



1) Date: January 9, 1984  
 2) Operator's Well No. Findley #3  
 3) API Well No. 47 - 083 - 0876  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  / B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )
- 5) LOCATION: Elevation: 2047 Watershed: Tygart Valley River  
 District: ROARING CREEK County: Randolph Quadrangle: Junior
- 6) WELL OPERATOR F.M.F. Oil and Gas Properties DESIGNATED AGENT Paul Bowles, Esq.  
 Address 537 Springvale Road Address PO Box 1386  
Great Falls, VA 22066 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip L. Tracy  
 Address Forest Festival Terrace Apts. 24  
Elkins, WV 26241
- 9) DRILLING CONTRACTOR: Name Fox Drilling  
 Address P.O. Box 129  
Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) Haverty
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5995 feet
- 13) Approximate trata depths: Fresh, 980 feet; salt, 2000 feet.
- 14) Approximate coal seam depths: 185 and 325 Is coal being mined in the area? Yes  / No
- 15) CASING AND TUBING PROGRAM

RECEIVED  
 JAN 24 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11.75					30	30	to surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	x		900	900	to surface	NEAT
Production	4 1/2	J-55	10.5	x			5995	4900	as reg. by rule 15.01
Tubing	2 3/8	CW-55	4.6	x			5500		Depths set
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-083-0876 Date February 8, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires February 8, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET</b>	Agent: <u>ls</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>365</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: B (L) "Gas", Production, Elevation: 2047, Underflow storage, Deep, Shallow  (Shallow)

2) WELL OPERATOR: ROARING CREEK, District: Randolph County, Address: 2047, 2047, 2047

3) DRILLING CONTRACTOR: Name: Phillip D. Tracy, Address: 2047, 2047, 2047

4) PROPOSED WELL WORK: Drill  / Plug off old formation  / Other physical change in well (specify):

5) GEOLOGICAL TARGET FORMATION: 12) Estimated depth of completed well: 2000, 13) Approximate gas depth: 100 and 200, 14) Approximate coal seam depths: 100 and 200

6) CASING AND TUBING PROGRAM: Casing or tubing type: 1.5", Weight per ft: 23, Grade: 10, Length: 100, Spacing: 100, Cement in casing: 100, Packers: 100

RECEIVED

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason:

Reason:

Blanket	Agent: N	Casing	Fee
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08/25/2023

IV-9  
(Rev 8-81)



DATE JANUARY 5, 1984  
WELL NO. FINDLEY #3  
API NO. 47-083-0876

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FMF OIL & GAS PROPERTIES DESIGNATED AGENT PAUL BOWLES  
Address 537 SPRINGVALE RD, GREAT FALLS VA 22066 Address PO BOX 1386, CHARLESTON WV 25325  
Telephone (703) 759-4545 Telephone 846-1775

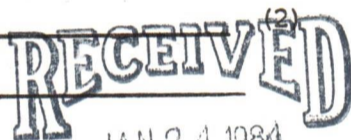
LANDOWNER MEADOWLARK FARMS SOIL CONS. DISTRICT TYGARTS VALLEY  
Revegetation to be carried out by FMF OIL & GAS PROPERTIES (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 1-7-84 (Date)  
Junior Hefner (SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>CULVERT</u> (A)	Structure <u>SEE NOTES ON BACK</u> (1)
Spacing <u>12", 16", 24" DIAMETER (AS NOTED)</u>	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____
Structure <u>ROAD DITCH</u> (B)	Structure _____ (2)
Spacing <u>N/A</u>	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____
Structure <u>CROSS DRAIN</u> (C)	Structure _____ (3)
Spacing <u>135' (AS REQ'D PER GRADE.)</u>	Material _____
Page Ref. Manual <u>2-1</u>	Page Ref. Manual _____



OIL & GAS DIVISION  
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime GROUND AGRICULTURAL 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY TALL FESCUE 30 lbs/acre  
BIRDSFOOT TREFOIL 10 lbs/acre  
DOMESTIC RYE 10 lbs/acre

Lime GROUND AGRICULTURAL 2 Tons/acre  
or correct to pH 6.5  
Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 TALL FESCUE 30 lbs/acre  
BIRDSFOOT TREFOIL 10 lbs/acre  
DOMESTIC RYE 10 lbs/acre

