



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Tuesday, January 02, 2018
WELL WORK PERMIT
Vertical / Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 1467
47-085-00016-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1467
Farm Name: PRITCHARD, F. E.
U.S. WELL NUMBER: 47-085-00016-00-00
Vertical / Plugging
Date Issued:

Promoting a healthy environment.

01/05/2018

H

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

85-000169

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: November 9, 2017
Operator's Well _____
Well No. 655966 (Pritchard #1467)
API Well No.: 47 085 - 00016

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

Check # 21606
11-14-17
\$1,000.

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal _____
If Gas, Production X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1132 ft. Watershed: White Oak
Location: Union County: Ritchie Quadrangle: Pullman 7.5'
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Michael Goff
Name: 1723 Auburn Road
Address: Pullman, WV 26421

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

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WV Department of
Environmental Protection

OK gnm

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

01/05/2018

PLUGGING PROGNOS

655966
 F.E.Pritchard
 API# 47-085-00016
 District, Union
 Ritchie County, WV

By R. Green
 DATE: 10/16/17

CURRENT STATUS:

TD @ 2203'
 Elevation @ 1148' (1132')

- 13" wooden conductor @ 16'
- 10" casing @ 288'
- 8 1/4" casing @ 1315'
- * 6 5/8" casing @ 1770'
- * 5 3/16" casing @ 2121' (Set on 5 3/16" X 6 5/8" packer @ 2121')
- 3" tubing @ 2203' (Set on 3" X 5 3/16" packer @ 2161')

Fresh Water @ None Reported

Saltwater @ 1648'

Oil Show @ 1370'

Gas shows @ 2191'

Coal @ None reported

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1. Notify inspector, Michael Goff @ 304-549-9823, 24 hours prior to commencing operations
2. TIH check TD @ or below 2161'.
3. TIH cut 3" tubing @ 2161', TOOH tubing.
4. TIH to 2161', spot 30 bbl. of 6% gelled water followed by a 250' C1A cement plug, 2161' to 1911', (3" packer and 5 3/16" casing seat.)
5. WOC 8hrs. Tag TOC add additional C1A cement if necessary.
- * 6. Free point 5 3/16" casing. Cut casing @ free point, TOOH casing.
7. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
8. TOOH to 1850' set 200' C1A cement plug 1850' to 1650'. (6 5/8" casing seat.)
- * 9. Free point 6 5/8" casing. Cut casing @ free point, TOOH casing.
10. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
11. TOOH to 1365', set 100' C1A cement plug, 1365' to 1265'. (8 1/4" casing seat).
12. Free point 8 1/4" casing. Cut casing @ free point, TOOH casing.
13. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
14. TOOH to 1200', set 100' C1A cement plug, 1200' to 1100'. (Elevation)
15. TOOH to 700', set 250' C1A cement plug, 700' to 450'. (Safety plug).
16. TOOH to 338', set 100' C1A cement plug, 338' to 238'. (10" casing seat).
17. Free point 10" casing. Cut casing @ free point, TOOH casing.
18. Set 100' C1A cement plug 50' in casing cut to surface, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.

* 6 5/8" & 5 3/16" MAY ACT AS ONE STRING. IF YOU ARE NOT ABLE TO SEPARATE ONE STRING FROM THE OTHER, THEN FREEPOINT, CUT & PULL WITH A FORCE \geq 150% OF THE WEIGHT OF THE COMBINED STRING MAY HAVE TO PERFORATE THROUGH BOTH 6 5/8" & 5 3/16" TO COVER NECESSARY ZONES. gmm

01/05/2018

19. * Note if unable to cut and pull 10" casing, TIH and perforate 10" casing with 4 holes each @ 200', 150', 100', & 75'. TIH and set 238' C1A cement plug 238' to surface.
20. Erect monument with API#, date plugged, company name.
21. Reclaim location and road to WV-DEP specifications.

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WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. 16 Lease #11122 Well No. 1467

CARNEGIE NATURAL GAS COMPANY Company, of 962 Frick Building Annex
Pittsburgh, Penna. on the E. E. Pritchard Farm
containing 75 acres. Location
Union District, in Ritchie County, West Virginia.

