



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 21, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3
47-085-00121-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3
Farm Name: BALL, CARLIE
U.S. WELL NUMBER: 47-085-00121-00-00
Vertical Plugging
Date Issued: 2/21/2023

02/24/2023

4708500121

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

02/24/2023

4708500121

WW-4B
Rev. 2/01

- 1) Date February 8, 2023
- 2) Operator's
Well No. Corley Ball No. 3
- 3) API Well No. 47-085 - 00121

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow X
- 5) Location: Elevation 816' Watershed Tributary of Hushers Run
District Clay County Ritchie Quadrangle Ellenboro 7.5'
- 6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Isaiah Richards Name Next LVL Energy
Address 114 Turkey Lick Road Address 104 Heliport Loop
West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached Work Procedure

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Office of Oil and Gas
FEB 13 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date 02/09/2023

02/24/2023

4708500121

PLUGGING PROGNOSIS

West Virginia, Ritchie County
API # 47-085-00121

No well report, procedure developed using offset data from 4708500126, 4708500143, 4708500144, 4708500182.

Casing Schedule

10" if installed, estimated @ 200'-300' (no cmt information on offsets)
8-1/4" if installed, estimated @ 900'-1000' (no cmt information on offsets)
6-5/8" estimated @ 1400'-1600' (no cmt information on offsets)
2" tbg and rods seen at surface, depth unknown
TD estimated @ 1800'-1900'

Completion: Could be anywhere in the open hole section

Fresh Water: one offset listed water @ 270'
Salt Water: None Listed
Gas Shows: None Listed
Oil Shows: Listed within 100' of TD on offsets
Coal: None Listed
Elevation: 816' (from modern Plat)

Richards

1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Check wellhead pressure, blow down well.
3. Pull rods and lay down.
4. Pull 2" tbg and lay down.
5. Run CBL to check well TD and CBL 6-5/8" csg.
6. If 6-5/8" csg is not free at 50' above the csg shoe, RIH to TD, kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/Class L cement plug from TD to 50' above 6-5/8" csg shoe (Gas bearing zone plug) Tag TOC. Top off as needed.
7. If 6-5/8" csg is set on a packer and releases, pull csg out of hole and RIH to TD, kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump Class A/Class L cement plug from TD to 50' above where 6-5/8" csg shoe was set to (Gas bearing zone plug) Tag TOC. Top off as needed.
8. Insure 6% bentonite gel is pumped between each plug from TD to surface.
9. If needed, Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
10. Run CBL on 8-1/4" csg if it was installed.
11. If 8-1/4" csg is set on a packer and it releases, pull csg out of hole

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4708500121

12. If 8-1/4" csg is not free at 50' above the csg shoe, RIH to 50' below csg shoe and **pump Class A/Class L cement plug from 50' below csg shoe to 50' above csg shoe. (8-1/4" csg shoe plug)**
13. If needed, Free point 8-1/4" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
14. TIH w/ tbg to 816', Pump 100' Class A/Class L Cement plug from **866' to 766' (Elevation plug)**.
15. TOOH w/ tbg to 766'. Pump 6% bentonite gel from 766' to 50' below 10" csg shoe.
16. Run CBL on 10" csg if it was installed.
17. If 10" csg is set on a packer and it releases, pull csg out of hole
18. If 10" csg is not cemented to surface, free point 10" csg. Cut and TOOH.
19. TIH to 50' below csg shoe, Pump Class A/Class L cement plug from **50' below 10" csg shoe to surface. (Surface Plug)**
20. Erect monument with API#, date plugged, & company name.
21. Reclaim location and road to WV-DEP specifications.

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02/09/2023



☀ 247°SW (T) ☉ 39°15'21"N, 81°4'9"W ±9ft ▲ 840ft



47-085-001211

Job# 9310
30 Jan 2023, 14:14:59

S 180 SW 210 240 W 270 300 02/24/2023

☉ 241°SW (T) ● 39°15'21"N, 81°4'9"W ±13ft ▲ 820ft



Rd 1

Job# 9310
30 Jan 2023, 14:26:42

WW-4A
Revised 6-07

1) Date: February 8, 2023
2) Operator's Well Number
Corley Ball No. 3

3) API Well No.: 47 - 085 - 00121

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Steven A. Seese and John Wesley Seese, Address 187 Plum Aly, Harrisville, WV 26362, (b) Name, Address, (c) Name, Address, 5) (a) Coal Operator Name N/A, Address, (b) Coal Owner(s) with Declaration Name N/A, Address, (c) Coal Lessee with Declaration Name N/A, Address, 6) Inspector Isaiah Richards, Address 114 Turkey Lick Road, West Union, WV 26456, Telephone 304-951-2596