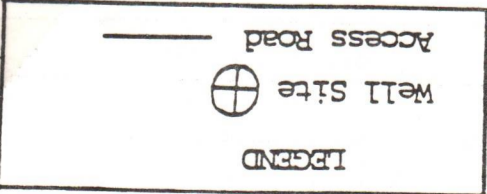
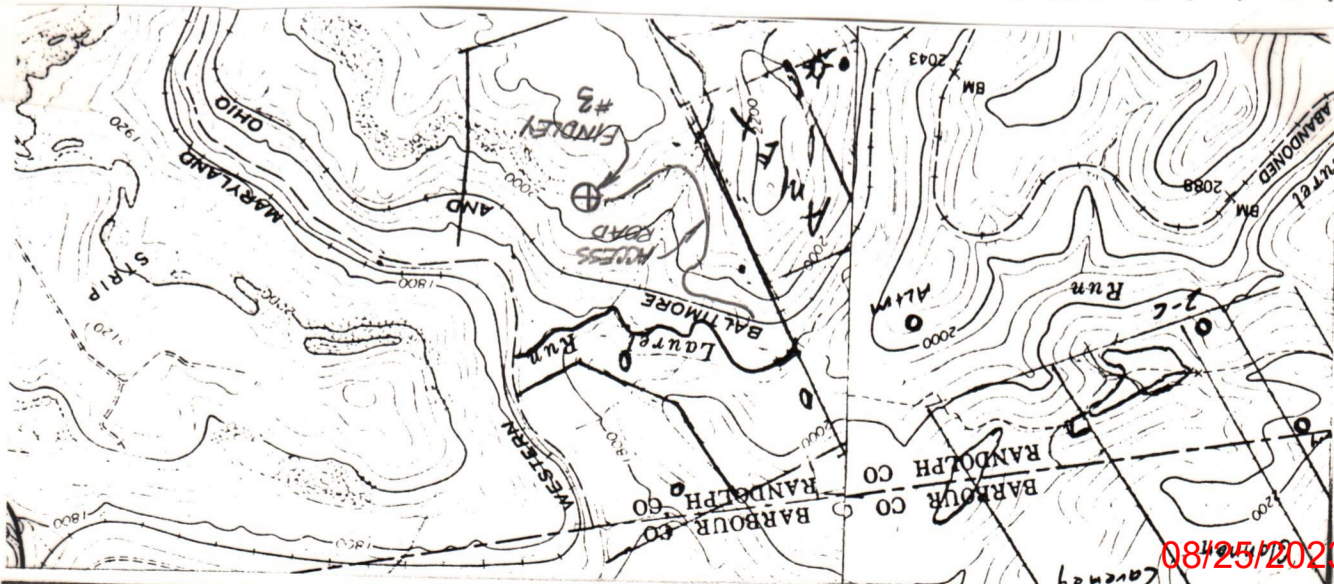
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DENNIS L. FISHER 08/25/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS PO BOX 386  
PHILIPPI, WV 26416  
PHONE NO. 457-5A17

