



1) Date: February 1, 1984
 2) Operator's Well No. C. Ricottilli #1
 3) API Well No. 47 - 083 - 0871
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XXX / Gas XXX /
 B (If "Gas", Production XXX / Underground storage / Deep / Shallow XXX /)
- 5) LOCATION: Elevation: 2563' Watershed:
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.5
- 6) WELL OPERATOR FMF Oil and Gas Properties 7) DESIGNATED AGENT Paul Bowles
 Address P.O. Box 458 Address P.O. Box 1386
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip L. Tracy Name Fox Drilling Co. Inc.
 Address Forrest Festival Terrace Apt. 24 Address P.O. Box 129
Elkins, WV 26241 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill xxx / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) Fox sand
- 11) GEOLOGICAL TARGET FORMATION, 5600
 12) Estimated depth of completed well, 120 / 300 feet
 13) Approximate trata depths: Fresh, 150 feet; salt, feet.
 14) Approximate coal seam depths: Is coal being mined in the area? Yes
- 15) CASING AND TUBING PROGRAM

RECEIVED
 FEB 3 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11.75			x		30	30	to surface	Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8	J55	23	x		990	990	to surface	Slurry 61 - see back of this page	
Production	4 1/2	J55	10.5	x			5700	600 sks	Depths set or as req. by rule	
Tubing									Perforations: 150 1	
Liners									Top Bottom	

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0871 Date February 6, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires February 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LS</u>	Plat: <u>MH</u>	Casing: <u>MS</u>	Fee: <u>8811</u>
----------------------	------------------	-----------------	-------------------	------------------

[Signature]

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

FMF Oil & Gas properties may use a 15.3 lb./gal. mixture of 77% Class A Cement, 20% Flyash, and 3% Calcium Chloride called Nowsco Slurry 61, as noted, on this well C. Ricottilli #1. The waiting time will be eight hours. Also, a weight measurement will be made on-site to assure that the cement slurry meets the minimum weight specifications of 15.3 lb./gal. A sample will be collected and after eight hours if the cement is not set up, additional time will be required.

RECEIVED

DEPT. OF MINES
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

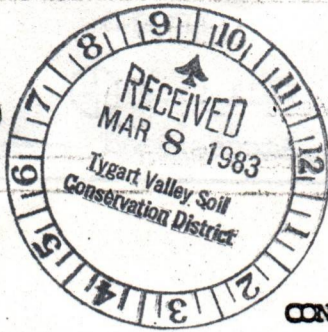
OTHER INSPECTIONS

Reason: _____
Reason: _____

Boat	Agent	Case	File



IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE MARCH 3, 1983
WELL NO. RICOTTILLI #1
API NO. 47-083-0871

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FMF OIL + GAS PROPERTIES
Address PO BOX 458, BELINGTON WVA 26250
Telephone 823-3242

DESIGNATED AGENT PAUL BOWLES
Address PO BOX 1386
Telephone CHARLESTON, WVA 26325
SOIL CONS. DISTRICT TYGART VALLEY

LANDOWNER CARLO RICOTTILLI
Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 3/12/83 (Date)

Jean Freeman
(SCD Agent)

RECEIVED

ACCESS ROAD

LOCATION

MAR 23 1983

Structure ROAD DITCH (A)
Spacing N/A
Page Ref. Manual 2-12

Structure DRILLING PIT (1)
Material EARTH
Page Ref. Manual N/A

Structure CROSS DRAIN (B)
Spacing 3' - 200 FT 10' - 80 FT
Page Ref. Manual 2-1

Structure _____ (2)
Material _____
Page Ref. Manual FEB 3 - 1984

Structure ROAD CULVERTS (C)
Spacing 12" MIN. 15" AT CO. RD.
Page Ref. Manual _____

Structure _____
Material _____
Page Ref. Manual _____

RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime GROUND AGRICULTURAL 3 2 Tons/acre
or correct to pH 6.5
Fertilizer 10-20-20 600 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 FESCUE 30 lbs/acre
CROWN VETCH 10 lbs/acre
_____ lbs/acre

Treatment Area II

Lime GROUND AGRICULTURAL 3 2 Tons/acre
or correct to pH 6.5
Fertilizer 10-20-20 600 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 FESCUE 30 lbs/acre
CROWN VETCH 10 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DENNIS L. FISHER 10/20/2023

