

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

W. E. Cox

COAL OPERATOR OR COAL OWNER

Eva, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Clem S. Morris

NAME OF WELL OPERATOR

Smithville, W. Va.

COMPLETE ADDRESS

January 14, 1935

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. 1

W. E. Cox Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

July 6, 1932, made by W. E. Cox and R. A. Cox, wife, to

Clem S. Morris, and recorded on the 13 day

of September, 1932, in the office of the County Clerk for said County in

Book 60, page 98

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Clem S. Morris
WELL OPERATOR

Address of Well Operator }

STREET

Smithville, W. Va.

CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

307

JAN 15 1935

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To The Department of Mines,
Charleston, W. Va.

Clem S. Morris
NAME OF WELL OPERATOR

V. S. Cox
COAL OPERATOR OR COAL OWNER

Chillicothe, W. Va.
COMPLETE ADDRESS

V. S. Cox
ADDRESS

193 2
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

County

ADDRESS

County

COAL OPERATOR OR COAL OWNER

Well No. 1

ADDRESS

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated July 6, 1933 made by V. S. Cox and P. J. Cox, wife to Clem S. Morris and recorded on the 13 day of September, 1933 in the office of the County Clerk for said County in

Book 30 page 38
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and corners and distances from two permanent points or land marks.
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, on which they are required to make by Section 8 of said Act, in the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.
(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address days before on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours

Clem S. Morris
WELL OPERATOR

Address
of
Well Operator

STREET

Chillicothe, W. Va.
CITY OR TOWN

STATE

Section 8 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit locating the line of such plat, that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JAN 1 1934

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. _____
Cox Oil & Gas Company Company of Smithville, W. Va.

_____ on the W. E. Cox Farm
containing 132 acres. Location Waters of Leatherbark Creek
Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by W. E. Cox
of Eva, W. Va. address, and the mineral rights are owned by
W. E. Cox of Eva, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. Ritchie 307 issued by the West Virginia Department of Mines, Oil and Gas Division
Jan. 25, 1935 193-

Elevation of surface at top of well, 780 Spirit Barometric.

The number of feet of the different sized casings used in the well.

14 feet 13" size. Wood conductor.
185 feet 10" size, csg. 850 feet 8 1/2" sized csg.
1730 feet 5 3/16" size, csg. _____ feet _____ sized csg.
_____ feet _____ size, csg. _____ feet _____ sized csg.

Bottom hole packer of bottom of 5 3/16" casing size, set at _____
packer of _____ size, set at _____
_____, in casing perforated at _____ feet to _____ feet.
_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at None feet, thickness _____ inches, and at _____
feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) None

March 21, 1935 Date.

Approved Cox Oil & Gas Co, Owner.

By Chas. S. Morris Atty-in-Fact. (TITLE)

MAR 22 1935

3-22-35

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Well No. 1 R-307
Address Smithville, W. Va.
Company Gas Oil & Gas

Remarks	Total Depth	Thickness	Bottom	Top	Oil Gas or Water	Character	Color	Name
		30	1820	1790	None	Hard	Grey	Big Dunkard
		30	1790	1760	"	Med.	"	1st Salt Sand
		33	1760	1727	"	"	"	Snd "
		37	1730	1693	"	"	"	Maxton
		19	1677	1658	"	"	Light	Little Lime
		68	1573	1505	"	Hard	"	Big Lime
		70	1503	1433	Gas	"	Grey	Injun
			1863		Total depth			

Well was not shot at 1803-1833 feet; well was shot at 1803 feet.
 Fresh water at None feet; salt fresh water at None feet.
 Well was dry producing X hole.
 Date March 21, 1935
 Approved [Signature]
 Owner [Signature]