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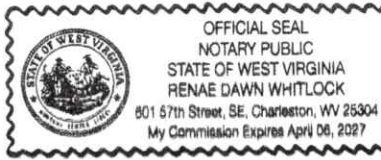
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown - WVDEP Paid Plugging Contract
By: Jason Harmon (Signature)
Title: WV Office of Oil & Gas Deputy Chief
Address: 601 57th Street, SE, Charleston, WV 25304
Telephone: 304-926-0452



Subscribed and sworn before me this 13th day of February 2023
Renae Dawn Whitlock Notary Public
My Commission Expires April 06, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



47 0 8 5 0 0 1 2 1 ^{02/24/2023}

info@sismv.com
www.sismv.com

February 9, 2023

Steven A. Seese and John W. Seese
187 Plum Aly.
Harrisville, WV 26362

Mr. Seese,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-085-00121, in Clay District, Ritchie County, WV, which Courthouse records indicate that you are the surface owner.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form highlighted in yellow for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self-addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions, please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

4708500121

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Steven A. Seese & John W. Seese
Harrisville Wv 26362

Form 3811, July 2020 PSN 7530-02-000-8053

SMITH LAND SURVEYING, INC.
12 Vanhorn Drive
PO Box 150
Glennville, WV 26351

TO: STEVEN A. SEESE & JOHN W. SEESE
187 PLUM ALY.
HARRISVILLE, WV 26362

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>STEVEN A. SEESE & JOHN W. SEESE 187 PLUM ALY. HARRISVILLE, WV 26362</p> <p>2. Article Number (Transfer from service label)</p> <p>9590 9402 7774 2152 3633 28</p> <p>7022 2410 0003 5359 3509</p>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><input checked="" type="checkbox"/> X</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
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<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-8053 Domestic Return Receipt

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Office of Oil and Gas
FEB 13 2023
WV Department of Environmental Protection



4708500121 ^{02/24/2023}

4708500338

info@slswv.com
www.slswv.com

December 19, 2022

Steven A. Seese & John W. Seese
187 Plum Aly
Harrisville, WV 26362

Sirs,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for Well API# 47-085-00121 and Well API# 47-085-00338 in Ritchie County, West Virginia, Map 28 Parcel 15. Records from the Ritchie County courthouse indicate that you are the surface owners.

The wells listed above are proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for these wells.

If you have any questions, please do not hesitate to contact me.

Jim Mencer
SLS Land & Development
Permitting Tech.
304-462-5634

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09310-NextLVL-LOI Surface Letter Cover Page-Seese-12192022

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

02/24/2023

4708500121

4708500338



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

RECEIVED
Office of Oil and Gas
FEB 13 2023
WV Department of
Environmental Protection

Steven A. Seese & John W. Seese
187 Plum Aly
Harrisville, WV 26362

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Clay District, Ritchie County, WV; Map 28 Parcel 15; 49 Acres
Well API# 47-085-00121 & Well API# 47-085-00338

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

02/24/2023

4708500121

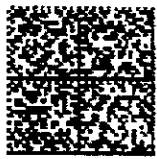
4708500338

3.91 shared w/ 9310

US POSTAGE PAID PITNEY BOWES



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fix it to the envelope, apply
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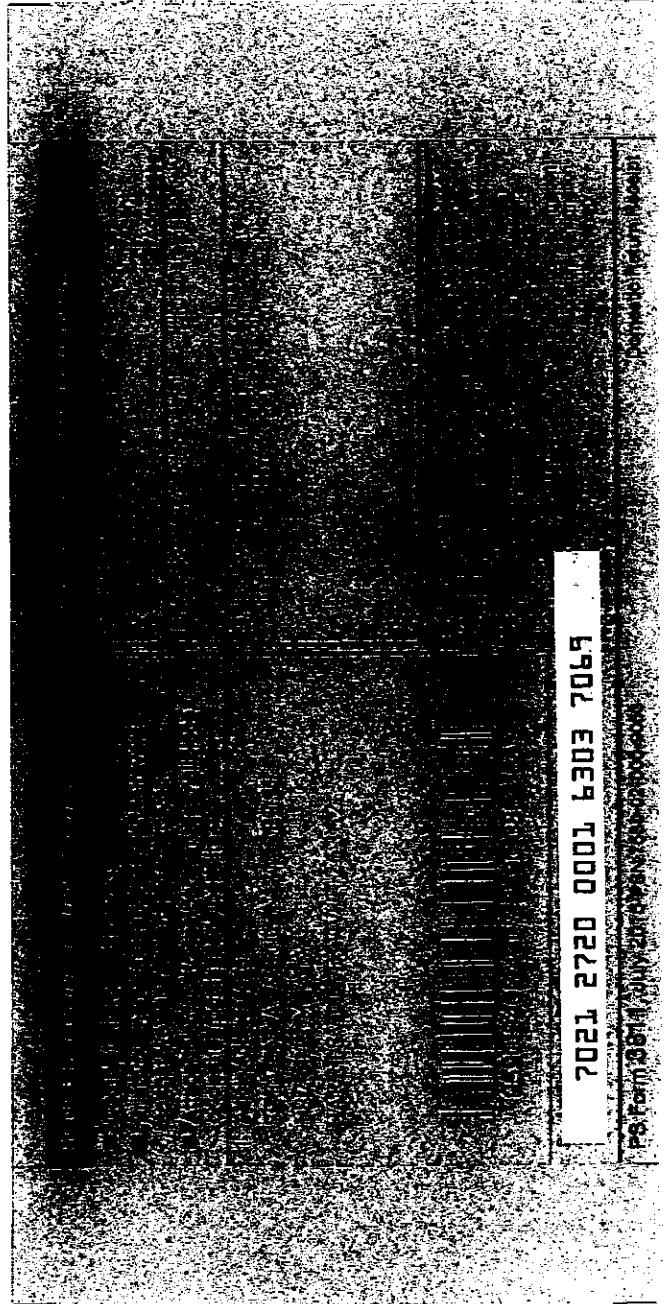
WV Department of
Environmental Protection