ADDRESS PO BOX 386
PHILIPPI, WEST VIRGINIA 26416
PHONE NO. 457-5417

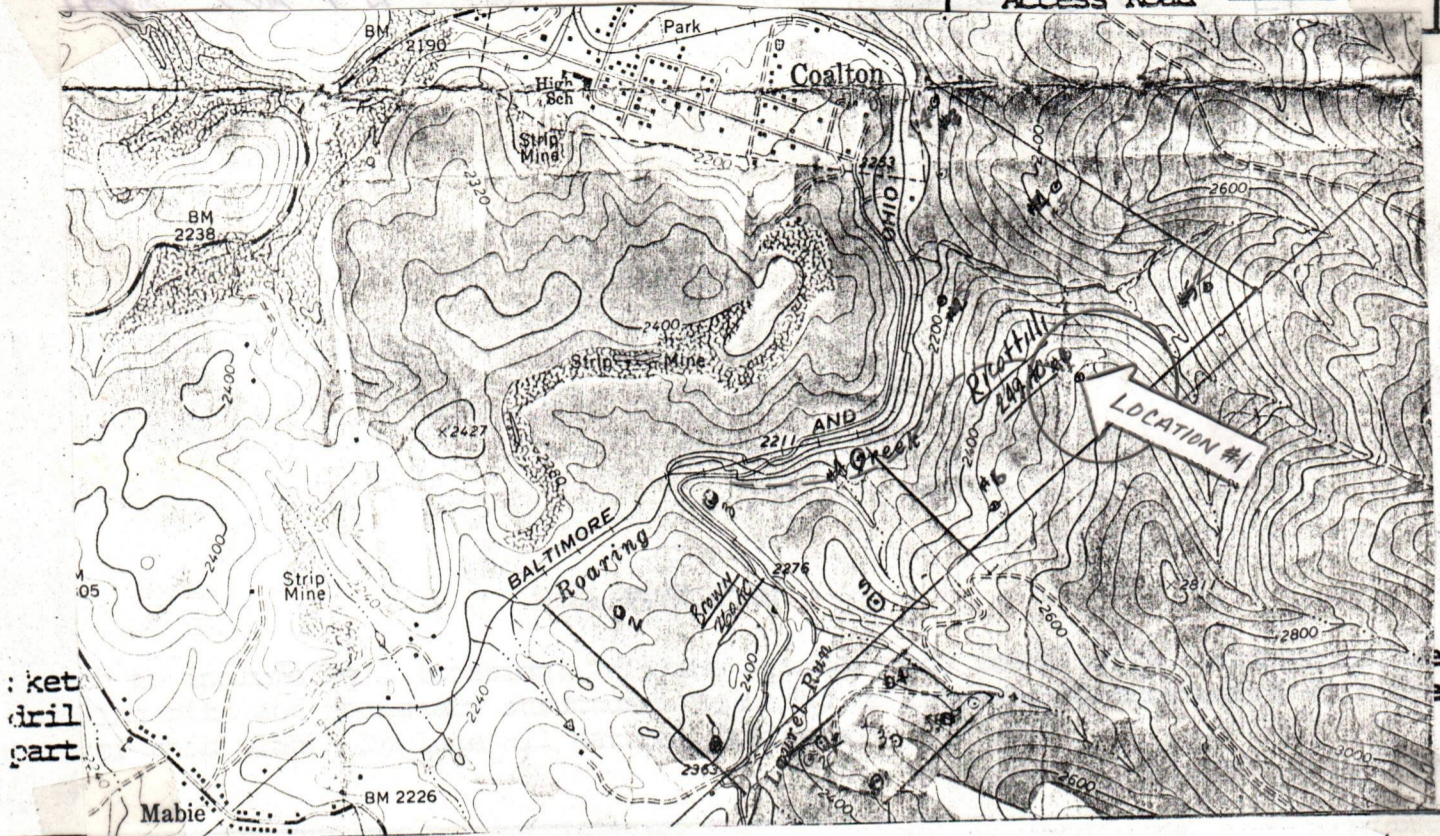
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE JUNIOR (7 1/2 MIN)












