

**RECEIVED**  
 FORM IV-2(B) FILE COPY  
 (Reverse)  
 7-83  
 JUL 26 1984



1) Date: July 25, 19 84  
 2) Operator's Well No. 2053  
 3) API Well No. 47 - 083 - 0945  
 State County Permit

**OIL & GAS DIVISION  
 DEPT. OF MINES**

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage        / Deep        / Shallow XX /)
- 5) LOCATION: Elevation: 2437 Watershed: Hooker Run MTB31G3  
 District: Middle Fork 5 County: Randolph Quadrangle: Pickens 545
- 6) WELL OPERATOR Union Drilling, Inc. 50550 7) DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 Address Post Office Drawer 40 Address Post Office Drawer 40  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip Tracy Name Union Drilling, Inc.  
 Address Forest Festival Terrace #24 Address Post Office Drawer 40  
Elkins, WV 26241 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper        / Redrill        / Stimulate XX /  
 Plug off old formation        / Perforate new formation        /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 4000 feet  
 13) Approximate trata depths: Fresh, ? feet; salt, ? feet.  
 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes        / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4		32	X		30'	30'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8		23	X		1000'	1000'	to surface	by rule 15.05 Depths set
Production	4-1/2	J	10 1/2	X		4000'	4000'	as required	
Tubing								by rule 15.01	Perforations:
Liners									Top Bottom

**OFFICE USE ONLY  
 DRILLING PERMIT**

Permit number 47-083-0945 Date August 17, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires August 17, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>1622</u>	Agent: <u>✓</u>	Plat: <u>mp</u>	Casing: <u>mu</u>	Fee: <u>020296</u>
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*Margaret J. Hesse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



DEPT. OF MINES  
OIL & GAS DIVISION  
JUL 26 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Mingo County; Well No.: MTR 31 G 3; 2) WELL OPERATOR: Union Drilling, Inc.; 3) DRILLING CONTRACTOR: Union Drilling, Inc.; 4) PROPOSED WELL WORK: Drill 20' depth; 5) CASING AND TUBING PROGRAM: 2 1/2" casing...

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

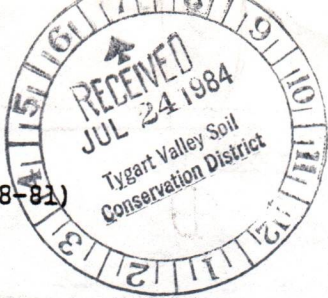
Reason:

Reason:

Inspection	Remarks
...	...

12/01/2023

IV-9  
(Rev 8-81)



DATE 7-11-84  
WELL NO. 2053<sup>#3</sup>  
API NO. 47-083-0945

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Union Drilling, Inc. DESIGNATED AGENT Joseph C. Vanzant, Jr.  
Address P. O. Drawer 40, Buckhannon, WV Address P. O. Drawer 40, Buckhannon, WV 2620  
Telephone 472-4610 Telephone 472-4610  
LANDOWNER Mildred Jones SOIL CONS. DISTRICT Tygart Valley  
Revegetation to be carried out by Union Drilling, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 7/25/84 (Date)  
Jean Freeman (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culvert Pipe (12" Min.)</u> (A)	Structure <u>Diversion</u> (1)
Spacing <u>At Natural Drains</u>	Material <u>Earthen</u>
Page Ref. Manual _____	Page Ref. Manual _____
Structure <u>Cross Drains</u> (B)	Structure <u>RECEIVED</u> (2)
Spacing <u>250' + -</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual <u>JUL 26 1984</u>
Structure <u>Roadway Ditch</u> (C)	Structure <u>OIL &amp; GAS DIVISION</u> (3)
Spacing _____	Material <u>DEPT. OF MINES</u>
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/acre	Mulch <u>2</u> Tons/acre
Seed* <u>Ky-31</u> 30 lbs/acre	Seed* <u>Ky-31</u> 30 lbs/acre
<u>Birdsfoot</u> 10 lbs/acre	<u>Birdsfoot</u> 10 lbs/acre
<u>Domestic Rye</u> 10 lbs/acre	<u>Domestic Rye</u> 10 lbs/acre

