

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None

COAL OPERATOR OR COAL OWNER

W. H. Bickel

NAME OF WELL OPERATOR

Owners of mineral rights:

S. S. Fluharty, Belpre, Ohio.

Leman Fluharty, Chillicothe, Ohio.

W. A. Fluharty, East Akron, Ohio.

Elzena Wilson, ^{COAL OPERATOR OR COAL OWNER}Carro, West Virginia.

Arimethea B. Smith, Frametown, W. Va.

Amy Horner, ^{ADDRESS}Gdn., Parkersburg, W. Va.

OWNER OF MINERAL RIGHTS

ADDRESS

Route 4, Parkersburg, W. Va.

COMPLETE ADDRESS

April 30th., 1935

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. Three

U. S. Fluharty's Hrs Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

May 28th., 1931

made by S. S. Fluharty, et als, to

W. H. Bickel

and recorded on the 22nd day

of July, 1931

in the office of the County Clerk for said County in

Book 59, page 43

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W. H. Bickel

WELL OPERATOR

Address of Well Operator }

STREET

Parkersburg,

CITY OR TOWN

West Virginia

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MAY 2 1935

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WELL RECORD

APPROVED
 W. H. BICKEL
 Asst. Supt.
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 BY *[Signature]*
 (Title)
 Date October 8th, 1947

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
State			1005	1005			
Spew sand			1004	1005	Gas & Oil	1004-1005	
Big lignum sand			1003	1004	Gas	1003-1004	
Keener sand			1002	1003	Gas	1002-1003	
Big lags			1001	1002	Gas	1001-1002	
Pemoli Cove			1752	1753			
Little lane			1751	1752			
Wixon sand			1750	1751			
Third salt sand			1898	1899			
Second salt sand			1897	1898			
First salt sand			1896	1897			
Gas sand			1895	1896			
Big hard sand			1238	1239			
Little hard sand			918	919			
Little hard sand			810	811			
Water			30 & 100	30 & 100	Water	30 & 100	

BOWSER Gas & Oil Company 002061
 Consolidated Gas Supply Corp. 004228
 OTHERS: _____

Qualified as Section 108, stripper well.
Robert T. [Signature]

Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
7903-01-108-085-0342
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

1 FERC-171 Items not completed - Line No. _____
 2 IV-1 - Agent Bernard B. Bowser
 3 IV-2 - Well Permit _____
 4 IV-5 - Well Plat
 5 IV-35 - Well Record Drilling Recapping _____
 6 IV-36 - Gas-Oil Tests / Gas Only _____ Was Oil Produced? _____ Ratio _____
 7 IV-39 - Annual Production 2 years
 8 IV-40 - 90 Day Production 93 Days off line: _____
 9 IV-42 - Application for Certification. Complete?
 17 IV Form #51 - 52 - 53 - 54 - 55 - **56** - 57 - 58. Complete Affidavit Signed
 28 Others: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Calculations _____ Gas Analyses _____
 Date Commenced: 6-7-35 Decapmed _____
 Production Depth: 1872-98
 Production Formation: Injun
 Final Open Flow: NA
 Final Rock Pressure: NA
 Other Gas Test: _____
 Avg. Daily Gas from Annual Production: $\frac{3738}{365} = 10.24$ MCF
 Avg. Daily Gas from 90-day ending 1/1-1/20 days $\frac{586}{93} = 6.30$ MCF
 Line Pressure: 12# PSIG from Daily Report
 Oil Production: _____ From Completion Report _____
 Does lease inventory indicate enhanced recovery being done: yes
 Is affidavit signed? Notarized?
 Official well record with the Department contains the submitted information: NO
 Additional information: _____ Does computer program contain? _____

TFS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 1, 1979
Operator's Well No. 3
API Well No. 47 - 085 - 342
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Bernard B. Bowser
ADDRESS #7 Fairview Hgts.
Parkersburg, WV 26101

WELL OPERATOR Bowser Gas & Oil Co.
ADDRESS #7 Fairview Hgts.
Parkersburg, WV 26101
GAS PURCHASER Consolidated Corp.
ADDRESS P.O. Box 2450
Clarksburg, WV 26301

LOCATION: Elevation _____
Watershed Leatherbark Creek
Dist Murphy County RIT Quad. Harrisville
Gas Purchase Contract No. 1986
Meter Chart Code 6660
Date of Contract January 15, 1959

* * * * *
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Pumping engine, tubing and rods, oil tank.
The well head pressure is held below 10 psi by continuously operating gas gathering and compressor system.
This system is effective in producing the wells at the maximum efficient rate of flow.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production, tax and other records are available at the company office, Parkersburg, WV.