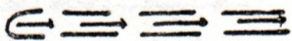
LEGEND

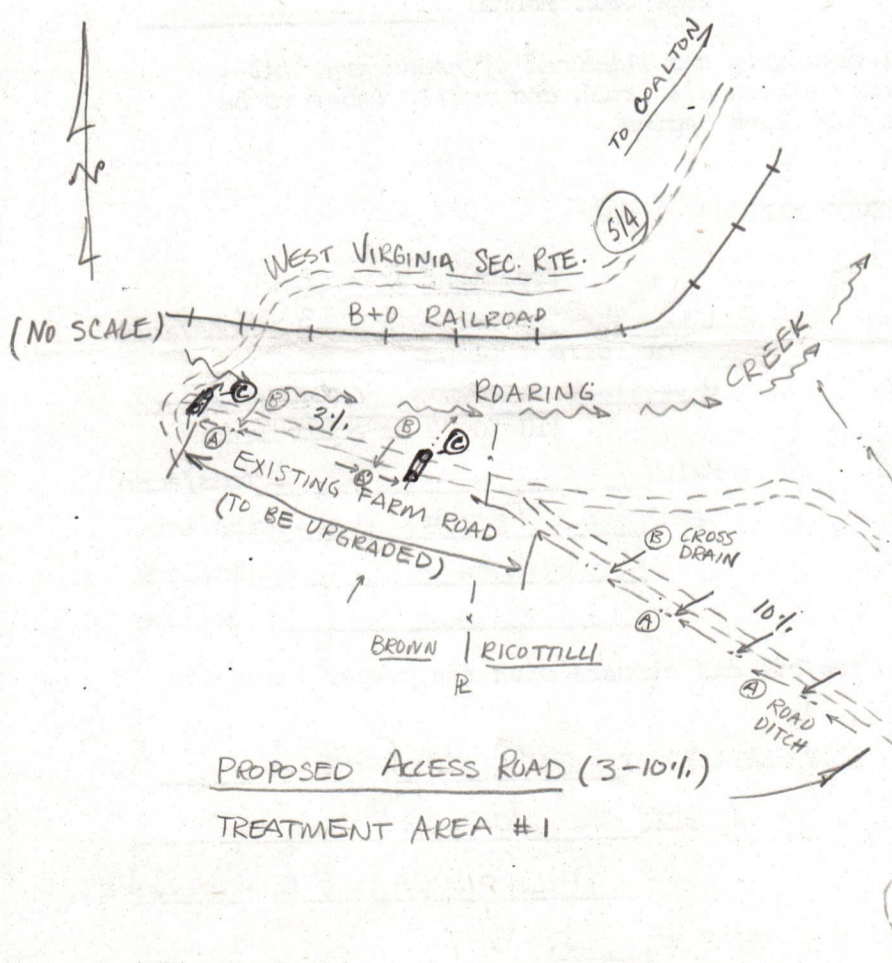
Well Site 

Access Road 



LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



NOTE:

1. LOCATION IS IN WOODED AREA
CUT + STACK MARKETABLE TIMBER
REMOVE BRUSH FROM SITE
2. ACCESS ROAD IS 4000 FT. LONG
2200 FT IS EXISTING FARM ROAD
TO BE UPGRADED
3. RECLAIM DISTURBED AREAS WITHIN
6 MONTHS OF COMPLETION.

Recommend topsoil
to be stockpiled
All cuts 2:1 slope or
LESS

10/20/2023

PROPOSED LOCATION
TREATMENT AREA #2

1) Date: 1 Feb, 1984
2) Operator's Well No. C. Ricottilli # 1
3) API Well No. 47-083-0871
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Carlo Ricottilli
Address Rt Box 90
Montrose, WV 26283

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE OF RECORD
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED

FEB 3 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Mark P Smythe,
this 1 day of Feb., 1984.

My commission expires 10 Apr, 1990.

Thom Dault
Notary Public, Barbour County,
State of West Virginia

WELL

OPERATOR FMF Oil and Gas Properties

By Mark P. Smythe
Its LAND MANAGER

Address P.O. Box 458
Belington, WV 26250

Telephone 304-823-3242

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page

SURFACE OWNER'S COPY



1) Date: February 1, 19 84
 2) Operator's Well No. C. Ricottilli #1
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas xxx /
 B (If "Gas", Production xxx / Underground storage _____ / Deep _____ / Shallow xxx /)
- 5) LOCATION: Elevation: 2563' Watershed: _____
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.3
- 6) WELL OPERATOR FMP Oil and Gas Properties 7) DESIGNATED AGENT Paul Howles
 Address P.O. Box 458 Address P.O. Box 1386
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip L. Tracy Name Fox Drilling Co. Inc.
 Address Forrest Festival Terrace Apt. 24 Address P.O. Box 129
Elkins, WV 26241 Glennville, WV 26351
- 10) PROPOSED WELL WORK: Drill xxx / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox sand
 12) Estimated depth of completed well, 5800 feet
 13) Approximate trata depths: Fresh, 120/ 300 feet; salt, _____ feet.
 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes _____ / No xxx /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11.75</u>			<u>x</u>		<u>30</u>	<u>30</u>	<u>to surface</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>23</u>	<u>x</u>		<u>990</u>	<u>950</u>	<u>to surface</u>	<u>Slurry 61</u>
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<u>x</u>			<u>5700</u>	<u>600 sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