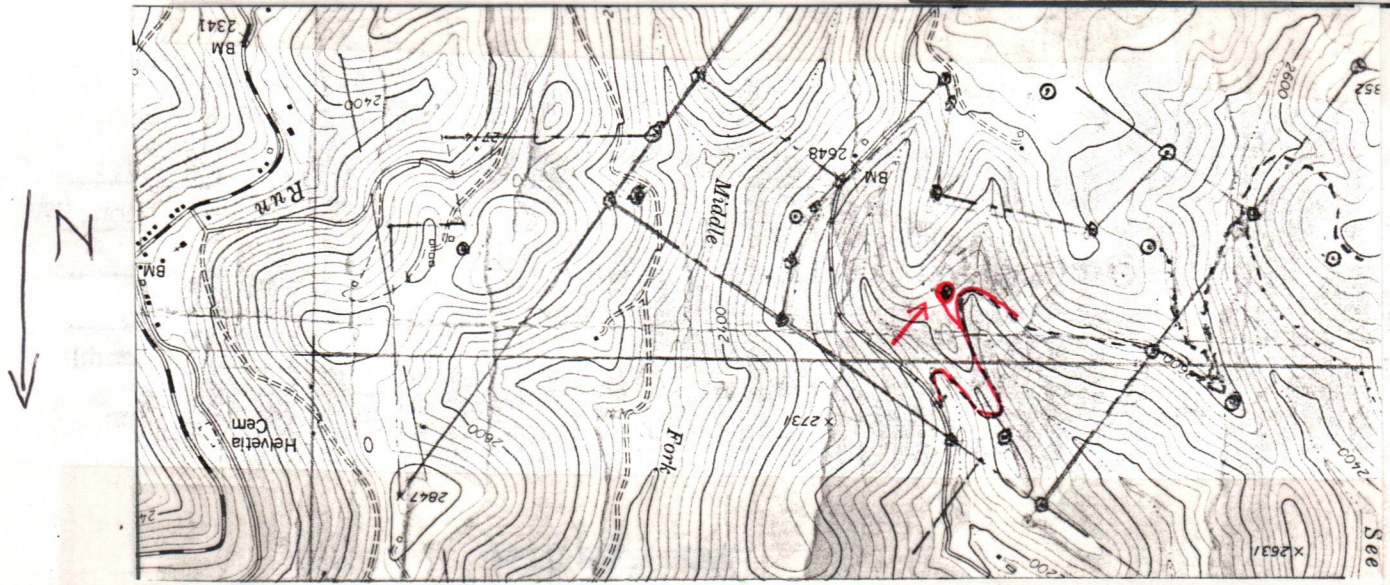
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Danny O' Magan 12/01/2023  
ADDRESS P. O. Drawer 40, Buckhannon, WV 26201  
PHONE NO. (304) 472-4610

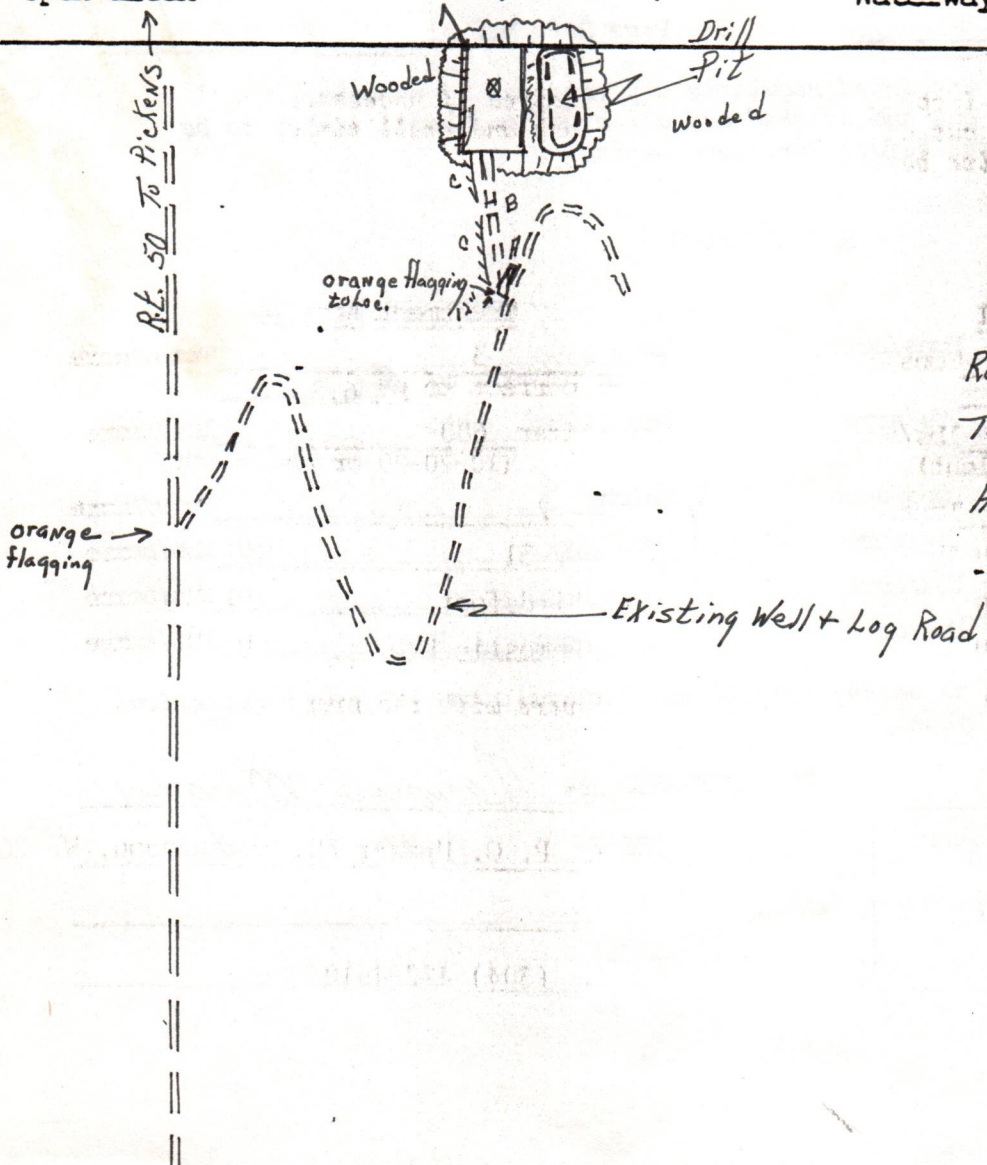
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pickens 7.5

