



1) Date: July 25, 1984
 2) Operator's Well No. A-1584 (Westvaco)
 3) API Well No. 47 083 - 0948
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XXX / Gas XXX /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow XXX /)
- 5) LOCATION: Elevation: 2,650' Watershed: Birch Fork MTM 25A
 District: Middle Fork 5 County: Randolph Quadrangle: Cassity 7.5' 282
- 6) WELL OPERATOR Alamco, Inc. 7) DESIGNATED AGENT D. L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name Development Drilling Corporation
 Address P. O. Box 2536 Address P. O. Box 1740
Elkins, WV 26241 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill XXX / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation XXX /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5,200' feet
- 13) Approximate strata depths: Fresh, Unknown feet; salt, _____ feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____

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 AUG - 2 1984

OIL & GAS DIVISION
 DEPT. OF MINE

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				XX	20'	20'	Cement to surface	
Fresh water									
Coal	8-5/8"		20#	XX		700'	700'	Cement to surface	by rule 15.0
Intermediate									
Production	4-1/2"	J 10.55#		XX		5,200'	5,200'	Req. by Rule 15.01	Depths set
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0948 Date August 22, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 22, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>4</u> <u>BLANKET</u>	Agent: <u>LD</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>664</u>
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[Signature]

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) DATE: July 25, 1988

2) OPERATOR'S WELL NO.: 47-083-0028

3) APPL WELL NO.: 47-083-0028

4) WELL NAME: MTTM 22A

5) COUNTY: Boone

6) TOWNSHIP: Boone

7) DESIGNATED AGENT: D. J. Woodruff

8) ADDRESS: P.O. Box 1740, Clarksville, WV 26301

9) DRILLING CONTRACTOR: Development Drilling Corporation

10) NAME: Phillip Tracy

11) ADDRESS: P.O. Box 2388, Clarksville, WV 26301

12) PROPOSED WELL WORK: Drill 22' deeper

13) OTHER PHYSICAL CHANGE IN WELL (Specify): Plug off old formation

14) ESTIMATED DEPTH OF COMPLETED WELL: 3200'

15) APPROXIMATE STRATA DEPTHS: Fresh, 1000'

16) APPROXIMATE COAL SEAM DEPTHS: Underlain

17) CASING AND TUBING PROGRAM:

Casing or Tubing Type	Size	Grade	Specifications		Footage Interval	Cement Method	Packer
			Weight	Perft			
Production	4-1/2"	J-55	20	22	3200'	Common to surface	
Intermediate	5-1/2"	J-55	20	22	700'	Common to surface	
Flow Line	10"	J-55	20	22	20'	Common to surface	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

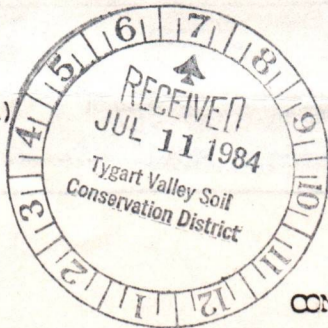
Reason: _____

Reason: _____

Boone	Agent:	Plan:	Casing:	Flow
Blanket				

12/01/2023

IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE JULY 6, 1984
WELL NO. A-1584
API NO. 47-083-0948

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAMCO
Address P. O. DRAWER 1740
Clarksburg, WV 26301
Telephone 623-6671

DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304 623-6671

LANDOWNER WESTVACO

SOIL CONS. DISTRICT TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan:

7-14-84 (Date)
Junior Pedis
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>DRAINAGE</u> Ditch (1)
Spacing <u>Earthen</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CULVERTS</u> (B)	Structure <u>Riprap</u> (2)
Spacing <u>16" I.D. (WHERE NEEDED)</u>	Material <u>ROCK</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>N/A</u> AUG - 2 1984
Structure <u>Riprap</u> (C)	Structure <u>OIL & GAS DIVISION</u> (3)
Spacing <u>Rock</u>	Material <u>DEPT. OF MINES</u>
Page Ref. Manual <u>N/A</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch STRAW 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre


*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

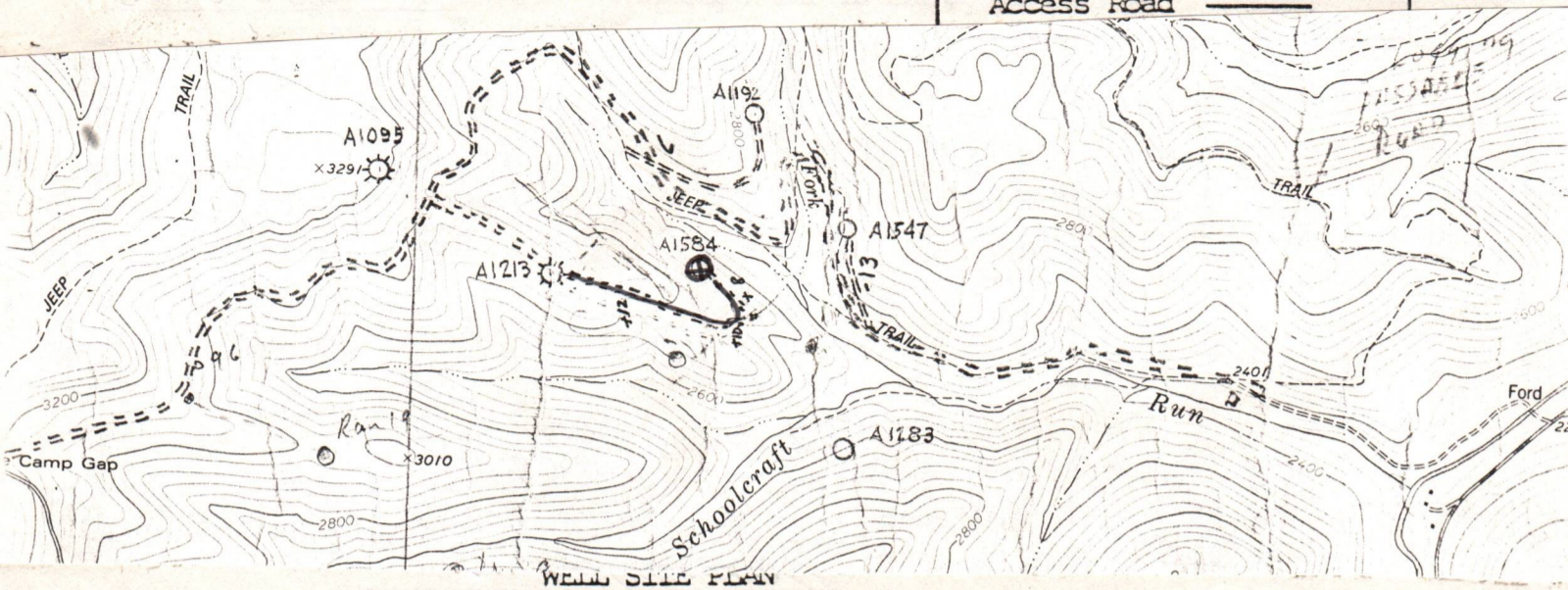
PLAN PREPARED BY Daniel L. Wheeler 12/01/2023
ADDRESS P. O. Drawer 1740
200 West Main Street
Clarksburg, West Virginia 26301
PHONE NO. 304 623-6671

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CASSITY 7.5'

LEGEND



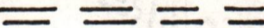



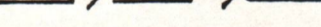




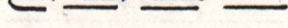
Well Site 

Access Road 

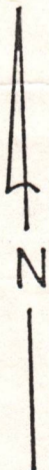


Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

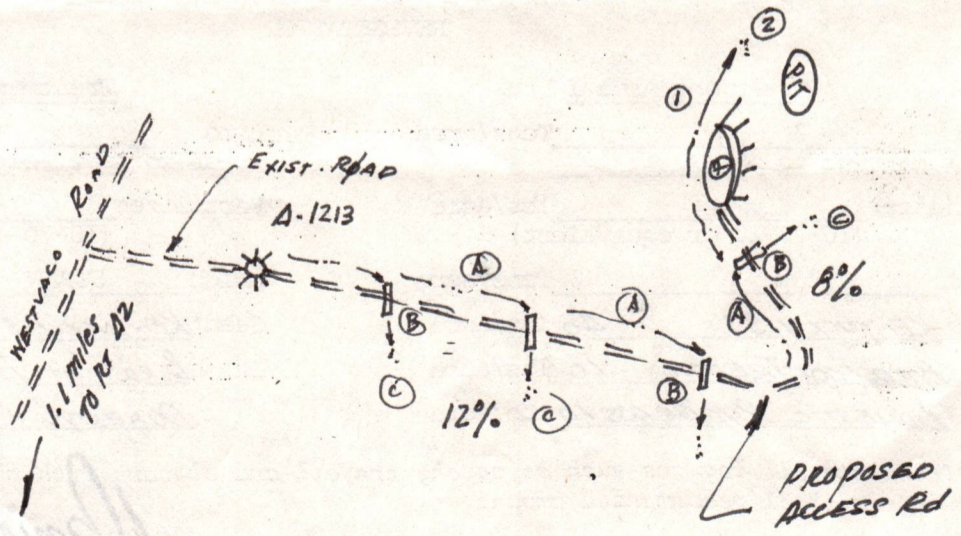
LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