STEVEN A SEESE AND JOHN W SEESE
187 PLUM ALY
HARRISVILLE WV 26362



FROM THE GROUND UP

PO Box 150
GLENVILLE, WV 26351



7021 2720 0001 6303 7069

PS Form 3871 July 2009



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FEB 13 2023

FINDINGS OF FACT

WV Department of
Environmental Protection

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

API Number 47- 085 - 00121
Operator's Well No. Corley Ball No. 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Tributary of Hushers Run Quadrangle Ellenboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number #25-774)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

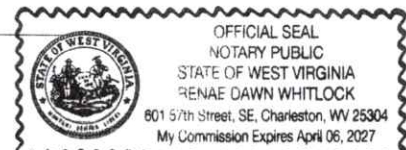
Company Official Title Deputy Chief

Subscribed and sworn before me this 13th day of February, 20 23

Renae Dawn Whitlock Notary Public

My commission expires April 1, 2027

IMR 02/09/2023



Form WW-9

Operator's Well No. Corley Ball No. 3

Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by 

Comments: No pit will be used.

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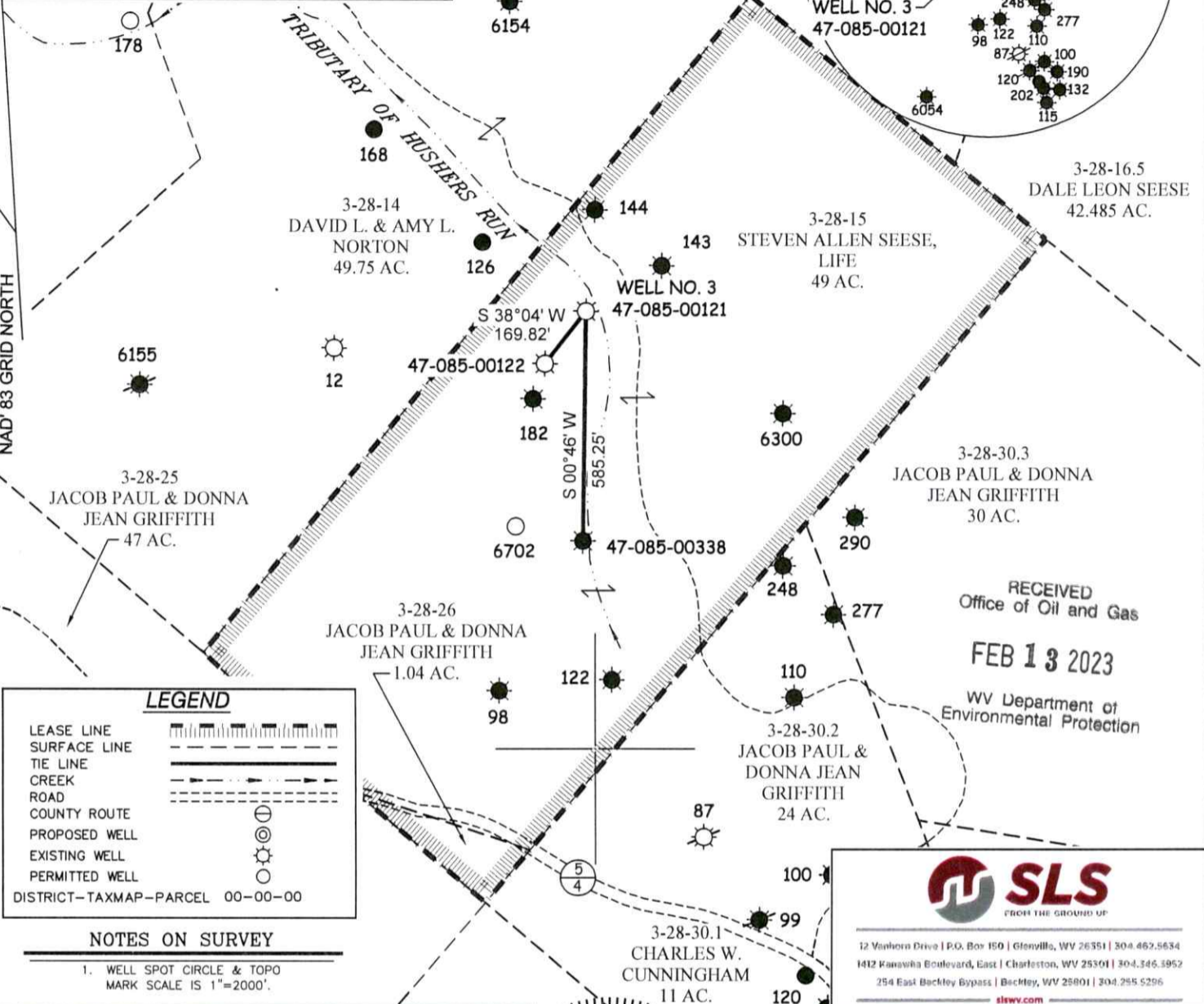
WV Department of
Environmental Protection