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAR 2 1935

1.0 API well number: (If not available, leave blank. 14 digits.)	47 085103070000															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Cox Oil & Gas Company</u> Seller Code Street <u>429 Penn Avenue</u> City <u>Harrisville WV</u> <u>26362</u> State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>Murphy District</u> County _____ State _____															
(b) For OCS wells:	Area Name <u>N/A</u> Block Number <u>N/A</u> Date of Lease: _____ Mo. Day Yr. OCS Lease Number															
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Cox Oil & Gas Company # 215 Well # 1</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Godfrey- L. Cabot, Inc.</u> Buyer Code															
(b) Date of the contract:	4 29 35 Mo. Day Yr.															
(c) Estimated annual production:	915 MMcf.															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:15%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.264</td> <td style="text-align: center;">.226</td> <td style="text-align: center;">.010</td> <td style="text-align: center;">2.500</td> </tr> <tr> <td>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.264</td> <td style="text-align: center;">.226</td> <td style="text-align: center;">.010</td> <td style="text-align: center;">2.500</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.264	.226	.010	2.500	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264	.226	.010	2.500
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264	.226	.010	2.500												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)																
9.0 Person responsible for this application:	Name <u>Winnie Fae Morris</u> Agent Title _____ Signature <u><i>Winnie Fae Morris</i></u> Date Application is Completed <u>Feb. 5, 1979</u> Phone Number <u>304 643 2176</u>															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency FEB 26 1979</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency FEB 26 1979	Date Received by FERC													
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PARTICIPANTS:

DATE:

DEC 3 1979

BUYER-SELLER CODE

WELL OPERATOR: Cox Oil & Gas Co.

004453

FIRST PURCHASER: Godfrey L. Cabot, Inc.

007327

OTHER:

Qualifies as Section 108, Stepped well

[Signature]

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790226 - 108-085-0307

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Winnie Fae Morris
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? No Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE Commenced: NA
Date Completed: 4-29-35 Deepened _____
- (5) Production Depth: 1703 - 1750
- (5) Production Formation: Big Lime
- (5) Final OPEN FLOW:
Initial Potential: NA
- (5) After Frac:
Static R.P. Initially: NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{3939}{365} = 10.8 \text{ MCF/D}$
- (8) Avg. Daily Gas from 90-day endir. w/1-120 days $\frac{972}{90} = 10.8 \text{ MCF/D}$
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

2911

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Feb. 5, 19 79
Operator's Well No. Cox O & G Cp. Well #1
API Well No. 47 - 085 - 307
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Winnie Fae Morris
ADDRESS 429 Penn Ave
Harrisville, WV 27262

WELL OPERATOR Cox Oil & Gas Co.
ADDRESS 429 Penn Ave
Harrisville, WV 26362
GAS PURCHASER Godfrey L. Cabot
ADDRESS Boston, Mass

LOCATION: Elevation 930
Watershed Leatherbark
Dist. Murphy County Ritchie Quad. Harrisville
Gas Purchase Contract No. 215
Meter Chart Code NA
Date of Contract 4/29/35

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

5 3/16 casing

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Records 429 Penn Ave Harrisville

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information

AFFIDAVIT

I, Winnie Fae Morris,

having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Winnie Fae Morris

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, TO WIT:

I, WALLACE G. PEW, a Notary Public in and for the state and county aforesaid,

do certify that Winnie Fae Morris whose name is signed to the writing above, bearing date the 5 day of Feb, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 2 day of Feb, 1982.

Wallace G. Pew
Notary Public

[NOTARIAL SEAL]

WV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
ID # 18
OPERATOR :

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 12/19/78
REPORT DATE - 12/19/78

API	FARM	COX	COUNTY: Ritchie	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS								
1977	GAS MFC	80	00	173	263	143	152	124	137	134	226	627	517	2475
	OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	none
	DAYS ONLINE	31	28	31	30	31	30	31	31	30	31	30	31	3938
1978		219	287	381	325	445	327	317	349	317	305	341	325	

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Company: Cox Oil & Gas
Address: Smithville, W. Va.

Well No. 1 RIT-307

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Big Dunkard	Grey	Hard	None	790	820	30		
fat salt sand	"	Med.	"	1375	1395	20		
" "	"	"	"	1465	1485	20		
" "	"	"	"	1593	1620	27		
Little lime	Light	"	"	1658	1677	19		
Big lime	"	Hard	"	1705	1773	68		
Injun	Grey	"	Gas	1773	1843	70		
				Total depth	1863			

Well was not shot at _____ feet
Well was shot at _____ feet
Fresh water at _____ feet
Salt _____ feet
None _____ feet
Producing X
Well was _____ hole
dry

Approved: _____
Owner: _____
Date: March 21, 1935

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAR 25 1935