Carl Ricottilli Date: 2-1-84
 (Signature)

By _____

Carl Ricottilli Date: _____
 (Signature)

1 Its 1-84 Date _____

RECEIVED
 FEB 3 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: February 1, 19 84
 2) Operator's Well No. C. Ricottilli #1
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas xxx /
 B (If "Gas", Production xxx / Underground storage _____ / Deep _____ / Shallow xxx /)
- 5) LOCATION: Elevation: 2563' Watershed: _____
 District: Roaring Creek County: Randolph Quadrangle: Junior 7.5
- 6) WELL OPERATOR YMF Oil and Gas Properties 7) DESIGNATED AGENT Paul Bowles
 Address P.O. Box 458 Address P.O. Box 1386
Belington, WV 26250 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip L. Tracy Name Fox Drilling Co. Inc.
 Address Forrest Festival Terrace Apt. 24 Address P.O. Box 129
Elkins, WV 26241 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill xxx / Drill deeper _____ / Redrill _____ / Stimulate x /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox sand
 12) Estimated depth of completed well, 5600 feet
 13) Approximate trata depths: Fresh, 120 / 300 feet; salt, _____ feet.
 14) Approximate coal seam depths: 150 Is coal being mined in the area? Yes _____ / No xxx /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11.75</u>			<u>x</u>		<u>30</u>	<u>30</u>	<u>to surface</u>	Kinds
Fresh water									Sizes
Coal									
Intermediate	<u>8 5/8</u>	<u>J55</u>	<u>23</u>	<u>x</u>		<u>990</u>	<u>950</u>	<u>to surface</u>	<u>Slurry 61</u>
Production	<u>4 1/2</u>	<u>J55</u>	<u>10.5</u>	<u>x</u>			<u>5700</u>	<u>600 sbs</u>	Depths set
Tubing									Perforations:
Liners									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2-1-84, 19 _____

By Carl Ricottilli
 Its owner

10/20/2023
 Coal Owner

OIL AND GAS LEASE

AGREEMENT, made and entered into this 23rd day of January 1984 A. D. 19 84
by and between Carlo Ricottilli and Patricia Ricottilli, husband and
wife

of Montrose, West Virginia party of the first part, hereinafter called Lessor (whether one or more),
and FMF Oil and Gas Properties Inc. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situated in Roaring Creek District,
County of Randolph, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of C.E. Hough, Estate

EAST by lands of Carl Spessert

SOUTH by lands of Carl Spessert

WEST by lands of Roaring Creek Coal Company

Containing 249 acres, more or less and being the same land conveyed to lessor by

Sherman Lindsey, et ux, et al by deed dated May 1, 1974 and

recorded in said county records in Deed Book No. 288 Page 304

2. It is agreed that this lease shall remain in force for a primary term of two years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth ($\frac{1}{8}$) part of all oil produced and saved from the leased premises, and shall pay Lessor 1/8

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before February 2, 1984, unless Lessee pays thereafter a rental of \$6.00/acre for each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Mr. Carlo Ricottilli direct, or by check payable to his (or her) order mailed to Rt. 2 Box 90, Montrose, WV 26283 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all the rights and duties of any necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.~~

~~Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the storage covered by this lease bears to the total storage comprising the unit.~~

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

RECEIVED

FEB 3 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

Page 304

10/20/2023

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

16. Paragraphs #7 and #8 of this lease are null and void.

17. Lease addendum attached to be a part of this lease.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

Carlo Ricottilli (SEAL)
Carlo Ricottilli (SEAL)
SS# 236-64-4769 (SEAL)
Patricia Ricottilli (SEAL)
Patricia Ricottilli (SEAL)
SS# 234-70-7948 (SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF Randolph

To-wit:

I, Mark P. Smythe, a Notary Public of said County, do hereby certify that Carlo Ricottilli and Patricia Ricottilli, husband and wife whose name S signed to the within writing bearing date the 23rd day of January, 1984 have ve this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.

