

**RECEIVED**  
JUN 18 1984



1) Date: June 13, 1984  
 2) Operator's Well No. A-1559 (Poling)  
 3) API Well No. 47 - 083 - 0917  
 State County Permit

**OIL & GAS DIVISION  
DEPT. OF MINES**

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 2431' Watershed: Jenks Fork (MTM 11 E)  
 District: Middle Fork 5 County: Randolph Quadrangle: Cassity 7.5' 282
- 6) WELL OPERATOR Alamco, Inc. 975 7) DESIGNATED AGENT D. L. Wheeler  
 Address P. O. Box 1740 Address P. O. Box 1740  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip Tracy Name Development Drilling, Inc.  
 Address Forest Festival Terrace, Apt. 24 Address P. O. Box 1740  
Elkins, WV 26241 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Speechley
- 12) Estimated depth of completed well, 3000 feet
- 13) Approximate trata depths: Fresh, 179 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: 145-149; 207-211; 275-277 feet being mined in the area? Yes  / No  /
- 15) CASING AND TUBING PROGRAM 340-343; 442-446

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	
Fresh water									
Coal	8-5/8"		20#	X		1200'	1200'	Cement to Surface	
Intermediate									
Production	4-1/2"		J.55	X		3000'	3000'	Req. by Rule 15.01	
Tubing			10.50#						
Liners									Perforations: Top Bottom

**OFFICE USE ONLY  
DRILLING PERMIT**

Permit number 47-083-0917 Date July 9, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires July 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>✓</u>	Plat:	Casing	Fee
<u>Blanket MH</u>	<u>MH</u>	<u>MH</u>	<u>MH</u>	<u>386</u>

*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form sections 1-14 including: 1) WELL LOCATION, 2) WELL OPERATOR, 3) OIL & GAS INSPECTOR TO BE NOTIFIED, 4) PROPOSED WELL WORK, 5) GEOLOGICAL TARGET FORMATION, 6) Estimated depth of completed well, 7) Approximate true depth, 8) Approximate casing depth, 9) CASING AND TUBING PROGRAM.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date Date(s)

Application received Follow-up inspection(s)

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason: [Signature]

Reason: [Signature]

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JUN 18 1984

OIL & GAS DIVISION  
DEPT. OF MINES

P 528 441 637

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) *A-1559 SDP*

PS Form 3800, Feb. 1982

Sent to	Alanco Enterprises, Inc.	
Street and No.	Route 1, Box 292-3	
City, State and ZIP Code	Clarksburg, WV 26302	
Postage	\$	
Certified Fee		
Special Delivery Fee	\$ 1.40	
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date	JUN 18 1984	

P 528 441 636

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) *A-1559 SDP*

S Form 3800, Feb. 1982

Sent to	James M. Poling Perry	
Street and No.	Timansville, West Virginia	
City, State and ZIP Code	1559	
Postage	\$	
Certified Fee		
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date	12/01/2023	



Date August 15, 1984  
 Operator's \_\_\_\_\_  
 Well No. A-1559  
 Farm Poling  
 API No. 47 - 083 - 0917

**RECEIVED**  
 AUG 17 1984

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES

OIL & GAS DIVISION  
 DEPT. OF MINES OIL and GAS DIVISION

WELL OPERATOR'S REPORT  
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL  / GAS  / LIQUID INJECTION  / WASTE DISPOSAL   
 (If "Gas", Production  / Underground Storage  / Deep  / Shallow )

LOCATION: Elevation: 2431' Watershed Jenks Fork  
 District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, INC  
200 West Main Street  
 ADDRESS Clarksburg, West Virginia 26301  
 DESIGNATED AGENT ALAMCO, INC  
200 West Main Street  
 ADDRESS Clarksburg, West Virginia 26301  
 SURFACE OWNER Agnes Poling Perry  
 ADDRESS Rt. 3, Box 135, Buckhannon, WV 26201  
 MINERAL RIGHTS OWNER Agnes Perry Poling  
 ADDRESS Rt. 3, Box 135, Buckhannon, WV 26201  
 OIL AND GAS INSPECTOR FOR THIS WORK Philip  
Forest Festival Terrace  
Tracy ADDRESS Apt. #24, Elkins, WV 26241  
 PERMIT ISSUED July 9, 1984  
 DRILLING COMMENCED July 16, 1984  
 DRILLING COMPLETED July 20, 1984