The surface of the above tract is owned in fee by F. E. Pritchard
of _____ address, and the mineral rights are owned by
_____ of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under
permit No. None issued by the West Virginia Department of Mines, Oil and Gas Section,
December 16th 1930.

Elevation of surface at top of well, 1148 Spirit
Barometric.

The number of feet of the different sized casings used in the well.
16 feet 13" size. Wood conductor
288 feet 10" size, csg. 2121 feet 5-3/16" sized csg.
1315 feet 8 1/2" size, csg. 2203 feet 3" tubisged csg.
1770 feet 6-5/8" size, csg. _____ feet _____ sized csg.
Bottom Hole _____ packer of 6-5/8" x 5-3/16" size, set at 2121
Anchor _____ packer of 5-3/16" x 3" size, set at 2161

10
11
12
13
14
15
16
17
18
19
20

_____ in casing perforated at _____ feet to _____ feet.
_____ in casing perforated at _____ feet to _____ feet.

Coal was encountered at None feet; thickness None inches, and at _____
feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

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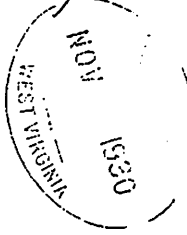
NOV. 22 2017

WV Department of
Environmental Protection

Nov 5-1930

Date. _____
Approved CARNEGIE NATURAL GAS COMPANY, Owner.

By [Signature]
(Title) Land Agent



Rit-16

.....CARNEGIE NATURAL GAS.....Company
962 Frick Building AnnexAddress
Pittsburgh, Penna.....

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

F.F. Pritchard #1 #1467

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
		Conductor			16			
		Little Dunkard		1190	1220			
		Big Dunkard		1270	2195			
		Gas Sand		1350	1395			Show of Oil at 1370'
		1st Salt Sand		1570	1600			
		2nd Salt Sand		1630	1670			Hole full water at 1648'
		3rd Salt Sand		1788	1915			
		Maxton Sand		1960	2005			
		Little Lime		2060	2083			
		Pencil Cave		2083	2098			
		Big Lime		2098	2170			
		Big Injun		2170				
								Gas at 2191-2193'
							2203	

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shot
 Well was not shot at 2190-2193 feet; well was shot atfeet.

Salt
 Fresh water atfeet; salt
 fresh water atfeet.

producing
 Well was Gas hole.
 dry

.....November 5, 1930..... ApprovedCARNEGIE NATURAL GAS COMPANY.....
 Date Owner

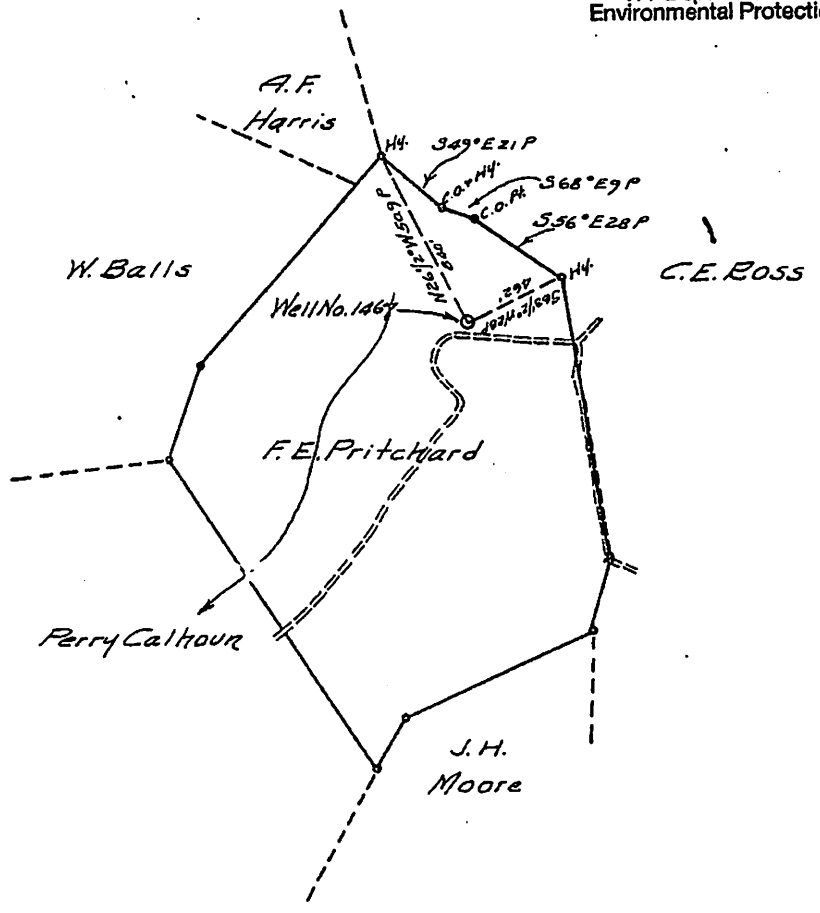
NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Plat of the Proposed Location of Well No. 1467 of the
CARNEGIE NATURAL GAS COMPANY of Pittsburgh, Penna. on
the F.E. Pritchard farm, consisting of 7.5 Acres.
Located in Union Dist. Ritchie County,
West Virginia Holbrook N.W. Quadrangle.
10-29-29 Date 1148' Elevation 1"=400' Scale.