COMMENTS:



Slope of Access road 12 % -- Cuts to be on a 2:1 slope or less. Access road subject to change be company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



12/01/2023

NOTE: Top Soil to be piled and used in reclamation

1) Date: July 25, 19 84
2) Operator's
Well No. A-1584 (Westvaco)
3) API Well No. 47 - 083 - 0948
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Westvaco Corp.
Address 203 Randolph Avenue
Elkins, WV 26241
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Westvaco Corp.
Address 203 Randolph Avenue
Elkins, WV 26241

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTON RIGHTS

Check and provide one of the following:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? XXX No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler
this 25 day of July, 19 84.
My commission expires 3/16, 19 94.

Shirley D Parks
Notary Public, Harrison County,
State of West Virginia

WELL
OPERATOR ALAMCO, INC.
By Daniel L. Wheeler
Its Vice President
Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304-623-6671 12/01/2023

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AUG - 2 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and num.
- 3) To be filled out by th
- 4) & 5) Use separate sheet if
- 4) Surface owner(s) of re see also Code § 22-4-11 co-owners of interest in such lands".
- 5 (i) "Coal Operator" means corporation that pro:
- 5 (ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11 (c) tinuing contract(s), provided below.
- 7) See Code § § 22-4-11 (

CONCERNING THE REQUIRED COPIES

Filing. Code § 22-4-1k and copies of the Notice and panied by (i) a plat in the forms prescribed by R by Code § 22-4-1k(d) and 23, (iv) unless previousl and 22-3-12a, and (v) if owner of any water well c

Service. In addition, se with an interest in the c

* U.S.G.P.O. 1983-403-517
S Form 3800, Feb. 1982

P 528 439 875

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

A-1584 SDP

Sent to Westvaco Corporation 203 Randolph Avenue Elkins, West Virginia P.O. State and ZIP Code A-1584	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Received	
Return Receipt Showing to whom, Date, and Address of Delivery	
Postage and Fees	26302
Postmark or Date	Clarksburg, WV

on. However, or other hold interests

2624 association of

or other con- in the space

and required ator, accom- bond in one of ecurity allowed and Regulation y Code § 22-4-1a(c) 2-4-8a from the ell.

and the person(s) a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Westvaco Corp.	Alamco, Inc.	1/8	362 743

Robert C. Shindler

Westvaco

July 12, 1984

Director,
Department of Mines
Oil and Gas Division
State of West Virginia
1615 Washington Street, East
Charleston, West Virginia

RECEIVED

AUG - 2 1984

OIL & GAS DIVISION
DEPT. OF MINES

Re: Waivers of Coal Operator, Owner or Lessee and
Surface Owner

Dear Sir:

The undersigned coal owner of the coal under the acreage described in Exhibit "A" attached hereto and made a part hereof, has examined or will by the terms of the lease agreement with Alamco, Inc., examine all proposed well locations prior to the drilling of the same and where and if a mine map exists, which covers the area of any future well locations, the well locations have been or will be added to the mine map. The undersigned has no objection to the work proposed to be done upon this lease, provided, the well operator has complied with all applicable requirements of the West Virginia Code and governing regulations.

The undersigned surface owner of the surface of the tract described in Exhibit "A" referred to above has examined twenty-five (25) locations and approved the same and will examine and approve all locations submitted by Alamco, Inc., in accord with its lease agreement with Westvaco Corporation and the undersigned further states that it has no objection to the planned work upon the locations approved heretofore and on all future approved locations and the undersigned has no objection to a permit being issued for work on any well location permitted by Alamco, Inc., upon the acreage described in Exhibit "A".