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16 Cond.			
11-3/4"			
9 5/8"			
8 5/8"	726'	726'	to surface
7"			
5 1/2"			
4 1/2"	2094'	2094'	w/295 sks 800'
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMATION Speechley DEPTH 3000 FEET

Depth of completed well 2954 feet Rotary x / Cable Tools \_\_\_\_\_  
 Water Strata depth: Fresh 55 & 65 feet Salt \_\_\_\_\_ feet  
 Coal seam depth: 60-64, 170-172 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation Speechley, Fifth, Gordon Pay zone depth See Back feet  
 Gas: Initial open flow No show Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 1205 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests 2 hours  
 Static rock pressure 250 psig ( surface measurement after 57 hours shut-in  
 (If applicable due to multiple completion--))  
 Second producing formation \_\_\_\_\_ Pay zone depth 12/01/2023 feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut-in  
 (continue on reverse side)

Rad. 0911

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured August 1, 1984  
 Perforations: 1480 - 1486 Gordon  
 1743 - 1752 Fifth  
 1931 - 1936 Speechley

PLUG BACK:  
 2954-2500 6% Gel  
 2500-2400 30 sks cement  
 2400-2100 6% Gel

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	25	3" stream water @ 55'
Sand	25	60	1" stream water @ 65'
Coal	60	64	Gas check @ 908' No show
Sand & Shale	64	170	Gas check @ 1065' No show
Coal	170	172	Gas check @ 1411' No show
Sand & Shale	172	374	Gas check @ 1629' No show
Red Rock & Shale	374	405	Gas check @ 2103' No show
Sand & Shale	405	615	Gas check @ 2954' No show
Sand, Shale & Red Rock	615	810	
Little Lime	810	826	
Sand & Shale	826	852	<u>GAMMA RAY LOG TOPS</u>
Big Lime	852	1055	
Big Injun	1055	1135	Pocono 1124'
Sand & Shale	1135	2954 T.D.	Gordon Stray 1354' Gordon 1467' 4th Sand 1540' 4th A Sand 1648' 5th Sand 1737' Bayard 1814' Speechley 1924' Balltown 2396'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Shayne Smeville Jdkp

Date: August 15, 1984

12/01/2023

Note: Regulation 2.02 (i) provides as follows  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



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OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
September 17, 1984

COMPANY Alamco, Inc.

PERMIT NO 083-0917 (7-09-84)

P.O. Drawer 1740

FARM & WELL NO Agnes Poling #A-1559

Clarksburg, West Virginia 26301

DIST. & COUNTY Middle Fork/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy