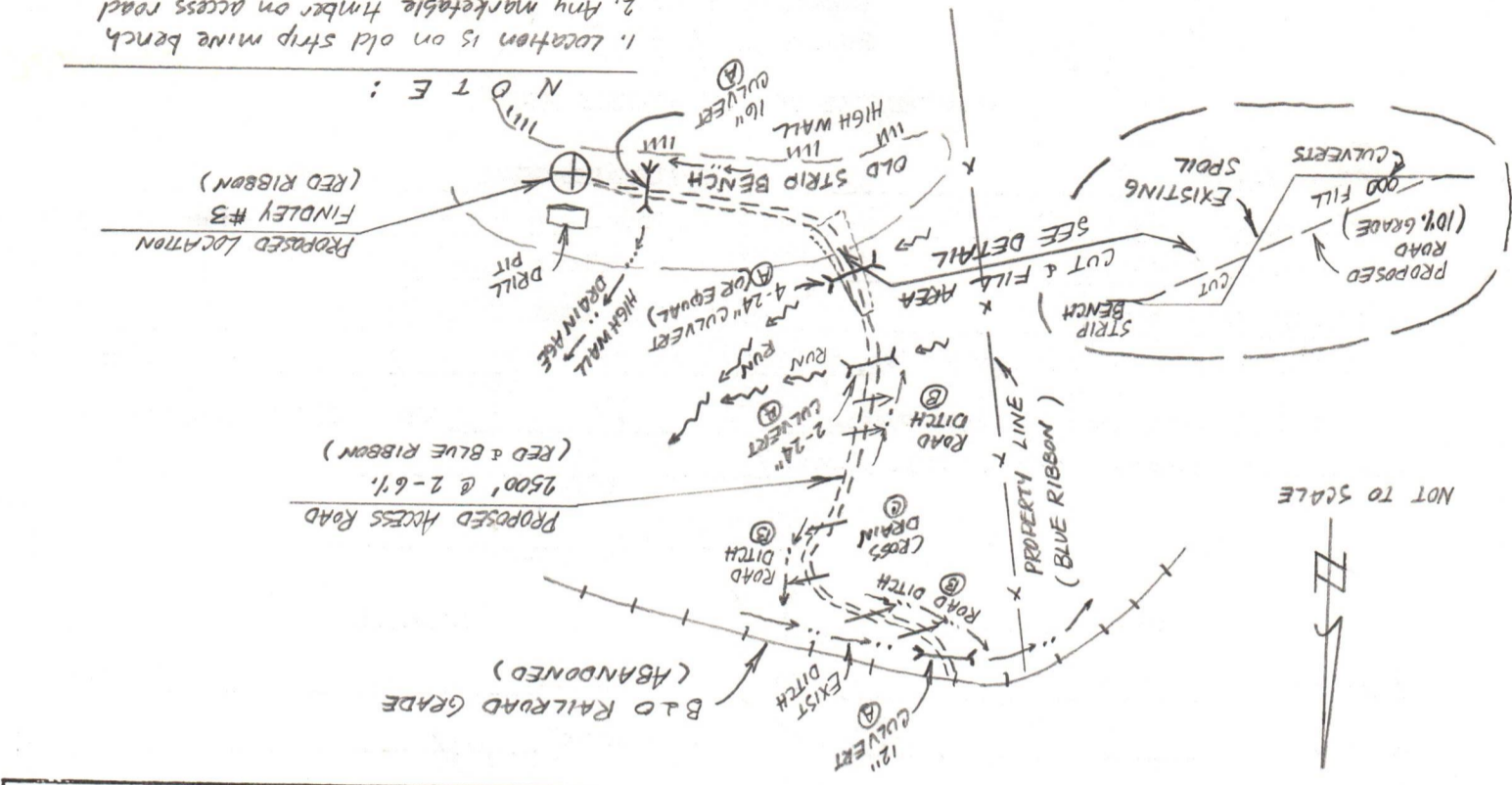
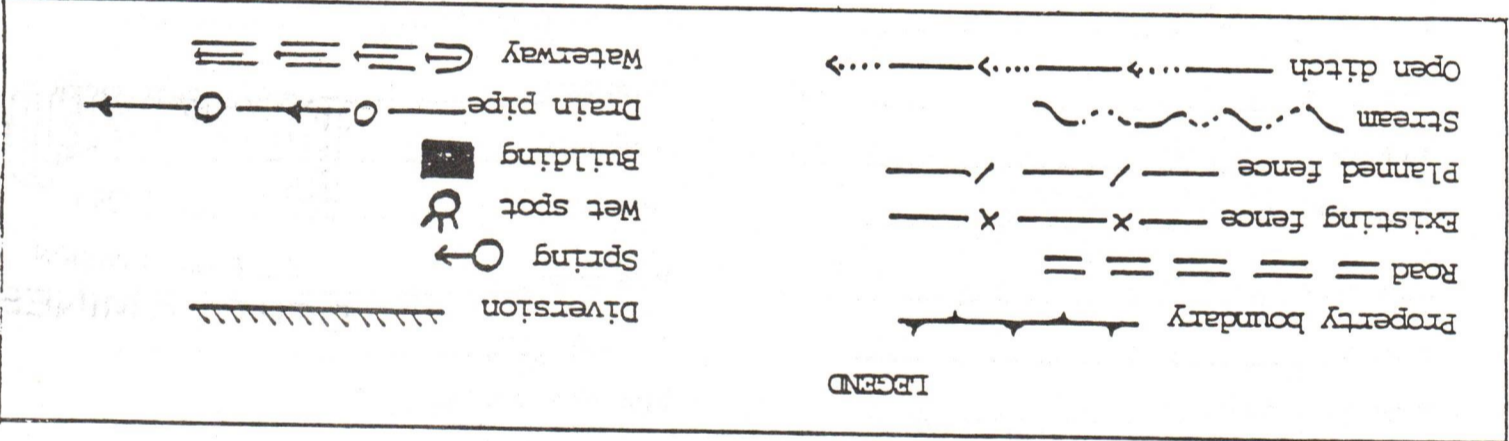
ATTACH OR PHOTOGRAPHY SECTION OF INVOLVED TOPOGRAPHIC MAP.



