

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL  
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)  
WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

S.T. Rutherford.

COAL OPERATOR OR COAL OWNER

New Concord, Ohio.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

W.R. Pierson.

NAME OF WELL OPERATOR

Mellin, W. Va.

COMPLETE ADDRESS

Nov. 7. 1934

PROPOSED LOCATION

Grant District

Ritchie County

Well No. I

S.T. Rutherford Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Dec 15th 1933, made by St. Rutherford, to W.R. Pierson & A.M. Wharton, and recorded on the 28th day of May 1934, in the office of the County Clerk for said County in

Lease Book 62, page 263

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W.R. Pierson

WELL OPERATOR

Address of Well Operator }

STREET

Mellin, W. Va.

CITY OR TOWN

STATE

\*Section 3 . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

294

NOV 9 - 1934  
RIT-294



WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 294

Well No. One

Devil Hole Oil & Gas Company of Mellin  
West Virginia on the A. T. Rutherford Farm  
containing 2.00 acres. Location Devil Hole Creek  
Grant District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by L. C. Stephens  
of Rutherford, West Virginia address, and the mineral rights are owned by  
A. T. Rutherford of New Concord, Ohio.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. Per. 294 issued by the West Virginia Department of Mines, Oil and Gas Division  
November 19th 1934.

Elevation of surface at top of well, 938 Spirit Barometric.

The number of feet of the different sized casings used in the well.

Wood Conductor feet size. Wood conductor.

162 feet 10" size, csg. feet sized csg.

962 feet 8 1/4" size, csg. feet sized csg.

1760 feet 6 5/8" size, csg. feet sized csg.

Bottom Hole packer of 6 5/8" size, set at 1760

Tubing packer of 6 5/8" X 2" size, set at 1786

, in casing perforated at feet to feet.

, in casing perforated at feet to feet.

Coal was encountered at feet, thick ness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details)

Feb. 21, 1935.

Date.

Approved Devil Hole Oil & Gas Company Owner.

By W. K. Tierce  
(TITLE)

2-23-35-



Devil Hole Oil & Gas Company  
 Mellin, Address  
 W.Va. RIT-294

COMPLETION DATA SHEET  
 NO. 2  
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
		Soil & Shale			100	100		
		Sand		100	162	62		
		Sand		270	310	40		
		lime		320	335	15		
	Red	Red Rock		335	360	25		
1st. Pittsburgh		Sand		360	405	45		
2 " "		Sand		430	464	34		
		Sand		478	500	22		
		lime		530	545	15		
	Red	Red Rock		665	754	89		
		Sand		810	820	10		
	Red	Red Rock		835	855	20		
Little Hancock		Sand		895	925	35		
Big " "		Sand		958	1035	77		
		Sand		1045	1100	55		
		Sand		1210	1225	15		
		Sand		1250	1290	40		
1 salt		Sand		1323	1385	62		
2 salt		Sand		1433	1495	62		
3 salt		Sand		1518	1543	25		
Gas		Sand		1625	1650	25		
Marlowe		Sand		1698	1722	24		
or Salt		Sand		1722	1725	3		
Little	Black	lime		1725	1750	25		
Big	Gray	lime		1750	1839	89		
Keener		Sand		1839	1864	25		
Injun		Sand	gas at 1940	1865	1964	99		
Sandy		Shale	and 1959	1964	1966	2		

1966

Well was not shot at no shot feet; well was shot at no shot feet.

Salt Fresh water at none feet; salt fresh water at none feet.

Well was gas producing hole.

Date January 30 - 35 19 Approved W. P. Pierson Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

FEB 12 1935



COMPLETION DATA SHEET  
NO. 2  
FORMATION RECORD

Company *West Hill Oil & Gas*  
Address *111 N. 1st St.*  
*Wichita, Kan.*

Remarks	Total Depth	Thickness	Bottom	Top	Oil Gas or Water	Character	Color	Name
		15	175	175		sandstone		
		25	160	175		sand		
		40	810	270		sand		
		15	335	250		lime		
		45	360	335		red rock	Red	
		40	405	360		sand		
		34	464	430		sand		1st pit
		25	500	478		sand		"
		15	845	530		lime		
		89	754	665		red rock	Red	
		10	820	810		sand		
		20	835	835		red rock	Red	
		35	922	895		sand		Little Humant
		77	1032	958		sand		"
		25	1120	1045		sand		
		15	1532	1210		sand		
		40	1590	1250		sand		
		55	1385	1323		sand		
		55	1432	1377		sand		
		45	1543	1498		sand		
		55	1620	1565		sand		Matthias
		24	1722	1698		sand		"
		3	1722	1722		shale		Belt
		25	1750	1725		lime	black	Little black
		89	1839	1750		lime	gray	pit
		25	1864	1839		sand		Remer
		99	1964	1865	gas - 1940	sand		Super
		1	1966	1964	gas - 1958	shale		Sandy

Well was not shot at *1722* feet; well was shot at *1964* feet.  
 Salt water at *1722* feet; fresh water at *1964* feet.  
 Well was *not* producing hole.  
 Date *Jan 30 1935* Approved *[Signature]* Owner *[Signature]*

NOTE: All bottom formations must be noted as indicated above and all key-locks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

FEB 12 1935