Title: OOG Inspector Date: 02/09/2023

Field Reviewed? () Yes () No

CORLEY BALL LEASE
49 ACRES
WELL NO. 3
47-085-00121

(UTM(M) ZONE 17)
NAD'83 GEO. LAT-(N) 39.255946 LONG-(W) 81.069351
NAD'83 UTM (M) N. 4,345,182 E. 494,016



02/24/2023

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LEGEND

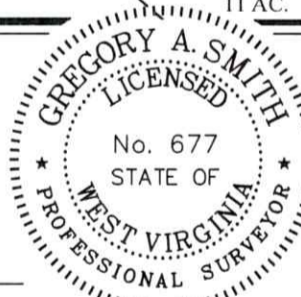
- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY
1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

12 Vanhook Drive | P.O. Box 150 | Glenville, WV 26031 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Backley Bypass | Beckley, WV 25801 | 304.255.5296
slsvw.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. Gregory A. Smith
677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE FEBRUARY 1, 20 23
 REVISED _____, 20 ____
 OPERATORS WELL NO. _____ WELL NO. 3
 API WELL NO. 47 - 085 - 00121-P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 9325-SURV-4703900102-MT-R00-20230202.dwg
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 400'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

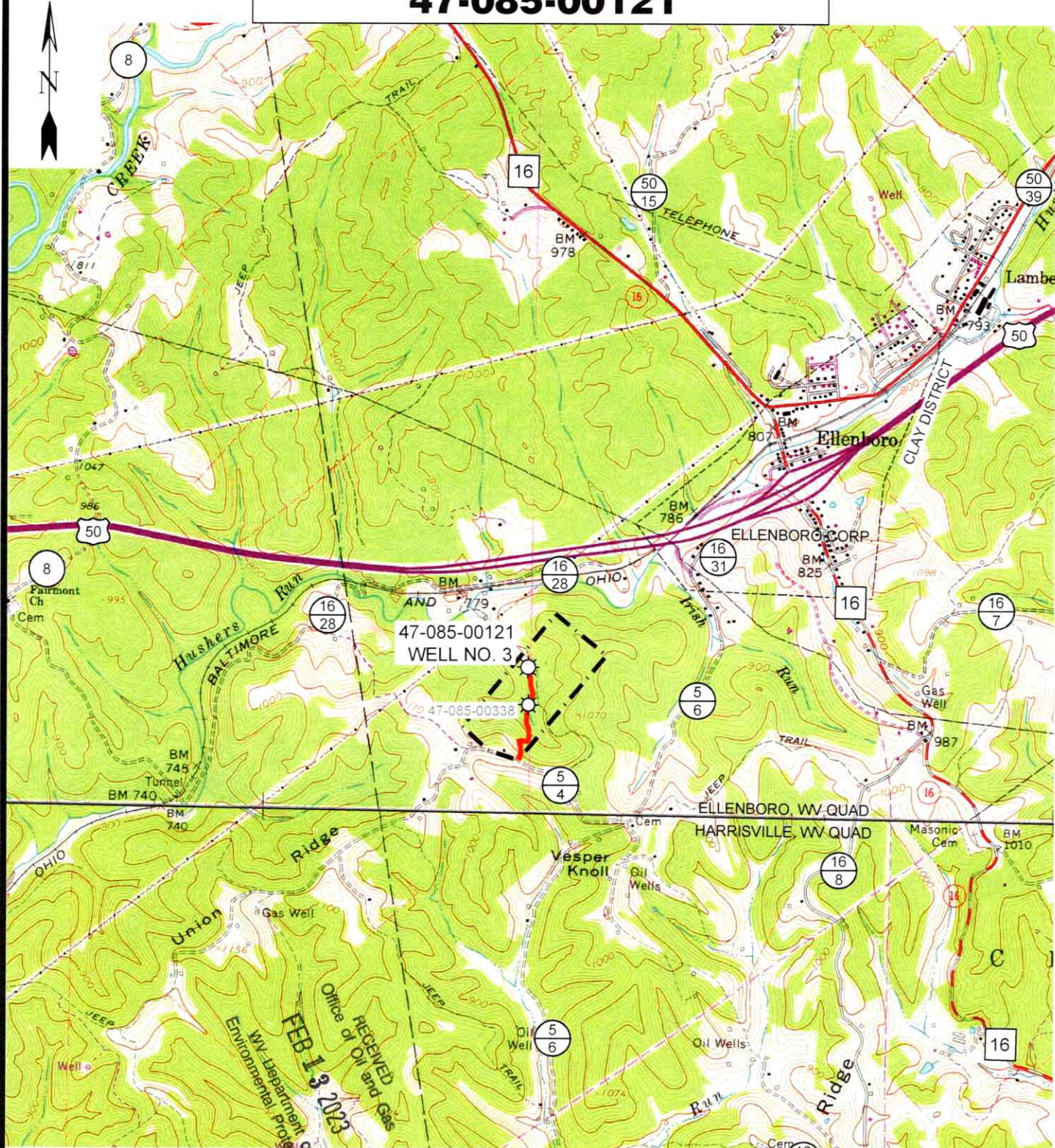
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION:
 ELEVATION 816' WATERSHED TRIBUTARY OF HUSHERS RUN
 DISTRICT CLAY COUNTY RITCHIE QUADRANGLE ELLENBORO 7.5'
 SURFACE OWNER STEVE ALLEN SEESE & JOHN WESLEY SEESE ACREAGE 49±
 ROYALTY OWNER STEVEN A. SEESE ET AL. ACREAGE 49±
 PROPOSED WORK:
 DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ PLUG AND ABANDON X CLEAN OUT AND REPLUG ___ OTHER ___