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Rit-16

I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

[Signature] Engineer.

State of Pennsylvania }
County of Allegheny } S. S.

Acknowledged before me a Notary Public this 21st day of Nov, 1929.

NOTARY PUBLIC
IN COMMONWEALTH OF WEST VIRGINIA
EXPIRES 3, 1930

01/05/2018

WW-4-A
Revised 6/07

1) Date: November 9, 2017
2) Operator's Well Number
655966 (Pritchard #1467)
3) API Well No.: 47 085 - 00016
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

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4) Surface Owner(s) to be served:
(a) Name Jack and Linda Langford ✓
Address 1487 White Oak Road
Pullman, WV 26421
(b) Name Albert and Dorothy Kehrer ✓
Address 1500 White Oak Road
Pullman, WV 26421
(c) Name Fred Constable, et al. ✓
Address 103 London Court
Bridgeport, WV 26330
6) Inspector Michael Goff
Address 1723 Auburn Road
Pullman, WV 26421
Telephone _____

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name Jack and Linda Langford ✓
Address 1487 White Oak Road
Pullman, WV 26421
Name Albert and Dorothy Kehrer ✓
Address 1500 White Oak Road
Pullman, WV 26421
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

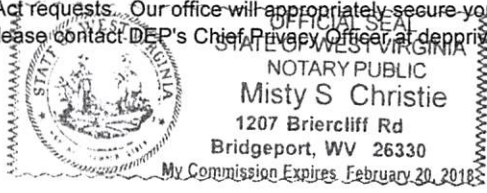
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark ✓
Its: Regional Land Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 14th day of November, 2017
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



01/05/2018

WW-9
Revised 5/16

Page ____ of ____
2) Operator's Well Number
655966 (Pritchard #1467)
3) API Well No.: 47 085 - 00016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

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Environmental Protection

Operator Name: EQT PRODUCTION COMPANY OP CODE: _____

Watershed (HUC 10): White Oak Quadrangle: Pullman 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X

Will a pit be used? Yes X No ___

If so, please describe anticipated pit waste:

Formation Fluids

Will a synthetic liner be used in the pit? Yes X No ___ Is so, what ml.? 20 40 ml

Proposed Disposal Method for Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- X Reuse (at API Number -- Various _____)
- X Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
- _____ Other: (Explain _____)

Will closed loop system be used ? If so, describe: _____

Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) _____

Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at an West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Victoria J. Roark

