

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.



S.T. Rutherford.

COAL OPERATOR OR COAL OWNER

W.R. Pierson.

NAME OF WELL OPERATOR

New Concord. Ohio

ADDRESS

Mellin. W.Va.

COMPLETE ADDRESS

Mar. 8 1935

PROPOSED LOCATION

Grant

District

Ritchie

County

Well No. I.

S.T. Rutherford.

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March, 1 1935, made by S.T. Rutherford, to W.R. Pierson, and recorded on the 30 day of March, 1935, in the office of the County Clerk for said County in

Lease Book 63, page 345

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR

Address of Well Operator }

STREET

CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MAY 9 1935 346

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS SECTION

PRELIMINARY DATA SHEET NO. 1

File No. 346

Well No. 1

Bridge Oil & Gas Company, of Mellin
West Virginia, on the S. P. Rutherford Heirs Farm
containing 200 acres. Location Rutherford
Grant District, in Ritchie County, West Va.

The surface of the above tract is owned in fee by
S. C. Stephens of Rutherford address, and the
mineral rights are owned by S. P. Rutherford Heirs of New Concord Ohio

The oil and gas privileges are held under lease by
the above named company, and this well is drilled under permit No.

Permit 346 issued by the West Virginia Department of Mines, Oil and Gas
Section, 2 + 3, Chapter 86 1929.

Elevation of surface at top of well, 690 ~~Spirit~~ Barometric.

The number of feet of the different sized casings used in the well.

135 feet 10" size. Wood conductor.

19 foot 16 size, csg. 8 feet 300 sized csg.

 feet size, csg. 6 5/8 feet 865 sized csg.

 feet size, csg. feet sized csg.

Tubing packer of 5 3/16 x 2" size, set at 1622

 packer of size, set at

 in. casing perforated at feet to feet.

 in. casing perforated at feet to feet.

Coal was encountered at feet; thickness inches, and at

 feet; thickness inches; and at feet; thickness

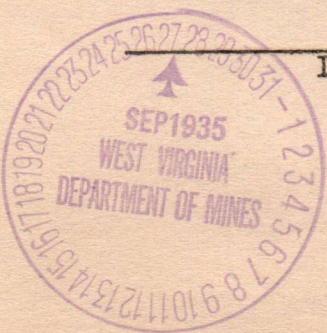
 inches.

Liners were used as follows: (Give details) None.

Date

Approved Bridge Oil & Gas Co. Owner

By W. R. Pearson
(Title)



TESTING AND TREATMENT OF MINES
OIL & GAS SECTION
PRELIMINARY DATA SHEET NO. 1

Well No. _____
_____ of _____
_____ on the _____
_____ to _____

_____ District, _____
The surface of the above tract is owned in fee by _____
_____ address, and the _____

_____ of _____
_____ by _____
_____ are held under lease by _____
_____ is drilled under permit No. _____
_____ Department of Mines, Oil and Gas _____

_____ 1950
_____ Section, _____
_____ Division of surface of top of well _____

The number of feet of the different sized conductors used in the well _____

_____ test _____ size _____ Wood conductor _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

_____ test _____ size _____ _____

RIT-346

OIL OR GAS WELL Gas

Bridge Oil & Gas Company

Company

Mellin, W. Va.

Address

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

WELL No. I

FARM S.T. Rutherford, Heirs

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Soil & shells					140	140	140	
Ist. Shale	Pittsburg	Sand		140	185	45		
2nd. Shale	" "	Sand		185	210	25		
Sand		Shale		210	240	30		
		Shale		240	250	10		
	Blue	Sand		250	297	47		
		Shale		297	300	3		
		Red Rock		300	312	12		
		Lime		312	330	18		
		Red Rock & Shells		330	473	143		
		Lime		473	500	27		
		Red Rock		500	525	25		
		Sandy Lime		525	580	55		
Little Duncard		Red Rock		580	600	20		
		Sand		600	650	50		
		Shale		650	675	25		
		Pink Rock		675	707	32		
		Lime		707	715	8		
		Shale & Shells		715	775	60		
Big Duncard		Sand		775	810	35		
		Slate		810	860	50		
		Sand		860	885	25		
		Shale		885	925	40		
		Sand		925	960	35		
		Slate		960	986	26		
		Sand		986	1040	54		
		Shale		1040	1050	10		
		Sand		1050	1083	33		
		Slate		1083	1115	32		
		Sand		1115	1185	70		
		Shale		1185	1280	95		
		Sand		1280	1325	45		
		Shale		1325	1390	65		
		Sand		1390	1430	40		
		Shale		1430	1469	39		
Maxton Sand		Sand		1469	1512	43		
		Shale		1512	1515	3		
	Little	Lime		1515	1530	15		
		Shale		1530	1534	4		
	Big Gray	Lime		1534	1616	82		
Keener Injun		Sand		1616	1627	11		
		Sand	Gas 1709 to 1718	1627	1744	117		
		Brake		1744	1746	2		
Squaw		Sand		1746	1763	17		
	Black	Shale		1763	1765	2		