JUNIOR QUADRANGLE

ELAMORE QUADRANGLE  
ELAMORE JUNIOR & ELAMORE

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



1. Location is on old strip mine bench
2. Any marketable timber on access road will be cut and stacked
3. Brush will be removed from access road
4. Site reclaimed within 6 months of completion
5. Access will be from B&O Railroad grade

1) Date: January 26, 1984  
2) Operator's Well No. Findley #3  
3) API Well No. 47-083-0876  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Meadowlark Farms Inc.  
Address 105 South Meridian St.  
Indianapolis, Indiana 46206  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:  
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;  
(2) The plat (surveyor's map) showing the well location on Form IV-6; and  
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)  
7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Frank M. Foley this 26 day of January, 1984. My commission expires 8/16/1992.  
Mark P. Smythe  
Notary Public, BARBOUR County, State of WEST VIRGINIA

WELL OPERATOR F.M.F. Oil and Gas PROPERTIES  
By Frank M. Foley  
Its President  
Address 537 Springvale Road  
Great Falls, VA 22066  
Telephone 703-759-4545

OIL & GAS DIVISION  
DEPT. OF MINES  
FEB 1 - 1984  
RECEIVED

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

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INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

\_\_\_\_\_  
Grantor, lessor, etc.      \_\_\_\_\_ Grantee, lessee, etc.      \_\_\_\_\_ Royalty      \_\_\_\_\_ Book Page

PLEASE SEE ATTACHED FORM

08/25/2023

<u>Richard Thurman Cress</u> (Joy Frances Cress, wife), P. O. Box 7538, Mammoth Lakes, CA 93546 5 year lease, dated 9/2/82 - 1/320 interest	348	405
<u>Benita Belle Cress</u> , widow, P. O. Box 7538, Mammoth Lakes, CA 93546 5 year lease, dated 9/2/82 - <del>1/320 dower interest</del>	348	405
<u>Linda S. Taylor</u> , single, Route 1, Box 355, Shinnston, WV 26431 5 year lease, dated 8/23/82 - 1/64 interest	348	296
<u>Ernestine Taylor</u> , widow, Route 1, Box 355, Shinnston, WV 26431 5 year lease, dated 8/23/82 - <del>1/64 interest, dower</del>	348	296
<u>Ivan Austin Taylor</u> (Mary G. Taylor, wife), 2920 West Walnut St., Blue Springs, Missouri 64015 2 year lease, dated 12/17/80, extended by agreement through 3/17/73 - 1/64 interest	336	94
<u>James A. Sleeman</u> (Jacqueline J. Sleeman, wife), Route 2, Elkins, WV 3 year lease, dated 8/30/82 - 1/128 interest	348	413
<u>William T. Sleeman</u> (Ellen Sleeman, wife), 985 Forrest Road, Titusville, Florida 32780 3 year lease, dated 8/30/82 - 1/128 interest	348	413
<u>Carrie H. Brewster</u> , (Cecil B. Highland, Jr., Trustee for the Carrie H. Brewster), P. O. Drawer 2040, Empire National Bank Bldg., Clarksburg, WV 26301 1 year lease, dated 3/18/82 - 1/16 interest	347	122
<u>Wayne R. Koon</u> (Edith Koon, wife), P. O. Box 264, Summersville West Virginia 26651 1 year lease, dated 5/13/82 - 1/64 interest	346	289
<u>Wilda Osburn</u> , widow, 895 Walls Drive, Vienna, Ohio 44473 1 year lease, dated 5/13/82 - 1/64 interest	346	289
<u>Verma Linger</u> (Henry Linger, husband) 21050 Ady Road, Forrest Hill, Maryland 21050 1 year lease, dated 5/13,82 - 1/64 interest	346	289
<u>Orvis Mills</u> , single, <del>145</del> Maricapa Circle, Ennon, Ohio 45323 1 year lease, dated 5/13/82 - 1/64 interest	346	289
<u>Ruth Benson</u> (Arthur C. Benson, husband, Route 2, Box 274, Buckhannon, WV 26201 2 year lease, dated 7/30/82 - 1/32 interest	347	630
<u>Joann Findley</u> , single, 1411 Beech Lane, Fairmont, WV 26554 2 year lease, dated 8/3/82 - 1/32 interest	347	622