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION UNKNOWN
 ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP
 ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET
 CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

STS

CORLEY BALL LEASE 47-085-00121



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 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slsv.com

SCALE: 1"=2000'

0' 2000' 4000'



TOPO SECTION OF ELLENBORO, WV
 7.5' TOPO QUADRANGLE

DRAWN BY JDR	FILE NO. 9310	DATE 02-07-23	CADD FILE: 9310-SURV-REC-R00- JDR-230208.DWG
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CORLIS BALL LEASE 47-085-00121

47-085-00121
02/24/2023



CONTINUE FROM HERE TO
REC TO WELL 47-085-00121

47-085-00338
WELL NO. 7

200 FEET± @
10-15% GRADE

10-12 FT WIDE
DIRT ACCESS ROAD

95 FEET± @
0-5% GRADE

47-085-06300

430 FEET± @
10-15% GRADE

EXISTING WELL

TO CO RT 5/4
DEAD END

70 FEET± @
15-20% GRADE

65 FEET± @
0-5% GRADE

15" STEEL

0.39 MILES ±
TO CO RT 5/6

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Environmental Protection
APPROXIMATE SURFACE
AND LEASE BOUNDARY

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.





EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

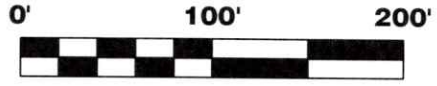
APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

-  = EXISTING CULVERT
-  = PROPOSED CULVERT
15" MIN. UNLESS OTHERWISE NOTED
-  = PROPOSED STREAM CROSSING
-  = APPROXIMATE LIMITS OF DISTURBANCE