LEGEND	
Well Site	
Access Road	



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND			
Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



Road grade to Loc. 10% +/-  
 Top soil will be piled  
 All slopes 2:1 except in Rock

12/01/2023

1) Date: July 25, 1984  
2) Operator's Well No. 2053  
3) API Well No. 47-083-0945  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Mildred Jones  
Address 305 Tangle UN Run Blvd. Apt. 11233  
Melbourne, FL 32935

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Mildred Jones  
Address 305 Tangle UN Run Blvd. Apt.  
Melbourne, FL 32935 11233

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED  
JUL 26 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Joseph C. Pettey

this 25 day of July, 19 84.

My commission expires 03-19, 1991.

James A. Birk, III  
Notary Public, Upshur County,  
State of West Virginia

WELL

OPERATOR Union Drilling, Inc.

By Joseph C. Pettey  
Its Vice President of Production

Address Post Office Drawer 40  
Buckhannon, WV 26201

Telephone 304-472-4610

12/01/2023

P33 8926193

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

INSTRUCTIONS TO APPLICANT

SENT TO  
Mildred Jones Apt.  
STREET AND NO. 305 Tangle UN Run Blvd. 11235  
P.O., STATE AND ZIP CODE  
Melbourne, FL 32935

POSTAGE \$

CERTIFIED MAIL  
SPECIAL DELIVERY  
RESTRICTED DELIVERY

CONSULT POSTMASTER FOR FEES

OPTIONAL SERVICES  
RETURN RECEIPT SERVICE

SHOW TO WHOM AND DATE DELIVERED  
JUL 26 1984

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY  
OIL & GAS DIVISION  
DEPT. OF MINES

SHOW TO WHOM AND DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY

TOTAL POSTAGE AND FEES \$

POSTMARK OR DATE  
JUL 25 1984  
WW

UDI Well No. 2053

PS Form 3800, Apr. 1976

number.  
the Office of Oil & Gas.  
if necessary.  
record to be served with Notice and Application. However,  
1b(b) if "more than three tenants in common or other  
it described in subsection (a) of this section hold interests  
is any person, firm, partnership, partnership association or  
proposes to or does operate a coal mine.  
(d). However, in lieu of filing the lease(s) or other con-  
the Applicant may fill out the information in the space  
(d, e).

