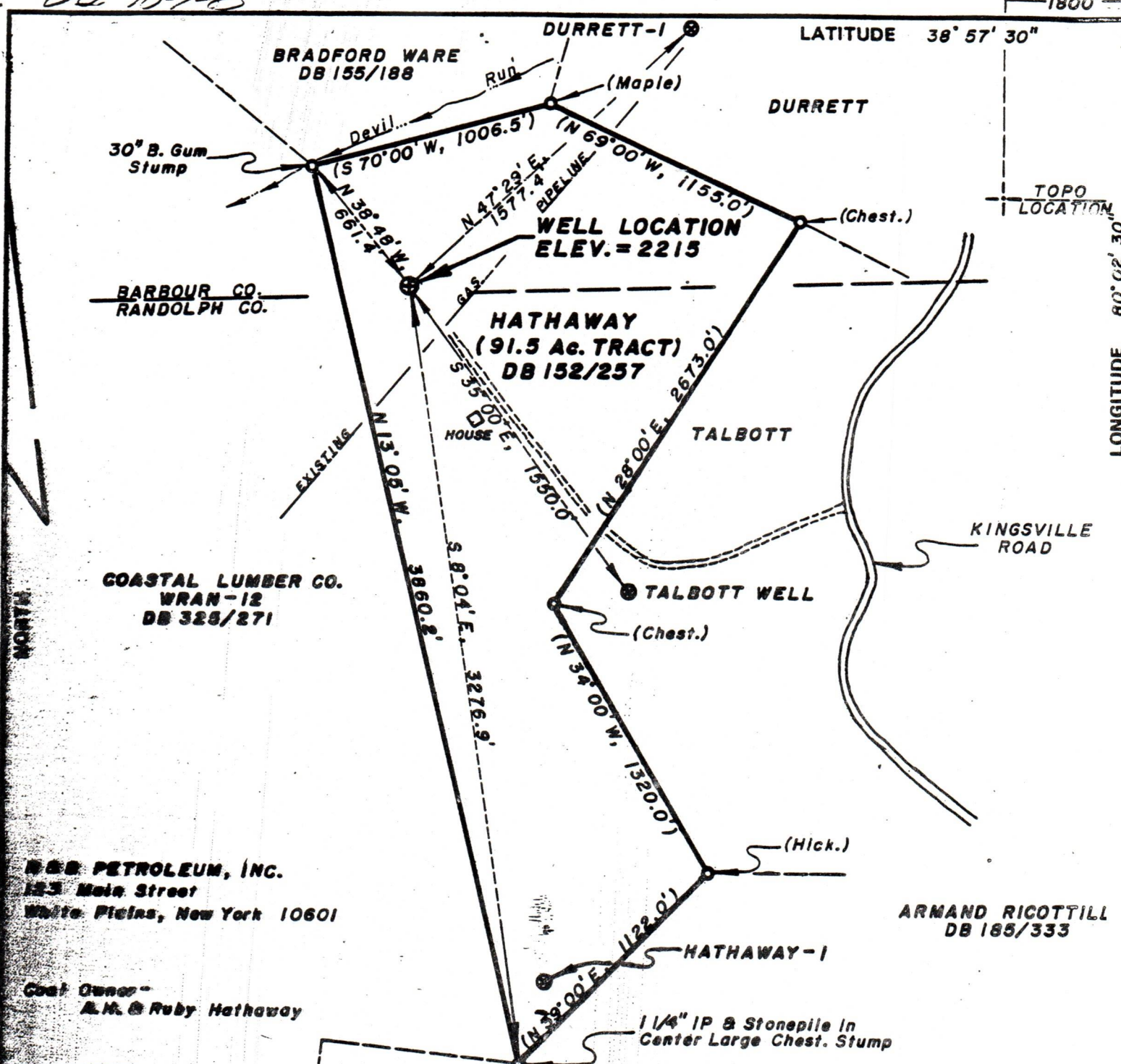


STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

IN WITNESS WHEREOF
 I HAVE SIGNED THIS PLAN
 AT THE CITY OF CHARLESTON
 WEST VIRGINIA
 APR 1988

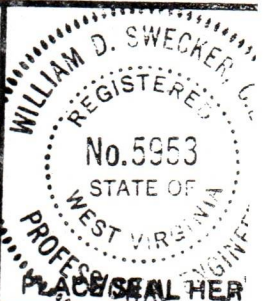
RECEIVED

WELL NO. _____
 LOCATION _____
 COUNTY _____
 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 APR 1988



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 800 FT.
 MINIMUM DEGREE OF ACCURACY 1 in 1500
 PROVEN SOURCE OF ELEVATION Bench Mark on RR - 1/2 Mi. South of Location = 2122.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William D. Swecker*
 R.P.E. 5953 L.L.S. 500



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUG 3, 19 83
 OPERATOR'S WELL NO. HATHAWAY 2
 API WELL NO. 47-083
 STATE RANDOLPH COUNTY 0825 PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
 LOCATION: ELEVATION 2215 WATER SHED Devil Run
 DISTRICT Rearing Creek COUNTY Randolph
 QUADRANGLE Ellamore
 SURFACE OWNER A. H. & Ruby Hathaway ACREAGE 91.5
 OIL & GAS ROYALTY OWNER A. H. & Ruby Hathaway LEASE NO. _____ LEASE ACREAGE 91.5
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION FK ESTIMATED DEPTH 5500
 WELL OPERATOR R & B PETROLEUM DESIGNATED AGENT John S. Bailey Jr., 214 Eighth Street
 ADDRESS 123 Main Street White Plains, N.Y. 10601 ADDRESS Parkersburg, W. Va. 26101

12/08/2023