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
sllwv.com

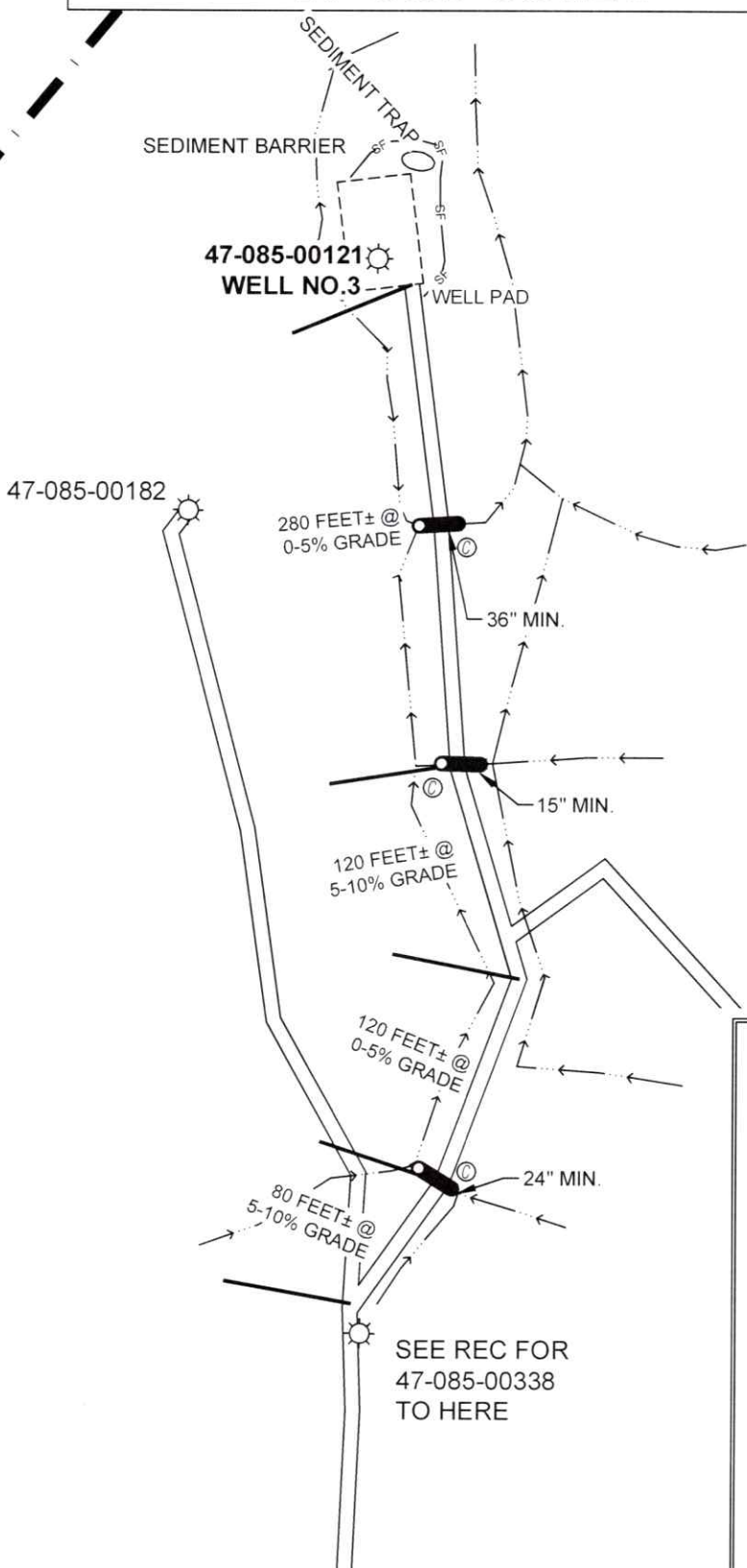
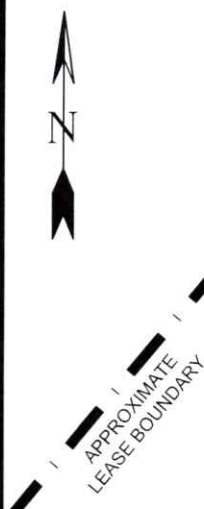
SCALE: 1"=100'



DRAWN BY JDR	FILE NO. 9309	DATE 02-07-23	CADD FILE: 9309-SURV-REC-R00- JDR-220109.DWG
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CORLEY BALL LEASE 47-085-00121

4708500121
02/07/2023



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FEB 13 2023
WV Department of
Environmental Protection

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

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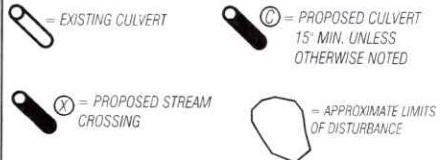
EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).