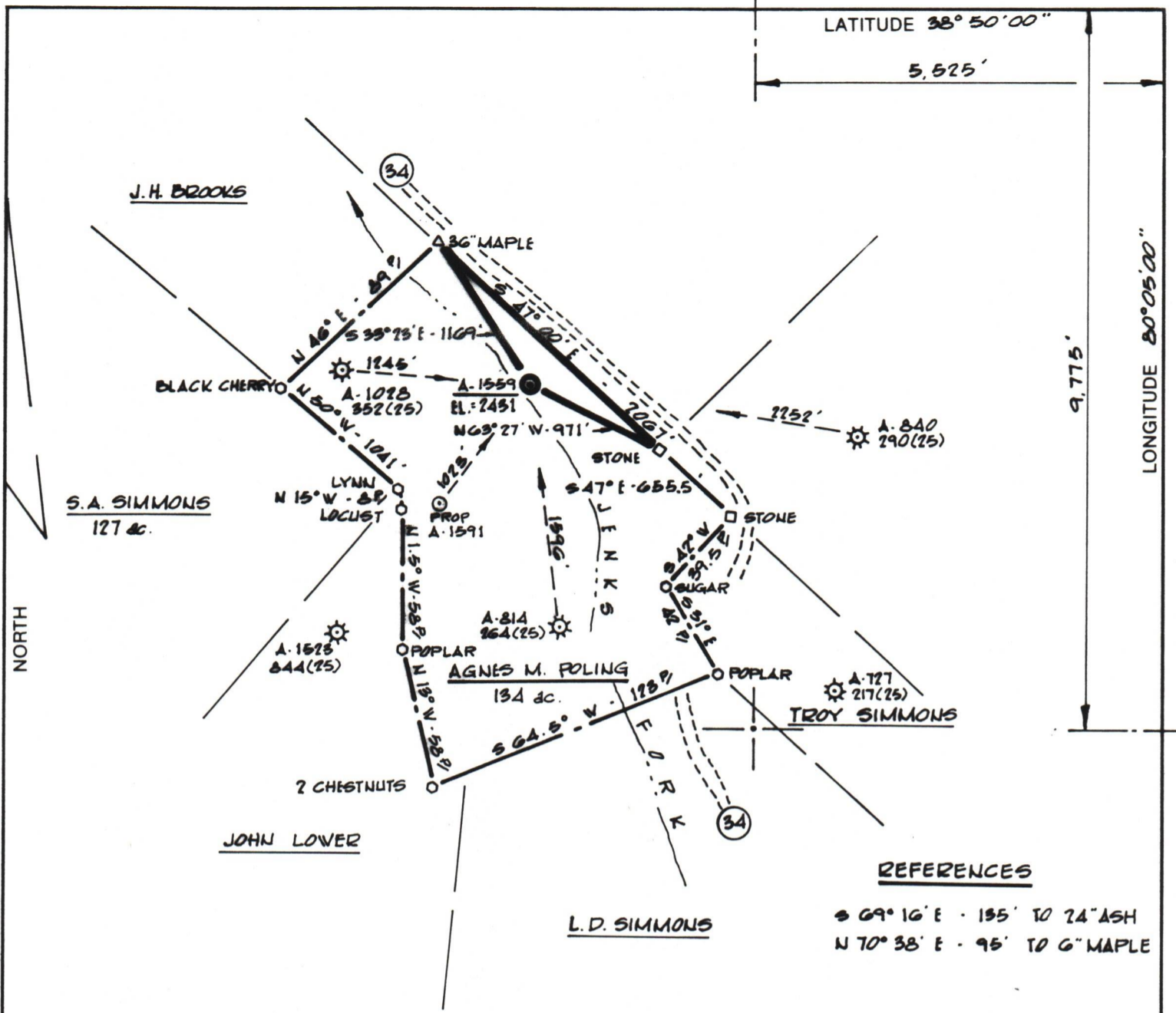
DATE 6-11-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

June 25, 1985  
DATE

12/01/2023




**REFERENCES**

S 69° 16' E - 155' TO 24" ASH  
 N 70° 38' E - 95' TO G" MAPLE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. <u>R.M. / S.P.</u> DRAWING NO. _____ SCALE <u>1" = 1000'</u> MINIMUM DEGREE OF ACCURACY <u>1:200</u> PROVEN SOURCE OF ELEVATION <u>ALAMCO WELL A-1028</u> <u>API #352 EL. : 2581</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. (SIGNED) <u>Cecil R. Main</u> R.P.E. _____ L.L.S. 711	PLACE SEAL HERE
--	--	-----------------