Describe the search made of any records listed above:

Production records are readily available in the company files for all wells. However, difficulty was encountered in finding well records in cases where wells and leases were purchased or drilled prior to 1929. Where possible some well records were obtained from Pennzoil Company and Quaker State Company files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Bernard B. Bowser, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Bernard B. Bowser

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, TO WIT:

I, J Phil Cramer, a Notary Public in and for the state and county aforesaid, do certify that Bernard B. Bowser, whose name is signed to the writing above, bearing date the 1 day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1 day of March, 1979.

My term of office expires on the 11 day of January, 1985.

J Phil Cramer
Notary Public

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION
 GAS VOLUMES IN MFC @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 OPERATOR: Bowser Gas & Oil Co. ID # 13

REPORT NO. CCA101P1 PG 00002
 CURRENT DATE - 12/19/78
 REPORT DATE - 12/19/78

Form IV-39
 March 1, 1979

API085-342 FARM 1 U. S. Fluharty #3 COUNTY: RIT AVG. FLOW PRESSURE 12 SHUT-IN PRESSURE
 TOTALS For 1977

GAS MFC	275	343	270	281	332	273	268	307	376	296	408	309	GAS	3738
OIL BBL	J-2906	F-2906	N-3148	A-3148	N-6699	J-3592	J-2704	A-3148	S-7587	0-1574	N-1574	D-2684	OIL	416.70

DAYS ONLINE -----

Average For 2 Years

3509 MCF
 421.14 BBL

Bowser Gas & Oil Company
 Well Operator

Bernard B. Bowser

BY: Bernard B. Bowser
 ITS: President

GAS MFC	289	221	278	289	294	301	277	301	283	289	179	278	GAS	3279
OIL BBL	J-2683	F-3588	N-2592	A-2592	N-2791	J-2791	J-5184	A-1994	S-10767	0-2791	N-2392	D-2393	OIL	425.58

DAYS ONLINE -----

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. RIT-342

Oil or Gas Well Both
(KIND)

Company W. H. Bickel
Address R 4, Parkersburg, W. Va.
Farm U. S. Fluharty's Heirs Acres 176
Location (waters) Leatherbark Creek
Well No. Three Elev. 785'
District Murphy County Ritchie
The surface of tract is owned in fee by U. S. Fluharty's Heirs
Address Smithville, W. Va.
Mineral rights are owned by U. S. Fluharty's Heirs
Address Smithville, W. Va.
Drilling commenced May 15th, 1935
Drilling completed June 14th, 1935
Date shot June 14, 1935 Depth of shot 1831-1905
Open Flow 5 /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 30 feet 100 feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16. <u>Wood</u>	<u>16'</u>	<u>16'</u>	Kind of Packer _____
13. _____			<u>Anchor</u>
10. _____	<u>192'</u>		Size of <u>6-5/8" X 2"</u>
8 1/4. _____	<u>925'</u>	<u>925'</u>	Depth set <u>1793'</u>
6 3/8. _____	<u>Liner</u>	<u>97'</u>	Perf. top <u>1891'</u>
5 3/16. _____			Perf. bottom <u>1896'</u>
3. _____		<u>1939'</u>	Perf. top _____
2. _____			Perf. bottom _____
Liners Used _____		<u>97'</u>	

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard Sand			810'	825'	Water	30 & 100	
Big Dunkard Sand			918	940			
Gas Sand			1170	1228			
First Salt Sand			1240	1298			
Second Salt Sand			1340	1445			
Third Salt Sand			1475	1525			
Maxon Sand			1595	1685			
Little Lime			1735	1754			
Pencil Cave			1754	1762			
Big Lime			1762	1832			
Keener Sand			1832	1866	Gas	1832-1836	
Big Injun Sand			1866	1894	Gas	1866-1886	
Squaw Sand			1894	1905	Gas & Oil	1894-1905	
Slate			1905	1939			



WELL RECORD

APPROVED
 By *W. H. BICKEL* Asst. Supt.
 Date *October 8th, 1941*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
State			1805	1809			
Spew band			1804	1805			
Big lignite band			1803	1804			
Keener band			1802	1803			
Big lignite			1801	1802			
Percol cave			1799	1801			
Little lignite			1797	1799			
Wagon band			1795	1797			
Third soft band			1793	1795			
Second soft band			1791	1793			
First soft band			1789	1791			
Gas band			1787	1789			
Big lignite band			1785	1787			
Little lignite band			1783	1785			
Water			1781	1783		30 & 100	