SCALE: 1" = 100'



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
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DRAWN BY JDR	FILE NO. 9310	DATE 02-07-23	CADD FILE: 9310-SURY-REC-R00-JDR-230208.DWG
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47 0 8 5 0 0 1 2 1 ^{02/24/2023}

**NO
COMPLETION
REPORT
AVAILABLE**

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Office of Oil and Gas

FEB 13 2023

WV Department of
Environmental Protection

D.G. Courtney
Box 151
Bridgeport, W.Va.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
REGISTERED

4708500121

02/24/2023

WELL RECORD

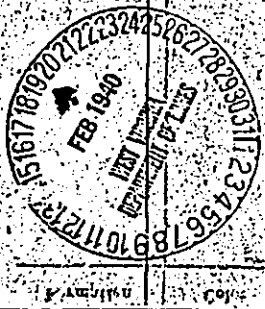
Permit No. Rit-126

Oil or Gas Well Oil
(Kind)

Company	<u>R.W. Elder</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	<u>Ellenboro</u>	Size			
Farm	<u>S.E. Sattarfield</u>	Acres			
Location (waters)	<u>Hurshers Run</u>	10	<u>245'</u>		Kind of Packer
Well No.	<u>2</u>	Elev	<u>978.2</u>		Size of
District	<u>Clay</u>	County	<u>Ritchie</u>		Depth set
The surface of tract is owned in fee by	Address	5 1/2"			
Mineral rights are owned by	Address	4			
Drilling commenced	<u>1933</u>	3			Perf. top
Drilling completed		2			Perf. bottom
Date shot		Liners Used			Perf. top
Open Flow	<u>10ths Water in</u>				Perf. bottom
	<u>10ths Merc. in</u>				
Volume		CASING CEMENTED	SIZE	No. Ft.	Date
Rock Pressure	<u>185</u>				
Oil		COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water			FEET	INCHES	FEET
Salt water			FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
			1680	to 1800			
			1800				
			1849	Estimate 18 Bbls 24 Hrs	Nat.		
			1892				
			1847	to 1863	40 Qts. 185 Bbls 24Hr		after Shot

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4708500128

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. Richard Farnell Company, of Carroll, W. Va. Well No. 9

on the Carlin Ball Farm containing 49 acres Location Ellenboro, W. Va.

Grant & Clay District, in Putnam County, West Virginia.

The surface of the above tract is owned in fee by Carlin Ball of Ellenboro, W. Va. address, and the mineral rights are owned by Carlin Ball of Ellenboro, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. Per 143 issued by the West Virginia Department of Mines, Oil and Gas Section, Oct 30 1933

Elevation of surface at top of well 872.1 Spirit Barometric.

The number of feet of the different sized casings used in the well.

	<u>12</u>	feet		size.	Wood conductor
<u>728</u>	feet	<u>10</u>	size,	csg.	feet
<u>915</u>	feet	<u>8 1/4</u>	size,	csg.	feet
<u>1423</u>	feet	<u>6 5/8</u>	size,	csg.	feet

packer of _____ size, set at _____
packer of _____ size, set at _____

in casing perforated at _____ feet to _____ feet.

in casing perforated at _____ feet to _____ feet.

Coal was encountered at none feet; thickness _____ inches, and at _____ feet; thickness _____ inches, and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____
wv Department of Environmental Protection

Jan 6, 1934

Date _____ Approved Richard Farnell Owner.

by R. Monte S. ... (Title)

JAN 9 1934

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FEB 13 2023

1 470 8900 121 02/24/2023

Richard F. Fumelle Company
Paris W. Va Address
Rt-143

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
<i>Sand</i>				<i>45</i>	<i>90</i>			
<i>Water</i>				<i>45</i>	<i>Small amount</i>			
<i>Big Red</i>				<i>610</i>	<i>690</i>			
<i>Lime</i>				<i>912</i>	<i>925</i>			
<i>Conk Rock</i>				<i>955</i>	<i>960</i>			
<i>Sand</i>				<i>985</i>	<i>1005</i>			
<i>"</i>				<i>1050</i>	<i>1155</i>			
<i>"</i>				<i>1240</i>	<i>1325</i>			
<i>"</i>				<i>1450</i>	<i>1570</i>			
<i>Slate</i>				<i>1570</i>				
<i>Impure</i>				<i>1731</i>	<i>1810</i>			
<i>Cast Oil</i>			<i>1776-1781</i>					
<i>Oil</i>			<i>1798</i>					
			<i>1804</i>					
			<i>1810</i>					
						<i>1814</i>		

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Environmental Protection

Well was ~~not~~ shot at *1810* feet; well was shot at _____ feet.
Salt _____ salt
Fresh water at _____ feet; fresh water at _____ feet.

Well was ~~not~~ producing hole.
1/6/34 Date
Approved *Richard F. Fumelle* Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JAN 9 1934

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
BOARD

4708500121 02/24/2023

WELL RECORD

Permit No. RIT-144 Oil or Gas Well Oil
(Kind)