Notary Public

My Commission expires August 16, 1992

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF Randolph

To-wit:

I, Mark P. Smythe, a Notary Public of said County, do hereby certify that Carlo Ricottilli and Patricia Ricottilli, husband and wife whose name S signed to the within writing bearing date the 23rd day of January, 1984 have ve this day acknowledged the same before me in my said County.

Given under my hand this 23rd day of January, 1984.

Notary Public

My Commission expires August 16, 1992

OHIO ACKNOWLEDGMENT

STATE OF OHIO

COUNTY OF _____

WEST VIRGINIA; RANDOLPH COUNTY CLERK'S OFFICE

JANUARY 25, 1984

This instrument was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Teste: Virgil Hamrick Clerk

Notary Public

Before me, a Notary Public in and for said county

that he did sign the foregoing instrument whereof I have hereunto subscribed my name at _____ day of _____, 19____.

My Commission expires _____

This lease prepared by and when recorded please return to:

Mark P. Smythe
FMF Oil and Gas Properties Inc.
P.O. Box 458
Belington, WV 26250

RECORDING DATA:

Term

County

State

Acres

Date

JAN 25 1984

19____

BOOK NO. _____ PAGE NO. _____

Location

Virgil Hamrick

STATE OF WEST VIRGINIA
COUNTY OF RANDOLPH
FILED AND ADMITTED TO RECORD

Oil and Gas Lease

Globe Form 100 - Rev. (Standard Ohio & W. Va.)

10/20/2023

Easton Printing Co.
Parkersburg, WV

200

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

MAY 15 1984

Permit No. 83-871
Company. A.M.F. out of Gas
Inspector. Phillip Tracy
Date. 5-9-84

County. Randolph
Farm. Recottelli
Well No. 1
Issued. 2-06-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Cancel

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: Phillip Tracy
DATE: 5-9-84

10/20/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

May 21, 1986

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

FMF Oil & Gas Properties
 537 Springvale Road
 Greatfalls, Virginia 22066

In Re: Permit No: 47-083-0871
 Farm: Carlo Ricottilli
 Well NO: Ricottilli 1
 District: Roaring Creek
 County: Randolph
 Issued: 2-06-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

10/20/2023

LATITUDE 38° 55' 00"

LONGITUDE 79° 55' 00"

COALTON

9,725'