Company Official (Typed Name) Victoria J. Roark

Company Official Title Regional Land Supervisor - WV

Subscribed and sworn before me this 14th day of November, 2018

Misty S. Christie

Notary Public



OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC

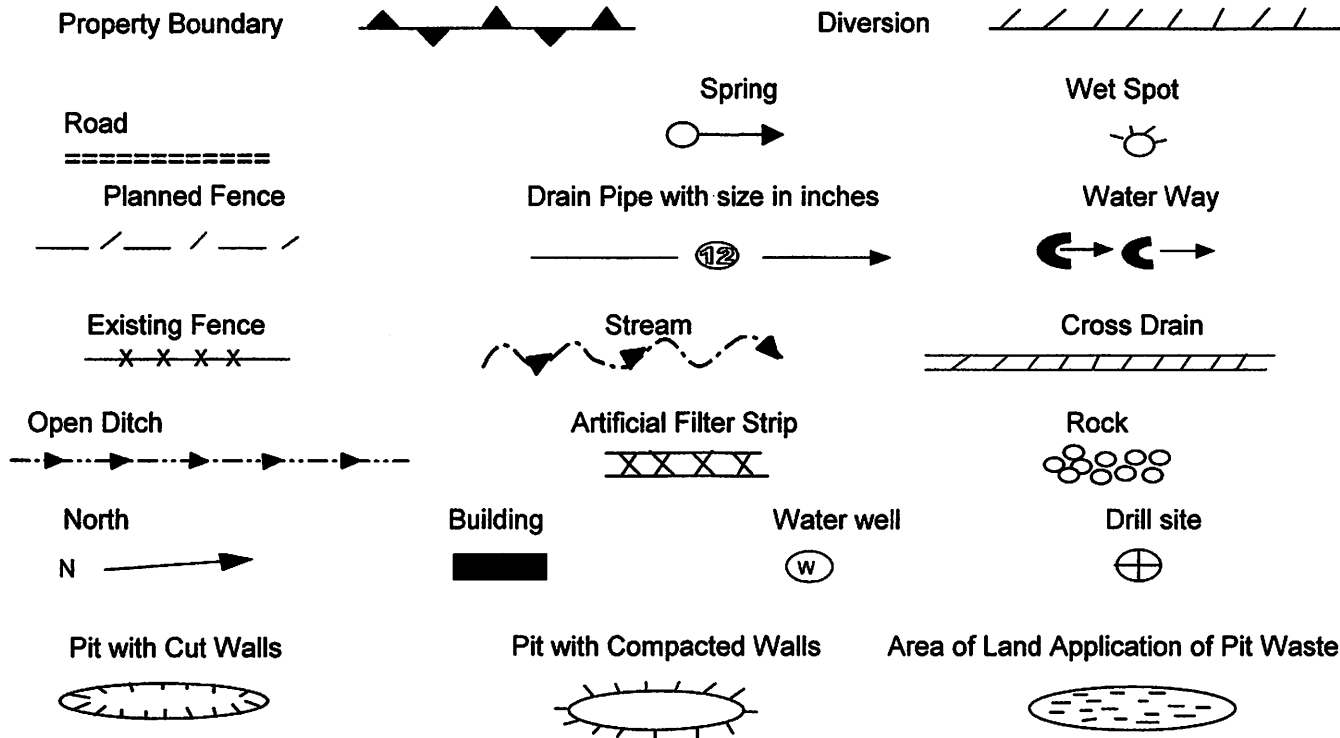
Misty S. Christie
201 State Rd
Bridgeport, WV 26330

My Commission Expires February 20, 2018

My Commission Expires 2/20/18

OPERATOR'S WELL NO.:
655966 (Pritchard #1467)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: _____

Comments: _____

Title: _____ Date: _____
 Field Reviewed? Yes No

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EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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01/05/2018

Topo Quad: Pullman 7.5'

Scale: 1" = 500'