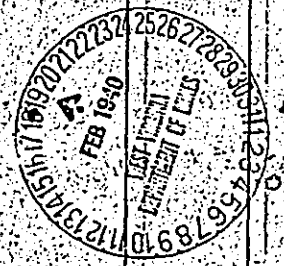
Company R.W. Elder
Address Ellenboro
Farm S. Essattenfield Acres
Location (waters) Hurshar Run
Well No. 4 Elev. 153
District Clay County Ritchie
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced 1934
Drilling completed
Date shot Depth of shot 1790-1809
Open Flow 10ths Water in Inch
10ths Merc. in Inch
Volume 134,400 Cu. Ft.
Rock Pressure 30 lbs. hrs.
Oil 30 bbls. 1st 24 hrs.
Fresh water feet
Salt water feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18			Kind of Packer
12			
10 216'			Size of
8 980'			
6 1542'			Depth set
5 3/16			
			Perf. top
			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	
	FEET	INCHES	
	FEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
	Top of Indian Sand		1790	Gas at 1791	Test 8/16	Water 2"	
	Oil From		1796 To	1808	10 Bbls	Nat.,	
	Total Depth		1809				
	Shot from		1790 To	1808 With	50 Qts		
	Second Shot from		1800 To	1809	30 Qts.,	30 Bbls 24 Hrs After	

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WV Department of
Environmental Protection



WEST VIRGINIA DEPARTMENT OF MINES
Oil and Gas Section
PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 1/2 Caelin Bell
Richard Hamill Co. Company, of Carroll, W. Va.

Rutledge, W. Va. on the Caelin Bell Farm
containing 49 acres. Location Ellenboro, W. Va.
Clay District, in Rutledge County, West Virginia.

The surface of the above tract is owned in fee by Caelin Bell
of Ellenboro, W. Va. address, and the mineral rights are owned by
Caelin Bell of Ellenboro, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under
permit No. Per-187 issued by the West Virginia Department of Mines, Oil and Gas Section,
April 17 1934

Elevation of surface at top of well, 863.9 Spirit Barometric.

The number of feet of the different sized casings used in the well:
15 feet 1 1/2 size. Wood conductor
280 feet 10 size, csg. _____ feet _____ sized csg.
960 feet 8 1/4 size, csg. _____ feet _____ sized csg.
1495 feet 6 7/8 size, csg. _____ feet _____ sized csg.
_____ packer of _____ size, set at _____
_____ packer of _____ size, set at _____

5710/34

_____ in casing perforated at _____ feet to _____ feet. RECEIVED
_____ in casing perforated at _____ feet to _____ feet. Office of Oil and Gas

Coal was encountered at None feet; thickness _____ inches, and at _____ feet; thickness _____ inches; and at _____ feet; thickness _____ inches. FEB 13 2023
WV Department of Environmental Protection

Liners were used as follows: (Give details) _____

May 8, 1934 Date.
Approved Richard Hamill Co. Owner.
By J. M. ...

Rit-182

4708500121 02/24/2023

Richard Farnell Co. Company
Cairo, W. Va. Address

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Well No. H. Curtis Bail

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
		Sand		240	270			
		Water		270				
		Big Red		660	750			
		Dark Red		1020	1025			
		Slate		1200	1260			
		Sand		1295	1380			
		Slate		1380	1490			
		Sand		1490	1530			
		Slate		1530	1560			
		Sand		1560	1600			
		Shingles	1595					
		Slate		1600	1770			
	White	Sand		1770				
		Shale	1829	1829	1833			
		Dark soft	1829					
		More clay	18-33-1833					
		White sand		1833	1862			
	Dark	Sand		1862	1886		1886	

5/10/34

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FEB 13 2023
WV Department of Environmental Protection

Well was shot at 1829-1859 feet; well was shot at _____ feet.
Saturated with salt water at 270 feet; fresh water at _____ feet.

Well was producing _____ here.
Date May 8/1934
Approved Richard Farnell Co.
Owner H. Curtis Bail

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAY 10 1934

47 0 8 5 0 0 1 2 1
02/24/2023

WW-4B

API No. 47-085-00121
Farm Name _____
Well No. Corley Ball No. 3

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil and Gas

FEB 13 2023

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

02/24/2023

SURFACE OWNER WAIVER

API #47-085-00121

Operator's Well
Number

Corley Ball No. 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
FEB 13 2003

Time Limits and methods for filing comments. The law requires these materials be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name By Its	Date
Signature	Date	Signature	Date



4708500121 ^{02/24/2023}

info@sww.com
www.sww.com

February 10, 2023

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RECEIVED
Office of Oil and Gas

FEB 13 2023

WV Department of
Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-085-00121 in Clay District, Ritchie County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 3. The plugging contractor is Next Level Energy, operating under the Region 3 contract. The WV DEP Inspector has signed the permit application and the Surface Owner has been mailed a copy by certified mail. The Notice of Intent to Plug form is included along with the mail receipt as well.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4708500121

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Feb 21, 2023 at 10:18 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, amossor@wvassessor.com


To whom it may concern plugging permit has been issued for 4708500121

James Kennedy

WVDEP OOG

2 attachments

 **IR-8 4708500121.pdf**
120K

 **4708500121.pdf**
5367K