

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Ben F. Jenkins

COAL OPERATOR OR COAL OWNER

M. Stoffel

NAME OF WELL OPERATOR

Petroleum, W. Va. Rout

ADDRESS

Harietsville, Ohio, R.F.D

COMPLETE ADDRESS

Aug. 9. 1934

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. I

Ben F. Jenkins Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 11

1933, made by Ben F. Jenkins, to

M. Stoffel, and recorded on the 31 day

of July, 1934, in the office of the County Clerk for said County in

Lease Book 62, page 436

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address... day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

M. Stoffel

WELL OPERATOR

Harietsville O
R.F.D

STREET

Address of Well Operator }

CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Please send permit to H.O. Bode, address below. 243

Send to H O Bode 721-4 Marietta

AUG 11 1934
RIT-243

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 1#
Hughes River Oil & Gas Company of 721 - 4th St., Marlinton,

O. K. Co. on the Ben Jenkins Farm
containing 46 acres. Location Murphy

District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Ben Jenkins
of McFarlane, W. Va. address, and the mineral rights are owned by
Ben Jenkins of McFarlane, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. Rit-243 issued by the West Virginia Department of Mines, Oil and Gas Division
August 24, 1934.

Elevation of surface at top of well, 660.42 Spirit Barometric.

The number of feet of the different sized casings used in the well.

30 feet 10" size. Wood conductor.
290 feet 8 1/4" size, csg. 1005 feet 6 1/4" sized csg.
feet size, csg. feet sized csg.
feet size, csg. feet sized csg.

None packer of _____ size, set at _____
packer of _____ size, set at _____

_____, in casing perforated at None feet to _____ feet.
_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at None feet, thickness _____ inches, and at _____
feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) No liners used.

Oct. 10, 1934.

Date. _____
Approved Hughes River Oil & Gas Co., Owner.
By M. Stoffel (TITLE)

Permit for drilling taken by M. Stoffel, his
Company now is known as "Hughes River Oil & Gas Co."
OCT 12 1934

10/13/34

Hughes River Oil & Gas Company
 721-4th Street, Marietta, Ohio
 #1
 Well No. RIT-243

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
red rock + slate				to 995 feet				no water
100 foot sand				from 995	to 1010			no water
Gas sand				1140	1210			dry
First salt sand				1300	1360			dry
Second salt sand				1390	1415			dry
Main sand				1450				small amount of gas
at 1458, bottom of sand					1525			A small amount of water found here
Big Lime				1525	1620			Small
brake				1620	1670			Dry
Keener				1670	1715			Dry
Engin					2109			Dry
Break to bottom of Hole								

10/13/34

Well was shot at 1458 feet; well was shot at _____ feet.

Fresh water at 1525 feet; fresh water at _____ feet.

Well was producing hole.

dry
 Oct. 10, 1934
 Date

Hughes River Oil & Gas Co.
 M Stoffel
 Approved _____ Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

RILE-243

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Hughes River Oil & Gas Co
NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

721 - 4th Street

COMPLETE ADDRESS

ADDRESS

Moravia Ohio 1934

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

Murphy

District

ADDRESS

Ritchie

County

LEASE OR PROPERTY OWNER

Well No. 1st

Ben Jenkins

Farm

ADDRESS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on the 15th day of Oct, 1934
(which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Hughes River Oil & Gas Co,
M. Stappes

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

OCT 1 2 1934

10/13/34

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER SUPPLIED BY THE DEPARTMENT OF MINES:

Bottom of well 2109'

SET A PERMANENT BRIDGE AT 1745' - 30' below the Big Injun
Fill with red mud or other non-porous material from 1745'
to 1600' - 20' above the Keener Sand.

Drive wood plug from 1600' to 1597'

Cement from 1597' to 1587' sealing the top of the Keener
and Big Injun and bottom of Big Lime.

Continue to fill with red mud from 1587' to 1528'

Drive wood plug from 1528' to 1525' (20' above top of Maxton)

Fill with red clay from 1525' to 1430'/top of Maxton Sand.

Drive wood plug from 1430' to 1427'

Cement from 1427' to 1417' sealing the hole completely.

Fill with red mud from 1417' to 1280' - 20' above the
First Salt Sand.

Drive wood plug from 1280' to 1277'

SET A PERMANENT BRIDGE AT 1035' - 30' below the 6 1/4" casing

Fill with red mud from 1035' to 1008'

Drive wood plug from 1008' to 1005'

PULL 6 1/4" casing set at 1005'

SET A PERMANENT BRIDGE AT 300' - 10' below the 8 1/4" casing

Fill with red mud from 300' to 290'

PULL 8 1/4" casing

Fill with red mud from 290' to 33'

Drive wood plug from 33' to 30'

PULL 10" casing and

Fill to the surface with red mud.

Erect a marker such as is described in Rule 18, 1931
Regulations.

All be done in a workman-like manner.

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your dis-approval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....15th.....day

of.....October....., 193.....4.....

DEPARTMENT OF MINES
Oil and Gas Division

By:

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.