<b>STATE OF WEST VIRGINIA</b> DEPARTMENT OF MINES <b>OIL AND GAS DIVISION</b>		DATE <u>6.4</u> , 19 <u>84</u> OPERATOR'S WELL NO. <u>A-1559</u> API WELL NO. <u>47-083-0917</u> STATE COUNTY PERMIT
WELL TYPE: OIL ___ GAS <u>X</u> LIQUID INJECTION ___ WASTE DISPOSAL ___ (IF "GAS,") PRODUCTION <u>X</u> STORAGE ___ DEEP ___ SHALLOW <u>X</u>		
LOCATION: ELEVATION <u>2431</u> WATER SHED <u>JENKS FORK</u> DISTRICT <u>MIDDLE FORK</u> COUNTY <u>RANDOLPH</u> QUADRANGLE <u>CASSITY T.5</u>		
SURFACE OWNER <u>AGNES M. POLING PERRY</u> ACREAGE <u>184</u> OIL & GAS ROYALTY OWNER <u>AGNES M. POLING PERRY</u> LEASE ACREAGE <u>134</u> LEASE NO. <u>1381</u> <span style="float: right; color: red;">12/01/2023</span>		
PROPOSED WORK: DRILL <u>X</u> CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION <u>X</u> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____		
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ TARGET FORMATION <u>SPEECHLEY</u> ESTIMATED DEPTH <u>3000'</u> WELL OPERATOR <u>ALAMCO</u> DESIGNATED AGENT <u>DANIEL L. WHEELER</u> ADDRESS <u>P.O. BOX 1740 CLARKSBURG, W.VA.</u> ADDRESS <u>P.O. BOX 1740 CLARKSBURG, W.VA.</u> <u>26302-1740</u> <span style="float: right;">26302-1740</span>		

083 RANDOLPH COUNTY NAME PERMIT

FORM IV-6 (8-78) H.T. HALL

1) Date: June 13, 19 84  
2) Operator's Well No. A-1559 (Poling)  
3) API Well No. 47 - 083 - 0917  
State County Permi

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Agnes M. Poling Perry  
Address \_\_\_\_\_  
Tallmansville, WV 26237
- (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR

Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD

Name Heicar Enterprises, Inc.  
Address Route 1, Box 292-3  
Elkins, WV 26241

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name Heicar Enterprises, Inc.  
Address Route 1, Box 292-3  
Elkins, WV 26241

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler  
this 13 day of June, 19 84.  
My commission expires 3/16, 19 94.

Sheila D. Parks  
Notary Public, Harrison County,  
State of West Virginia

WELL

OPERATOR ALAMCO, INC.

By Daniel L. Wheeler  
Its Vice President  
Address P. O. Drawer 1740  
Clarksburg, WV 26301  
Telephone 304-623-6671

DEPT. OF MINES  
OIL & GAS DIVISION

RECEIVED  
JUN 18 1984

12/01/2023



I N S T R U C T I O N S T O A P P L I C A N T

C O N C E R N I N G T H E L I N E I T E M S :

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

C O N C E R N I N G T H E R E Q U I R E D C O P I E S F O R F I L I N G A N D S E R V I C E :

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

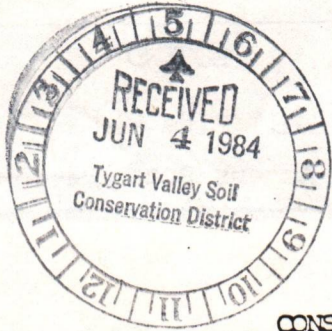
I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Agnes M. Poling Perry & David N. Perry	Allegheny Land & Mineral (Alamco)	1/8	277	499

IV-9  
(Rev 8-81)



State of West Virginia  
Department of Mines  
Oil and Gas Division

DATE 6/1/84  
WELL NO. A-1559  
API NO. 47 - 083 - 0917

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAMCO  
Address P. O. DRAWER 1740  
Clarksburg, WV 26301  
Telephone 623-6671

DESIGNATED AGENT Daniel L. Wheeler  
Address P. O. Drawer 1740  
Clarksburg, WV 26301  
Telephone 304 623-6671

LANDOWNER AGNES M. POLING PERRY

SOIL CONS. DISTRICT TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections  
and additions become a part of this plan: 6-9-84