INSTRUCTIONS FOR FILING AND SERVICE:

and Regulation 7.02 provide that the original and required  
Application must be filed with the Administrator, accom-  
he form prescribed by Regulation 11, (ii) a bond in one of  
regulation 12, or in lieu thereof the other security allowed  
the reclamation required by Code § 22-4-12b and Regulation  
23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c)  
and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the  
owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s)  
with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice,  
I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Mildred Jones	Buckeye Petroleum Co.	1/8	327/101
Buckeye Petroleum Co.	Rexroad Land Services		7/79
Rexroad Land Services	Union Drilling, Inc.		7/74
Buckeye Petroleum Co.	Union Drilling, Inc.		345/607

**RECEIVED**  
 SEP 28 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES



IV-35  
 (Rev 8-81)

State of West Virginia  
 Department of Mines  
 Oil and Gas Division

Date September 26, 1984  
 Operator's  
 Well No. 3 - 2053  
 Farm Mildred Jones #3  
 API No. 47 - 083 - 0945

WELL OPERATOR'S REPORT  
 OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
 (If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 2437' Watershed Hooker Run  
 District: Middle Fork County Randolph Quadrangle Pickens

COMPANY Union Drilling, Inc.  
 ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
 DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
 SURFACE OWNER Mildred Jones  
 ADDRESS 305 Tangle UN Run Blvd. Melbourne, FL.  
 MINERAL RIGHTS OWNER Same 32935  
 ADDRESS \_\_\_\_\_  
 OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
Phil Tracy ADDRESS Forest Fest. Apts, Elkins,  
 PERMIT ISSUED 8/17/84 26241  
 DRILLING COMMENCED 8/29/84  
 DRILLING COMPLETED 9/6/84  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON  
 CONTINUOUS PROGRESSION FROM DRILLING OR  
 REWORKING. VERBAL PERMISSION OBTAINED  
 ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	20'	20'	
9 5/8			
8 5/8	804.00'	804.00'	232 cf
7			
5 1/2			
4 1/2		3988.45'	395 cf
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 4000' feet  
 Depth of completed well 4100' feet Rotary XX / Cable Tools \_\_\_\_\_  
 Water strata depth: Fresh 40', 580' feet; Salt none feet  
 Coal seam depths: 45/47, 555/59, 685/88 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Riley, Benson Pay zone depth 3866' feet  
 Gas: Initial open flow 14 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 1,678 Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests 2 hours  
 Static rock pressure 800# psig (surface measurement) after 24 hours shut in  
 (If applicable due to multiple completion--)  
 Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

KAND

0945

12/01/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Nowsco - 2 stage - Foam Frac - 9/12/84

3546/48 - 1st Riley - 45,000# sand, 230 Bbls water and 435,000 scf nitrogen  
3674/76 - 2nd Riley

3862/66 - Benson - 45,000# sand, 312 Bbls water and 435,000 scf nitrogen

WELL LOG

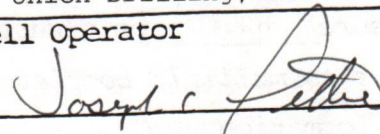
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	45	hole wet @40'
Coal			45	47	
Sand & Shale			47	555	
Coal			555	559	
Sand & Shale			559	685	1" stream water @580'
Coal			685	688	
Sand & Shale			688	1345	
Big Lime			1345	1484	
Injun			1496	1632	
Squaw			1638	1655	
4th Sand			1950	2012	
5th Sand			2056	2101	
Bayard			2116	2146	
Lower Bayard			2166	2245	
1st Riley			3546	3624	
2nd Riley			3667	3692	
Benson			3860	3868	
				4100'	T.D. 2/10ths thru 1" water = 14 mo

(Attach separate sheets as necessary)

Union Drilling, Inc.

Well Operator

By:



12/01/2023

Date:

Joseph C. Petty, Vice President of Production

9/26/84

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

RECEIVED  
NOV 1 - 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Union Drilling

PERMIT NO 83-945

P.O. Drawer 40

FARM & WELL NO June 2053

Buckhannon, WV 26201

DIST. & COUNTY Middle Fork Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Philip Dwyer