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County: Ritchie

Date: October 25, 2017

WV Department of
Environmental Protection

District: Union

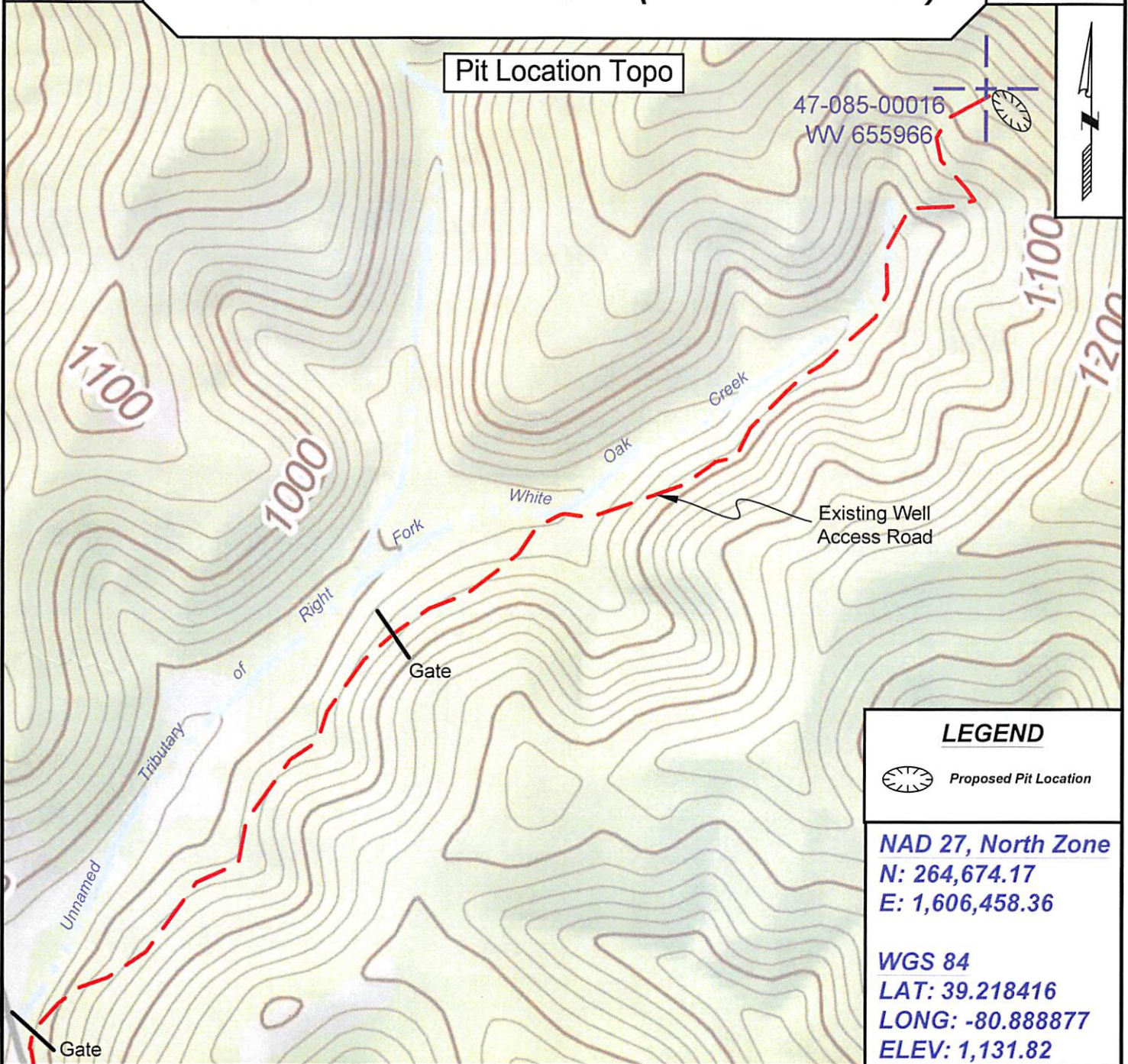
Project No: 68-38-00-08

47-085-00016 WV 655966 (Pritchard #1467)