OIL AND GAS:

210 acre tract

RECORDING

	Deed Book	Page
<u>Edgar W. Powers</u> , single, Route 1, Box 14, Stanton, VA 24401 2 year lease, dated 2/26/81 - 9/16 interest	333	106
<u>Sam Channell</u> (Mary H. Channell, wife) c/o Channell Properties 1970 Smith Road, Charleston, West Virginia 25301 2 year lease, dated 6/29/81 - 1/32 interest	339	630
<u>Carl Channell</u> , single, c/o Channell Properties, 1970 Smith Road, Charleston, West Virginia 25301 2 year lease, dated 6/29/81 - 1/32 interest	339	630
<u>Murray Lee Smith</u> (Elaine Smith, wife), 2 year lease, dated 12/22/80 - 1/16 interest Said lease was extended by agreement for 8 months to 8/22/83	338	106
<u>Joseph Taylor Wingfield</u> (Sue Eileen Wingfield, wife), P. O. Box 1631, Fontana, CA 92335 5 year lease, dated 9/2/82 - 1/320 interest	348	421
<u>George B. Cress</u> (Rosemary L. Cress, wife), 1960 Apple Gate Avenue, Grants Pass, Oregon 97526 5 year lease, dated 9/2/82 - 1/320 interest	348	419
<u>Harriett Lena Cresmer</u> (Carl Edward Cresmer, husband), 3675 Harrison Street, Riverside, CA 92503 5 year lease, dated 9/3/82 - 1/320 interest	348	519
<u>Goff Cress</u> , single, Route 1, Box 120, Tallmansville, WV 26237 5 year lease, dated 9/1/82 - 1/320 interest	348	290

*All leases directly*

*to FMF*

**RECEIVED**

JAN 24 1984

OIL & GAS DIVISION  
DEPT. OF MINES

08/25/2023



Robert W. Findley (Ida M. Findley, wife) Route 4, Butler, PA 16001  
2 year lease, dated 8/4/82 - 1/16 interest

348 92

Frances Findley, widow, Route 4, Butler, PA 16001  
2 year lease dated 8/4/82 - 1/16 dower interest

" "

PS Form 3811, July 1982

● SENDER: Complete items 1, 2, 3, and 4.  
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered ..... \$
  - Show to whom, date, and address of delivery .. \$
  - 2.  RESTRICTED DELIVERY ..... \$  
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ \_\_\_\_\_

3. ARTICLE ADDRESSED TO: Butler  
Meadowbrook Farms  
Box 967 Ind Ind 46206

4. TYPE OF SERVICE:      ARTICLE NUMBER

REGISTERED       INSURED      71880596

CERTIFIED       COD

EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE     Addressee     Authorized agent

5. DATE OF DELIVERY      POSTMARK  
1-12-84      13:10  
(may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT

RECEIVED

MAR 21 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. RECEIVED APR 9 - 1984

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date March 16, 1984 Operator's Well No. Findley #3 Farm Findley API No. 47 - 083 - 0876

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gasxx / Liquid Injection / Waste Disposal / (If "Gas," Productionxx / Underground Storage / Deep / Shallowxx/)

LOCATION: Elevation: 2047' Watershed Tygart Valley River District: Roaring Ck County Randolph Quadrangle Junior 7.5

COMPANY FMF Oil and Gas Properties Inc.