J. L. Wheeler  
(Date)  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>DRAINAGE Ditch</u> (1)
Spacing <u>Earthen</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CULVERT'S</u> (B)	Structure <u>RIP RAP</u> (2)
Spacing <u>18" I.D. (WHERE NEEDED)</u>	Material <u>Rock</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>N/A</u>
Structure <u>RIP RAP</u> (C)	Structure <u>SEDIMENT BARRIER</u> (3)
Spacing <u>Rock</u>	Material <u>HAY OR STRAW BALES</u>
Page Ref. Manual <u>N/A</u>	Page Ref. Manual <u>2:16</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed\* TALL FESCUE 40 lbs/acre  
BIRDFOOT TREFOIL 10 lbs/acre  
DOMESTIC RYEGRASS 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed\* TALL FESCUE 40 lbs/acre  
BIRDFOOT TREFOIL 10 lbs/acre  
DOMESTIC RYEGRASS 10 lbs/acre


\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY Daniel L. Wheeler 12/01/2023  
ADDRESS P. O. Drawer 1740  
200 West Main Street  
Clarksburg, West Virginia 26301  
PHONE NO. 304 623-6671

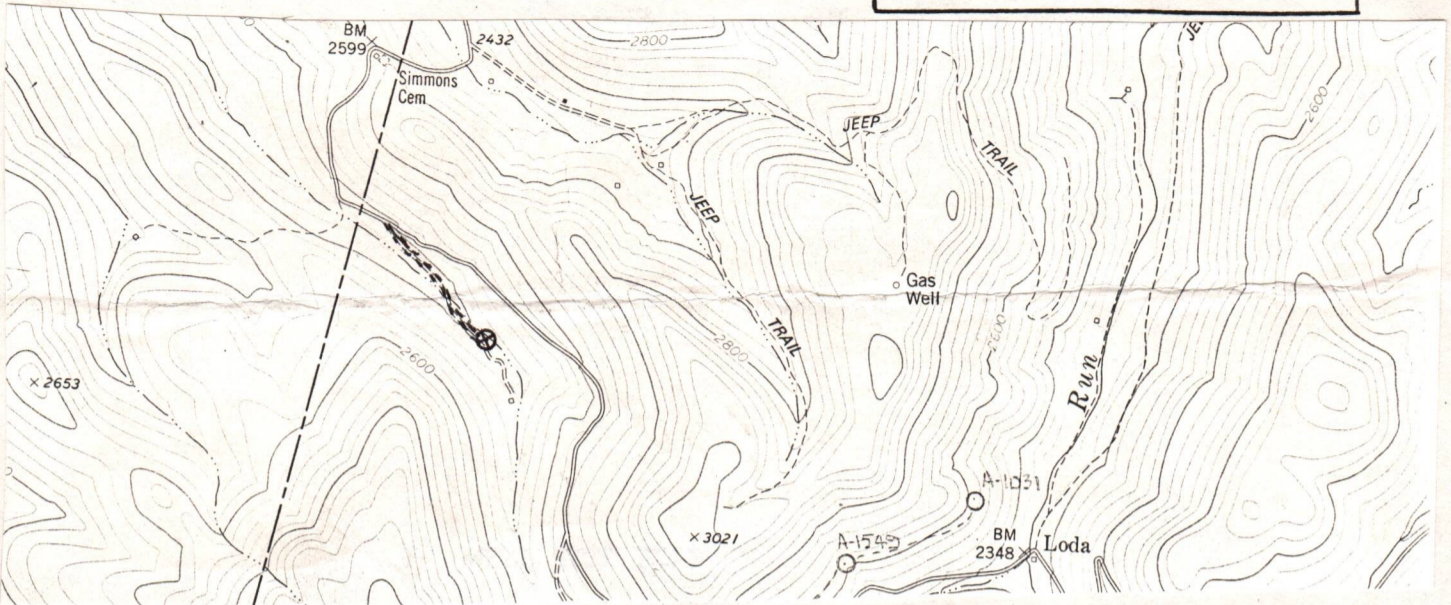
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Cassity 75 MIN.