Topo

Pit Location Topo

47-085-00016
WV 655966



LEGEND

 Proposed Pit Location

NAD 27, North Zone

N: 264,674.17

E: 1,606,458.36

WGS 84

LAT: 39.218416

LONG: -80.888877

ELEV: 1,131.82



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

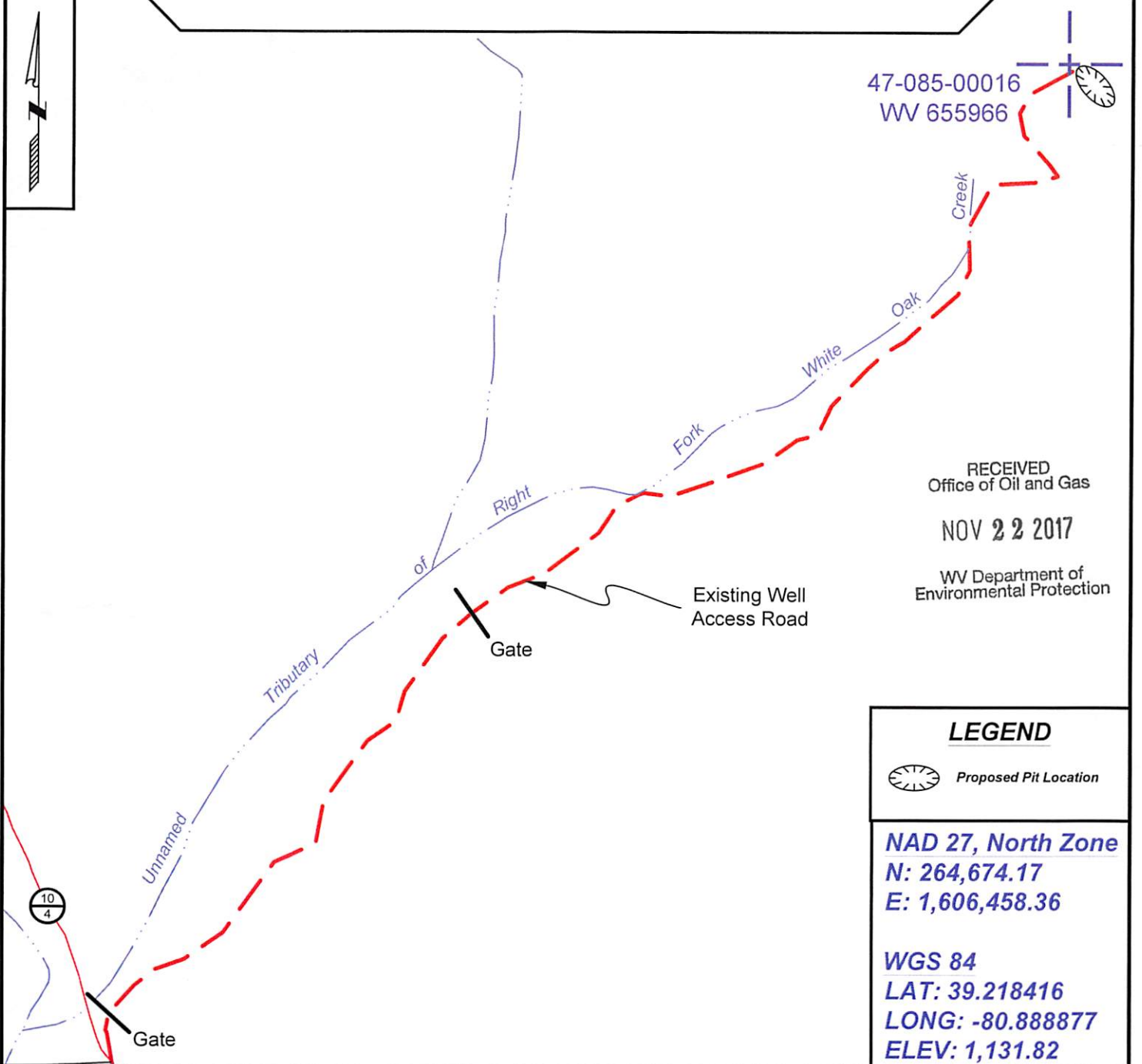
EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

Topo Quad: Pullman 7.5' Scale: 1" = 500'
 County: Ritchie Date: October 25, 2017
 District: Union Project No: 68-38-00-08

Highway

47-085-00016 WV 655966 (Pritchard #1467)



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 WV Department of
 Environmental Protection

LEGEND

 Proposed Pit Location

NAD 27, North Zone
N: 264,674.17
E: 1,606,458.36

WGS 84
LAT: 39.218416
LONG: -80.888877
ELEV: 1,131.82



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

Topo Quad: Pullman 7.5'