WESTVACO CORPORATION

By *R. P. Henderbun, Jr.*
Its Manager, West Virginia
Woodlands

Date: *July 16, 1984*

IV-35
(Rev 8-81)

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JAN 18 1985

OIL & GAS DIVISION
DEPT. OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date January 17, 1985
Operator's _____
Well No. A-1584
Farm Westvaco
API No. 47 - 083 - 0948

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
(If "Gas", Production / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 2650' Watershed Birch Fork
District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Westvaco
ADDRESS 203 Randolph, Elkins, WV 26241

MINERAL RIGHTS OWNER Westvaco
ADDRESS 203 Randolph, Elkins, WV 26241

OIL AND GAS INSPECTOR FOR THIS WORK Philip
Tracy ADDRESS P.O. Box 2536, Elkins, WV

PERMIT ISSUED August 22, 1984

DRILLING COMMENCED November 18, 1984

DRILLING COMPLETED November 28, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
11-3/4"	40'	Pulled	
9 5/8"			
8 5/8"	750'	750'	to surface
7"			
5 1/2"			
4 1/2"	4753'	4753'	w/325 sks 1300'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5200 FEET

Depth of completed well 5061 feet Rotary / Cable Tools
Water Strata depth: Fresh 47 & 220 feet Salt feet
Coal seam depth: None listed Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation 1st Elk, 4th A, Gordon Pay zone depth See Back feet
Gas: Initial open flow No Show Mcf/d Oil: Initial open flow Bbl/d
Final open flow 1560 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests 4 hours

Static rock pressure 750 psig (surface measurement after 517 hours shut-in
(If applicable due to multiple completion--)

Second producing formation Pay zone depth 12/01/2023 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut-in
(continue on reverse side)

RAND
0948

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured December 11, 1984
Perforations: 1696 - 1704 Gordon

1928 - 1938
1960 - 1965 4th A
4630 - 4637 1st Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Fill	0	35	1/2" stream water @ 47'
Sand & Shale	35	671	1-1/2" stream water @ 220'
Red Rock	671	838	Gas check @ 1257' No show
Sand & Shale	838	877	Gas check @ 1383' No show
Red Rock	877	912	Gas check @ 1792' No show
Sand & Shale	912	985	Gas check @ 2171' No show
Little Lime	985	1004	Gas check @ 2703' No show
Sand & Shale	1004	1079	Gas check @ 3209' No show
Big Lime	1079	1235	Gas check @ 3961' No show
Red Rock	1235	1248	Gas check @ 4117' No show
Injun	1248	1374	
Sand & Shale	1374	5061 T.D.	

GAMMA RAY LOG TOPS

Gantz 1342'
Gordon Stray 1612'
Gordon 1693'
4th Sand 1735'
4th A Sand 1854'
5th Sand 1982'
Speechley 2122'
Balltown 2508'
Bradford 2947'
Riley 3303'
Benson 3509'
Alexander 3843'
1st Elk 4623'
2nd Elk 4683'
3rd Elk 4846'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Bruce A. Pratten

Date: January 17, 1985

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 26 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 83-948

Oil or Gas Well _____
(KIND)

Company <u>Shawco</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Westview</u>	16			Kind of Packer _____
Well No. <u>A-1284</u>	13			
District <u>Millh. Park</u> County <u>Randolph</u>	10			Size of _____
Drilling commenced _____	8 1/4	<u>150</u>	<u>150</u>	<u>150 Sh. cut.</u>
Drilling completed _____ Total depth <u>175</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

11-21-84
DATE

Philip Tracy 12/01/2023
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED

JUN 24 1985

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 30, 1985

COMPANY Alamco, Inc.

PERMIT NO 083-0948 (8-22-84)