**LEGEND**


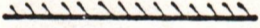








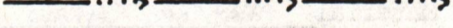
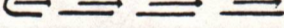
Well Site 

Access Road 



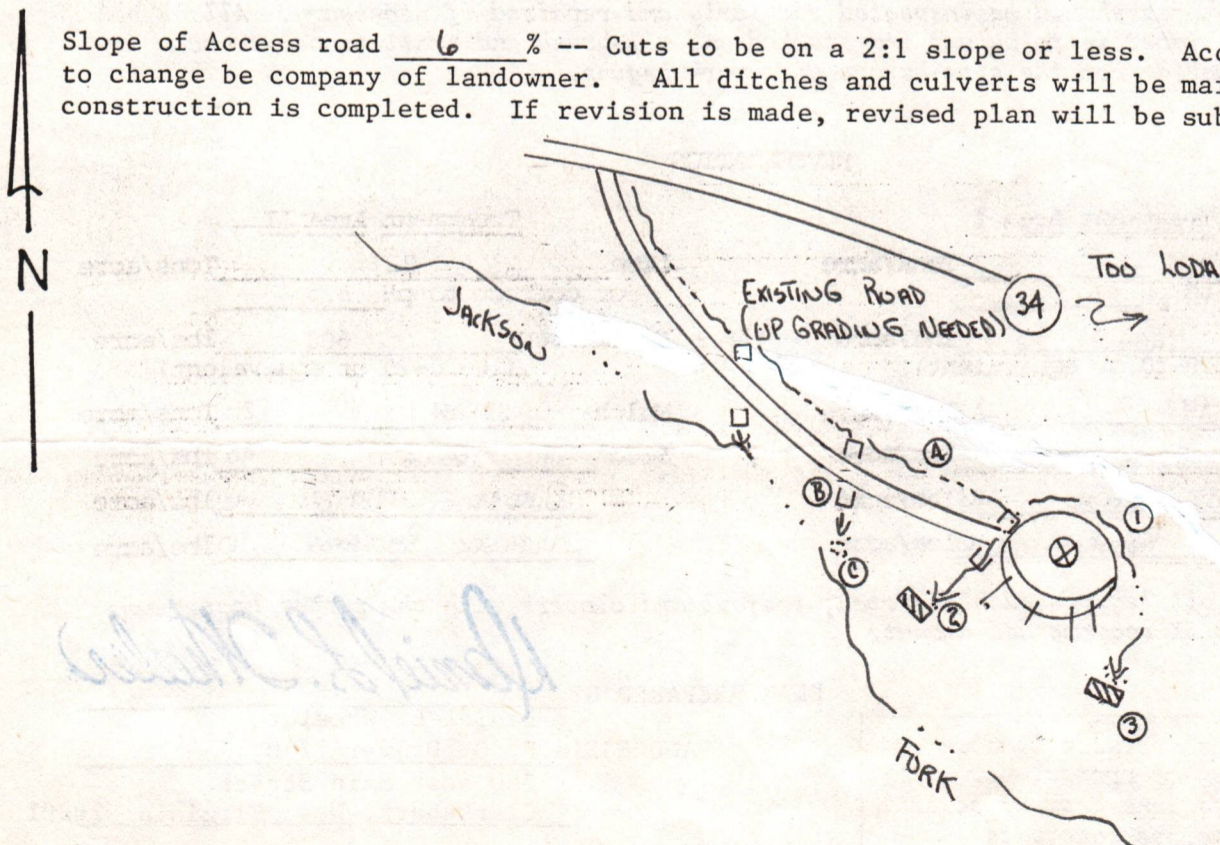
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

COMMENTS:

Slope of Access road 6 % -- Cuts to be on a 2:1 slope or less. Access road subject to change be company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



12/01/2023

NOTE: Top Soil to be piled and used in reclamation