Scale: 1" = 2000'

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County: Ritchie

Date: October 25, 2017

NOV 22 2017

District: Union

Project No: 68-38-00-08

WV Department of
Environmental Protection

47-085-00016 WV 655966 (Pritchard #1467)

Topo



NAD 27, North Zone
N: 264,674.17
E: 1,606,458.36

WGS 84
LAT: 39.218416
LONG: -80.888877
ELEV: 1,131.82



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Pritchard #1467 - WV 655966 - API No. 47-085-00016

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 655966.

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WV Department of
Environmental Protection

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

MARTINSBURG OFFICE
25 Lights Addition Drive
Martinsburg, WV 25404
phone: 304-901-2162
fax: 304-901-2182

Topo Quad: Pullman 7.5'

Scale: 1" = 2000'

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County: Ritchie

Date: October 25, 2017

NOV 22 2017

District: Union

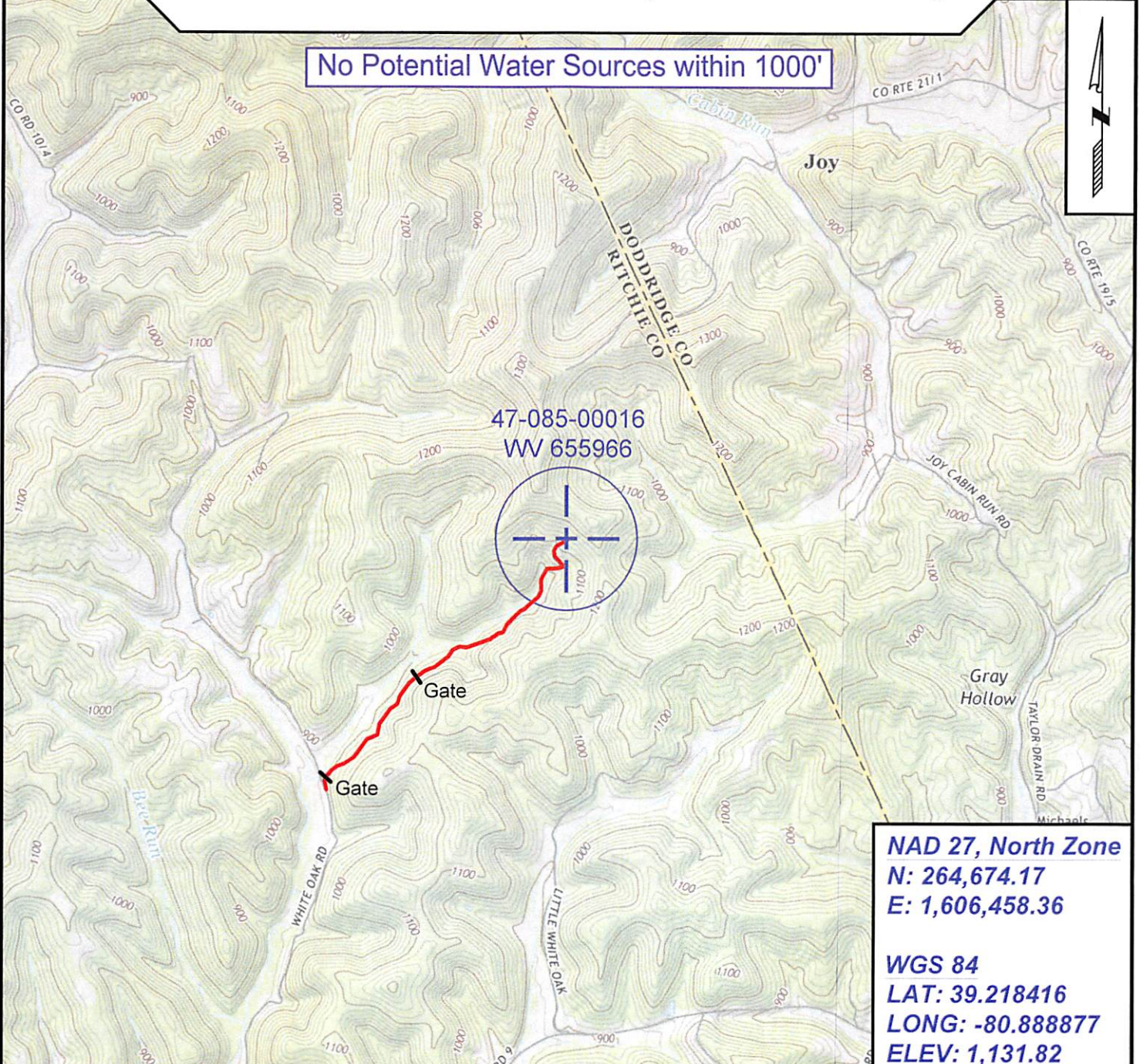
Project No: 68-38-00-08

WV Department of
Environmental Protection

Water

47-085-00016 WV 655966 (Pritchard #1467)

No Potential Water Sources within 1000'



NAD 27, North Zone
N: 264,674.17
E: 1,606,458.36

WGS 84
LAT: 39.218416
LONG: -80.888877
ELEV: 1,131.82



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

85-00016 P

neopost®
11/21/2017
US POSTAGE
\$07.71
ZIP 26330
041110228892

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Office of Oil and Gas
NOV 22 2017

RETURN
SERVICE
REQUESTED



7017 2400 0000 0392 0236
7017 2400 0000 0392 0236

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage	
Total Postage \$	
Sent To Jack & Linda Langford 1487 White Oak Rd Pullman WV 26421	
Street and A	655966 Plugging
City, State, Z	

Postmark
Here

gford
Oak Rd
WV 26421

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Shipping Department
Attention
30
WV 26330

so that we can return the card to you, or on the front if space permits.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

8/05/2018

PS Form 3811, July 2015 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)
9590 9402 3069 7124 3408 54