DATE 11-30-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

January 11, 1985

DATE

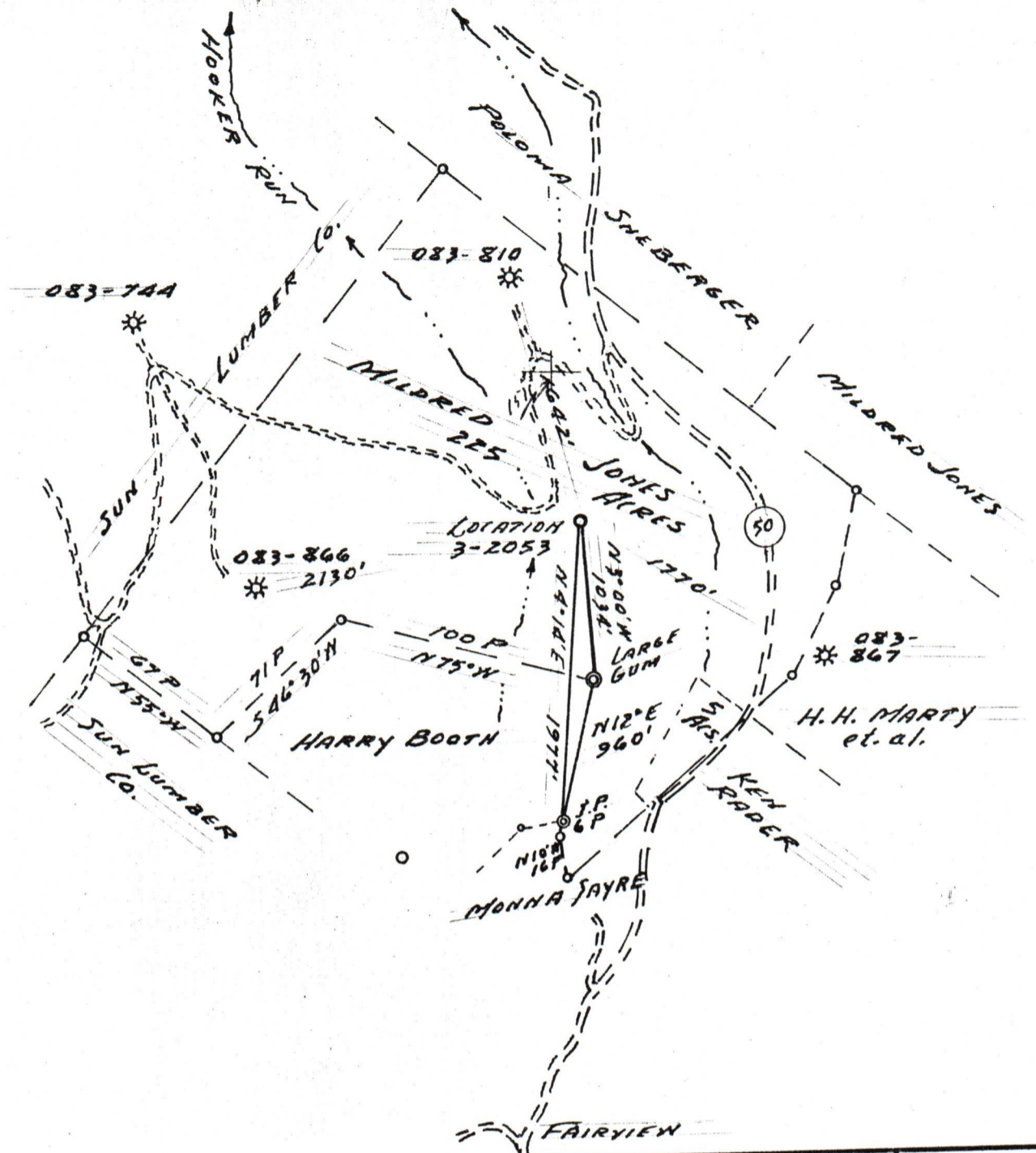
224 8117184

LATITUDE 38° 42' 30" 45"

TOPO 7.5'

LONGITUDE 80° 12' 30"

NORTH



FILE NO. U.D.I. - 3 - 60  
 DRAWING NO. 84 - 18  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION WELL 083-0810  
EL. 2415

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Thomas F. Weaver, Jr.  
 R.P.E. \_\_\_\_\_ L.L.S. 410

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MAY 15, 19 84  
 OPERATOR'S WELL NO. 3-2053  
 API WELL NO. \_\_\_\_\_  
47 - 083 - 0945  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 2437 WATER SHED HOOKER RUN  
 DISTRICT MIDDLE FORK COUNTY RANDOLPH  
 QUADRANGLE PICKENS 7.5'  
 SURFACE OWNER MILDRED JONES ACREAGE 225  
 OIL & GAS ROYALTY OWNER MILDRED JONES LEASE ACREAGE 230  
 LEASE NO. RX-1  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 4000'  
 WELL OPERATOR UNION DRILLING, INC. DESIGNATED AGENT JOSEPH C. YANZANT, JR.  
 ADDRESS P.O. DRAWER 40 ADDRESS P.O. DRAWER 40  
BUCKHANNON, WY. 26201 BUCKHANNON, WY. 26201

12/01/2023

KHND 745