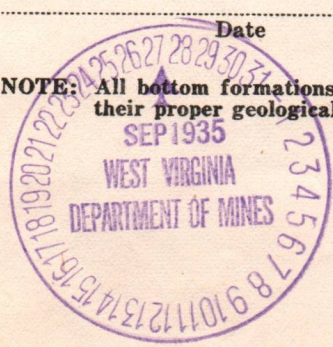
Total depth 1765

Well was ~~not~~ shot at 1710 - 1720 feet; well was shot at _____ feet.

Salt _____ salt _____
 Fresh water at _____ feet; fresh water at _____ feet.

Well was producing hole.
~~dry~~

Approved W.P. Pearson Owner

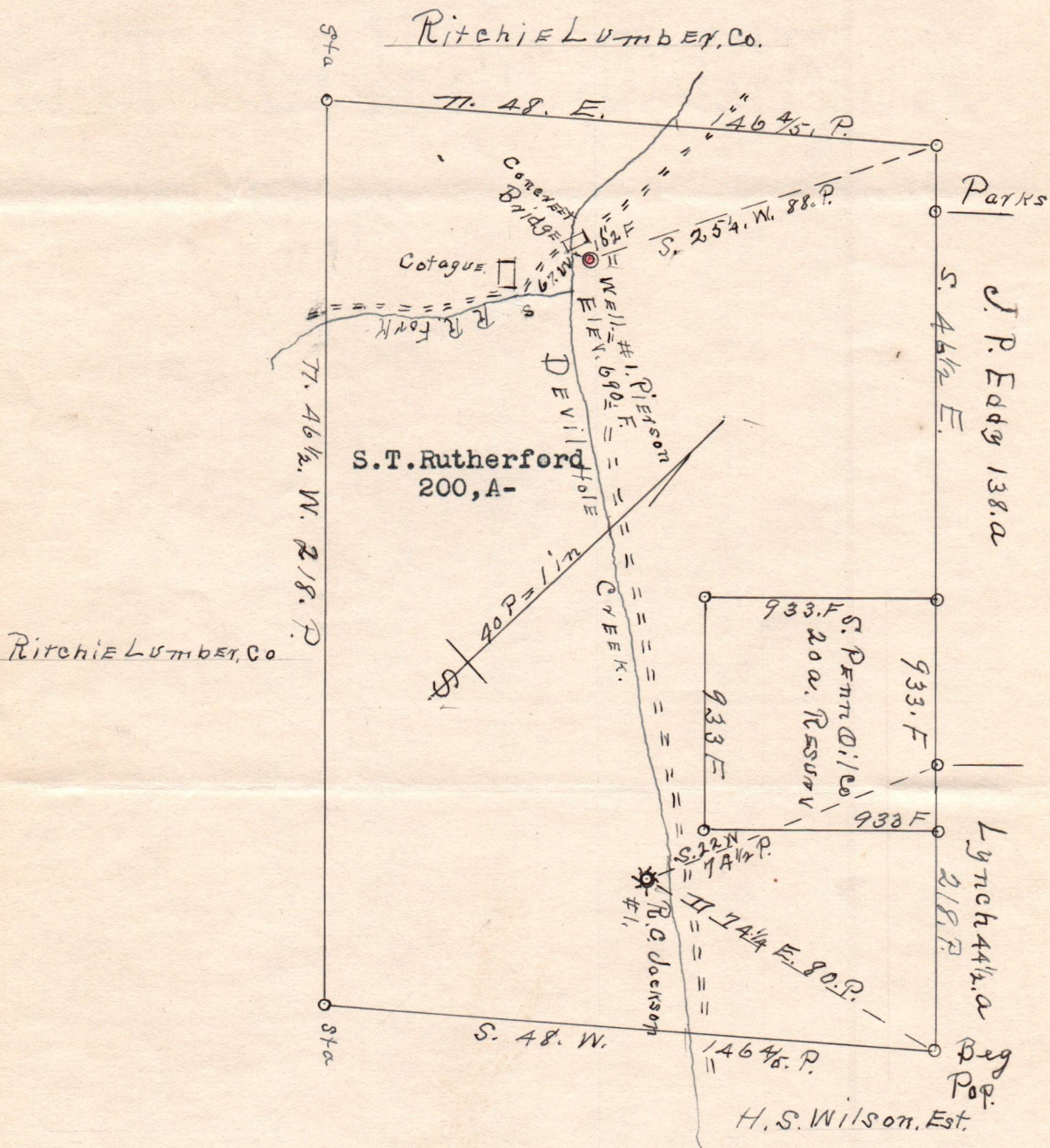


NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Time	Depth	Soil	Remarks
1:00	1:00
1:10	1:10
1:20	1:20
1:30	1:30
1:40	1:40
1:50	1:50
2:00	2:00
2:10	2:10
2:20	2:20
2:30	2:30
2:40	2:40
2:50	2:50
3:00	3:00
3:10	3:10
3:20	3:20
3:30	3:30
3:40	3:40
3:50	3:50
4:00	4:00
4:10	4:10
4:20	4:20
4:30	4:30
4:40	4:40
4:50	4:50
5:00	5:00
5:10	5:10
5:20	5:20
5:30	5:30
5:40	5:40
5:50	5:50
6:00	6:00
6:10	6:10
6:20	6:20
6:30	6:30
6:40	6:40
6:50	6:50
7:00	7:00
7:10	7:10
7:20	7:20
7:30	7:30
7:40	7:40
7:50	7:50
8:00	8:00
8:10	8:10
8:20	8:20
8:30	8:30
8:40	8:40
8:50	8:50
9:00	9:00
9:10	9:10
9:20	9:20
9:30	9:30
9:40	9:40
9:50	9:50
10:00	10:00
10:10	10:10
10:20	10:20
10:30	10:30
10:40	10:40
10:50	10:50
11:00	11:00
11:10	11:10
11:20	11:20
11:30	11:30
11:40	11:40
11:50	11:50
12:00	12:00
12:10	12:10
12:20	12:20
12:30	12:30
12:40	12:40
12:50	12:50
13:00	13:00
13:10	13:10
13:20	13:20
13:30	13:30
13:40	13:40
13:50	13:50
14:00	14:00
14:10	14:10
14:20	14:20