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Merchandise
 Return Receipt for Delivery
 Registered Mail™
 Registered Mail Restricted Delivery
 Priority Mail Express®

Domestic Return Receipt
 Signature Confirmation™
 Restricted Delivery

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

B. Received by (Printed Name)
C. Date

Jack & Linda Langford
1487 White Oak Rd
Pullman WV 26421
655966 Plugging

91000-58

RECEIVED
Office of Oil and Gas
NOV 22 2017
WV Department of
Environmental Protection

neopost™
11/21/2017
US POSTAGE
\$07.71
ZIP 26330
041110228892

RETURN
SERVICE
REQUESTED

Albert & Dorothy Kehrer
1500 White Oak Rd
Pullman WV 26421

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postage
\$ _____

Total Post \$ _____

Sent To
Street and City, State, ZIP+4®
Albert & Dorothy Kehrer
1500 White Oak Rd
Pullman WV 26421

655966 Plugging

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

3. Service Type
 Registered Mail™
 Priority Mail Express®

2. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

Albert & Dorothy Kehrer
1500 White Oak Rd
Pullman WV 26421

655966 Plugging

9590 9402 3069 7124 3408 61

7017 2400 0000 0392 0243

7017 2400 0000 0392 0243

PS Form 3811, July 2015 PSN 7530-02-000-9053

01/05/2018

Shipping Department
Attention
280
WV 26330

91000-58

WV Department of Environmental Protection

NOV 22 2017

RECEIVED
Office of Oil and Gas

neopostSM

11/21/2017

US POSTAGE

\$07.71[®]

ZIP 26330
041L10228892



RETURN
SERVICE
REQUESTED

et al
t
V 26330

CERTIFIED MAIL



7017 2400 0000 0392 0229
7017 2400 0000 0392 0229

U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Postage \$

Total Postage \$

Sent To Fred Constable et al

Street and # 103 London Ct

City, State, ZIP+4[®] Bridgeport WV 26330 655966 Plugging

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

mitting Department
luction
280
t, WV 26330

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Fred Constable et al
103 London Ct
Bridgeport WV 26330
655966 Plugging

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail [®]
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for [®]



0500 0402 2060 7124 3408 47

01/05/2018