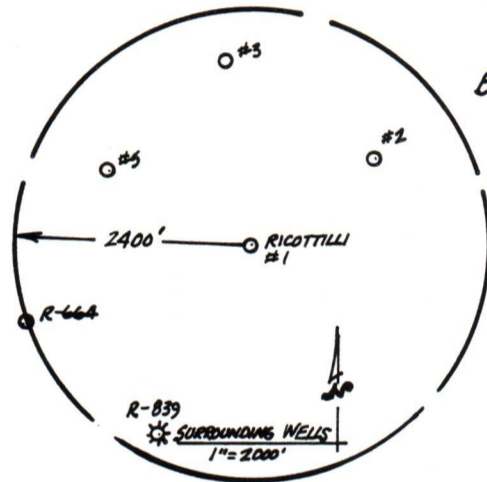
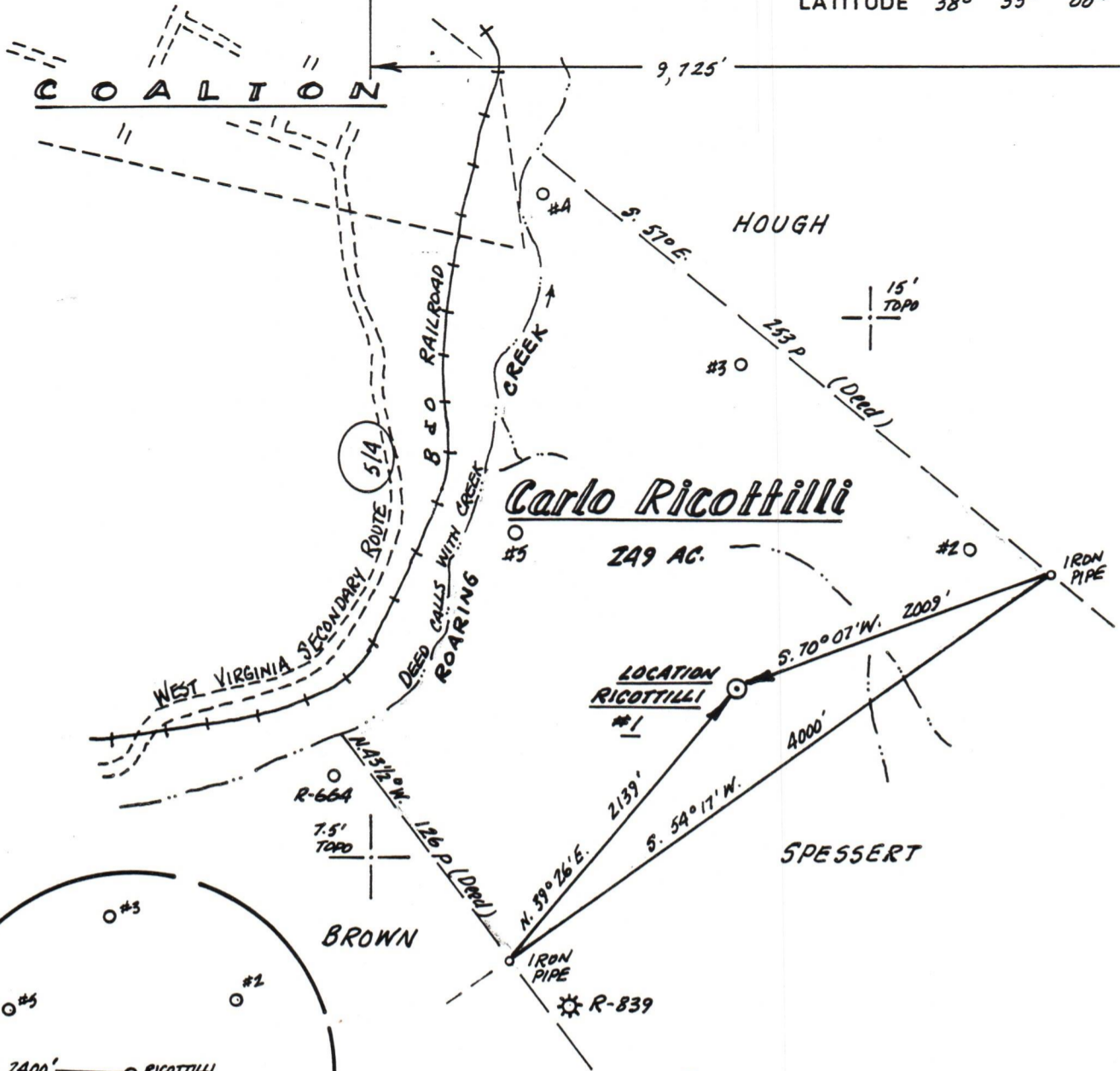
HOUGH

Carlo Ricottilli

249 AC.

SPESSERT

BROWN



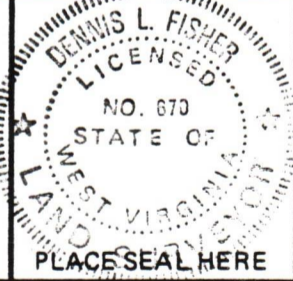
TIE FROM LOCATION #1 TO:

- #5 N. 54° 41' W. 1614'
- #3 N. 00° 52' E. 1939'
- #2 N. 60° 29' E. 1633'

LOCATION WAS SURVEYED MARCH, 1983

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION LOCATION #R-665
5N OF PROPOSED LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Dennis L. Fisher
 R.P.E. _____ L.L.S. 670



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JANUARY 30, 19 84
 OPERATOR'S WELL NO. RICOTTILLI #1
 API WELL NO. _____

47 - 083 - 0871
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2563 WATER SHED ROARING CREEK
 DISTRICT ROARING CREEK COUNTY RANDOLPH
 QUADRANGLE JUNIOR 7.5' (ELKINS 15')

SURFACE OWNER CARLO & PATRICIA RICOTTILLI ACREAGE 249 AC.
 OIL & GAS ROYALTY OWNER CARLO & PATRICIA RICOTTILLI LEASE ACREAGE 249 AC. 10/20/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION FOX ESTIMATED DEPTH 5600'
 WELL OPERATOR FMF OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BONLES
 ADDRESS PO Box 458 ADDRESS PO Box 1386
BELINGTON, WEST VIRGINIA 26250 CHARLESTON, WEST VIRGINIA 25325