ADDRESS 537 Springvale Rd. Great Falls, VA

DESIGNATED AGENT Mr. Paul Bowles

ADDRESS PO Box 1386 Charleston, WV 25325

SURFACE OWNER Meadowlark Farms Inc.

ADDRESS 105 S Meridian Indianapolis, IN

MINERAL RIGHTS OWNER Findley heirs

ADDRESS see attachment to form iv-2

OIL AND GAS INSPECTOR FOR THIS WORK

Phillip Tracy ADDRESS Elkins, WV 26241

PERMIT ISSUED 2/8/84

DRILLING COMMENCED 2/20/84

DRILLING COMPLETED 2/24/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 11 3/4, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Fox Depth 5950 feet

Depth of completed well 5950 feet Rotary xxx / Cable Tools

Water strata depth: Fresh 90 feet; Salt none feet

Coal seam depths: 51-54 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fox, haverty, 3rd elk Pay zone depth 5290-4326 feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 834 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(If applicable due to multiple completion-- squaw)

Second producing formation Benson, 3rd Riley Pay zone depth 3700-2023 feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 834 Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests 96 hours

Static rock pressure 600 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

RAV 876

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 1) Perforated from 5094'-4330'. 37 holes fraced with 150 sks 80/100 sand, 750 sks 20/40 sand and 680 BBL gelled water.
- 2) Perforated from 3714'-1511'. 37 holes fraced with 50 sks 80/100 650 sks 20/40 and 570 BBL gelled water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
shale	gray	soft	0	51	
coal	black	soft	51	55	
sandy shale	gray	med	55	980	1' stream water 90'
red rock and shale	red	soft	980	1195	
lime	gray	hard	1195	1498	
sandy shale	gray	soft	1498	1790	Squaw 1508-1529
sand	white	hard	1790	1830	
sandy shale	gray	med	1830	2350	
shale	gray	soft	2350	3470	
sand	brown	med	3470	3490	3490 check gas NO show
shale	gray	soft	3490	3590	
sand shale	gray brown	med	3590	3630	3730 check gas NO show
shale	gray	soft	3630	3700	3rd Riley 3620-3632
sand	brown	med	3700	3720	Benson 3700-3716
sandy shale	gray	med	3720	4320	3rd Elk 4320-4340
sand	brown	med	4320	4350	Haverty 4850-4870
sandy shale	gray	med	4350	5950	5950 check gas NO show Fox 4930-5096

(Attach separate sheets as necessary)

FMF Oil and Gas Properties Inc.

Well Operator

By: George Lemon Field Super 08/25/2023  
Date: 3/19/84

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
FEB 29 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DLPT. OF MINES

Permit No. 83-876

Oil or Gas Well  
(KIND)

Company J.M.A. oil & Gas

Address \_\_\_\_\_

Farm Fordley Mine

Well No. 3

District Roaring Ch County Randolph

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth 1000

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packerc
13			
10			Size of
8 1/4	<u>915</u>	<u>975</u>	<u>250 Slant.</u>
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