14:30	14:30
14:40	14:40
14:50	14:50
15:00	15:00
15:10	15:10
15:20	15:20
15:30	15:30
15:40	15:40
15:50	15:50
16:00	16:00
16:10	16:10
16:20	16:20
16:30	16:30
16:40	16:40
16:50	16:50
17:00	17:00
17:10	17:10
17:20	17:20
17:30	17:30
17:40	17:40
17:50	17:50
18:00	18:00
18:10	18:10
18:20	18:20
18:30	18:30
18:40	18:40
18:50	18:50
19:00	19:00
19:10	19:10
19:20	19:20
19:30	19:30
19:40	19:40
19:50	19:50
20:00	20:00
20:10	20:10
20:20	20:20
20:30	20:30
20:40	20:40
20:50	20:50
21:00	21:00
21:10	21:10
21:20	21:20
21:30	21:30
21:40	21:40
21:50	21:50
22:00	22:00
22:10	22:10
22:20	22:20
22:30	22:30
22:40	22:40
22:50	22:50
23:00	23:00
23:10	23:10
23:20	23:20
23:30	23:30
23:40	23:40
23:50	23:50
24:00	24:00

[Handwritten signature]

PLAT of the proposed location of well No I, of W.R. Pierson, of Mellin. W. Va, as located on the S.T. Rutherford Farm Consisting of 200 Acres, Located in Grant District, Ritchie County, on Devil-hole Creek.



22-6-5

I, the undersigned, hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Va.

D. G. McGehee
 Engineer
 Harrisville.
 W. Va

Acknowledged before me a Notary Public for Ritchie County, this 8th day of May, 1935.

Beatrice M. Ritter
 Notary Public.

My commission expires on the 9th day of March, 1937.

Rit-346