P. O. Box 1740

FARM & WELL NO Westvaco A-1584

Clarksburg, West Virginia 26301

DIST. & COUNTY Middle Fork/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

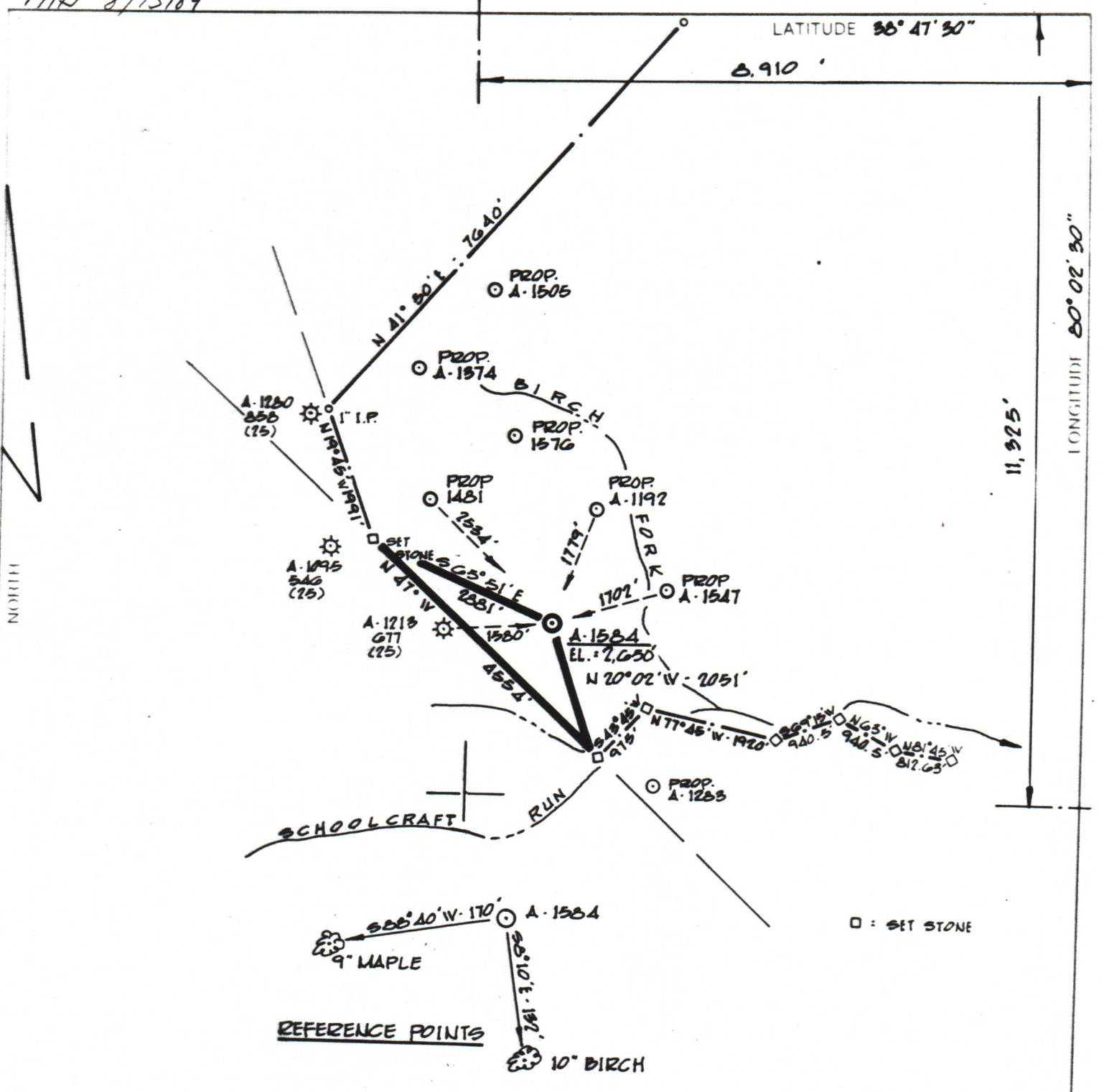
SIGNED *Phillip Lucy*
DATE 6-19-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

July 1, 1985
DATE

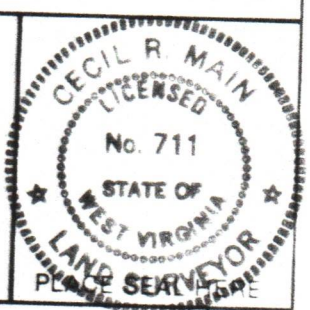
1774 8/15/84



(-) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. DM/SP
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION WELL A-1213 API 677
ELEV. = 2930'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 5-31 1984
 OPERATOR'S WELL NO. A-1584
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS.") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2650' WATERSHED BIRCH FORK
 DISTRICT MIDDLE FORK COUNTY RANDOLPH
 QUADRANGLE CASSITY 7.5'

SURFACE OWNER WESTVACO ACREAGE 3810.44
 OIL & GAS ROYALTY OWNER WESTVACO LEASE ACREAGE 4944

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5200'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL L. WHEELER
 ADDRESS P.O. BOX 1740, CLARKSBURG, W.VA. 26302-1740 ADDRESS P.O. BOX 1740, CLARKSBURG, W.VA. 26302-1740

12/01/2023

083 RITCHIE COUNTY NAME PLH11