2-22-84  
DATE

Philip Lopez  
08/25/2023  
DISTRICT WELL INSPECTOR

FORM 20  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

DISTRICT 08/25/2023



RECEIVED

OCT 23 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Am. Oil & Gas

PERMIT NO 83-816

FARM & WELL NO 3

DIST. & COUNTY Waynes Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Ince

DATE 11-17-84

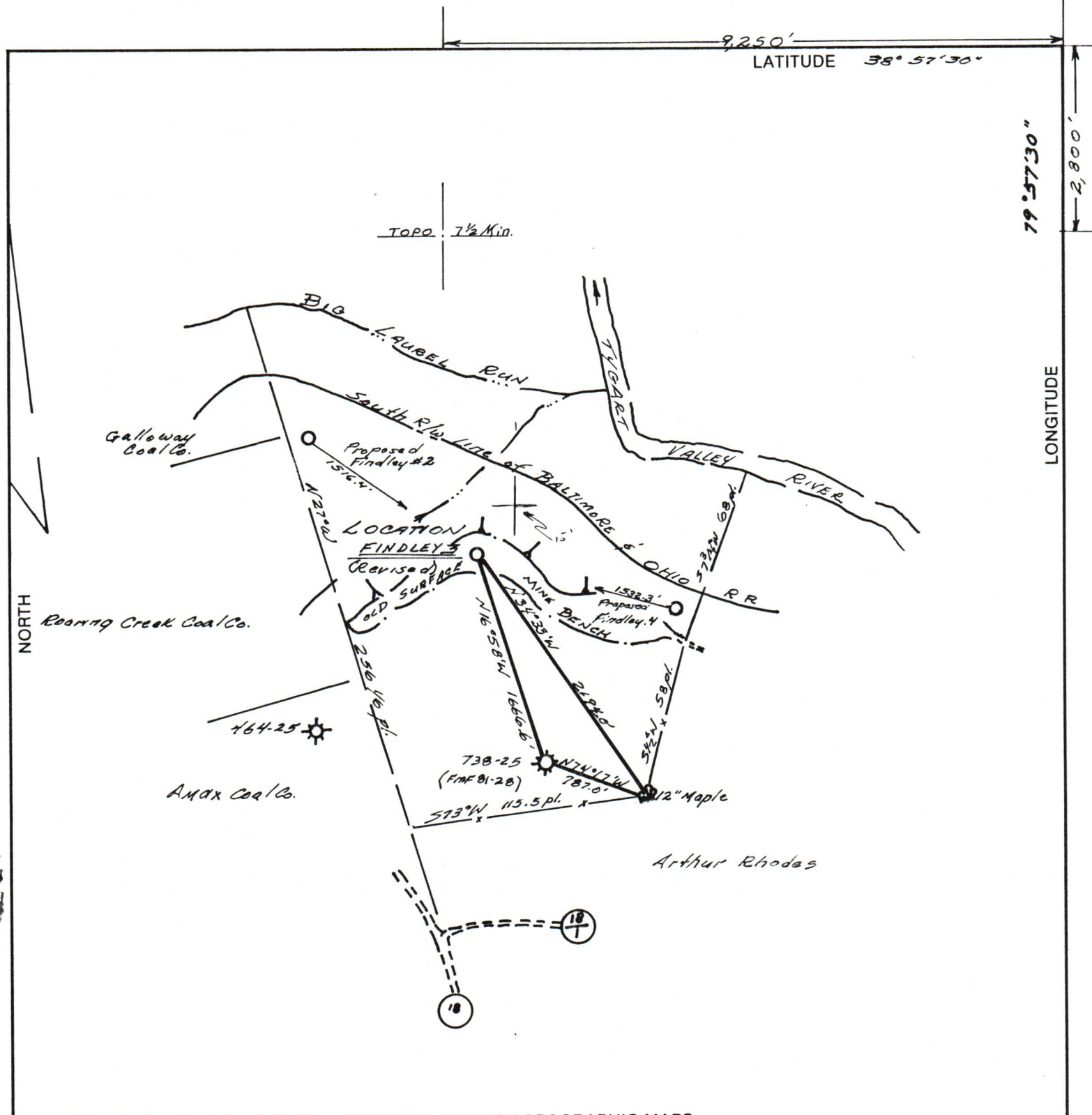
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

January 11, 1985

DATE



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 289-01  
 DRAWING NO. 83-2  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION #738 Permit  
EL: 2218

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Rufford S. Ostrander  
 R.P.E. \_\_\_\_\_ L.L.S. 555  
Buckhannon, W. Va.

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE May 2, 19 83  
 OPERATOR'S WELL NO. Findley #3  
 API WELL NO. 47-083-0876



WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 2047' WATER SHED Tugart Valley River  
 DISTRICT Roaring Creek COUNTY Randolph  
 QUADRANGLE Junior  
 SURFACE OWNER Meadowlark Farms, Inc. ACREAGE 164.75 AC.  
 OIL & GAS ROYALTY OWNER Findley Heirs 1/4 Meadowlark 1/4 LEASE ACREAGE 210 AC.  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Haverly ESTIMATED DEPTH 5500'  
 WELL OPERATOR FME Oil & Gas Properties, Inc. DESIGNATED AGENT Paul Bowles  
 ADDRESS 537 Springvale Rd. ADDRESS PO Box 1386

FORM IV-6 (8-78)

COUNTY NAME RAND  
 PERMIT 876