

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

J.W. & Jessie F. Gill, Agents,

COAL OPERATOR OR COAL OWNER

King Knob Gas Co.

NAME OF WELL OPERATOR

Smithville, W. Va.

ADDRESS

Weston, W. Va.

COMPLETE ADDRESS

May, 17

1935

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Murphy

District

COAL OPERATOR OR COAL OWNER

Ritchie

County

ADDRESS

Well No. 5

Payto Tingler Heirs

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan 4th

1932

, made by J.W. & Jessie F. Gill, Agents, to

King Knob Gas Co,

, and recorded on the 21st day

of April, 1933

, in the office of the County Clerk for said County in

Lease Book 60, page 475

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

King Knob Gas Co. By B. F. Bayless

WELL OPERATOR

Address of Well Operator

STREET

Weston W. Va.

CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MAY 20 1935

347



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

DRILL DEEPER

No Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

None
COAL OPERATOR OR COAL OWNER

ADDRESS

Payton Tingler Heirs
OWNER OF MINERAL RIGHTS

ADDRESS

Fletcher and Company
NAME OF WELL OPERATOR

c/o Mr. Dick Mauller, Rt. 4, Box 2-A
Monticello, Kentucky 42633
COMPLETE ADDRESS

June 2, 1967, 19

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. 5

Silas Carpenter Farm

Elevation 801.7 Acres 57.67

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 13, 1962, made by Robert H. Norris, to Fletcher and Company, and recorded on the 15th day of November, in the office of the County Clerk for said County in Book 98, page 5.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Fletcher & Co.

(Sign Name) Dick Mauller Esq.

WELL OPERATOR

236 North Water

STREET

Decatur

CITY OR TOWN

Illinois - 62525

STATE

Address of Well Operator



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

RIT-347-DD PERMIT NUMBER

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. RIT-347-00

FINAL

Oil or Gas Well OIL-GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>FLETCHER AND CO.</u>				
Address	<u>MONTICELLO, KY.</u>	Size			
Farm	<u>SILAS CARPENTER</u>	16			Kind of Packer
Well No.	<u>5</u>	13			
District	<u>MURPHY</u> County <u>RITCHIE</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

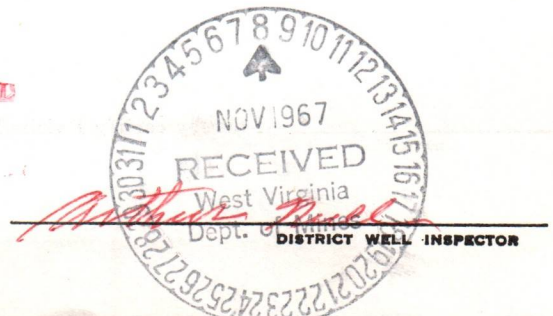
Remarks: This well in good order for release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

11/8/67

11-2-67

DATE





State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

November 8, 1967

W. F. EIGENBROD
DIRECTOR

GURMER WAMOCK
DEPUTY DIRECTOR

Fletcher and Company
c/o Dick Mauller
Rt. 4, Box 2-A
Monticello, Ky.

In Re:

Permit Rit-347-DD
Farm Silas Carpenter
Well No. 5
District Murphy
County Ritchie

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa
Enclosure

1 Bond

The Aetna Casualty & Surety Co
Executed 5-11-67
M. L. Stillmak, Attorney-in-Fact
Wheeling, W. Va.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. 5

KING KNOB GAS COMPANY Company of WESTON, WEST VIRGINIA

on the Payton Tingler Heirs Farm

containing 57 acres. Location On Lambs Run

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Payton Tingler Heirs, James Gill, Agt.

of Smithville, West Virginia address, and the mineral rights are owned by

Same of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit-347 issued by the West Virginia Department of Mines, Oil and Gas Division

June 18, 1935. 193 _____

Elevation of surface at top of well, 760' Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet 13" size. Wood conductor.

70 feet 10" size, csg. 675 feet 8 1/4" sized csg.

990 feet 6-5/8" size, csg. _____ feet _____ sized csg.

_____ feet _____ size, csg. _____ feet _____ sized csg.

No Packer set packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at No Coal feet, thick ness _____ inches, and at _____

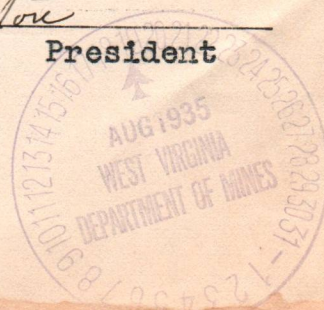
feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) No liners used

August 17, 1935 Date.

Approved KING KNOB GAS COMPANY, Owner.

By By B F Clayton (TITLE) President



WEST VIRGINIA DEPARTMENT OF MINES
ON THE
PRELIMINARY DATA SHEET NO. 1

KING KNOB GAS COMPANY
WESCON, WEST VIRGINIA

Payson Tingley, Editor

On January 1933

Ritobio

Payson Tingley, Editor, James Hill, Agent

Smithville, West Virginia

Some

RIT-347

June 16, 1933

10" 70

6-5/8" 220

No. 10

No. 10

No. 10

August 17, 1933

KING KNOB GAS COMPANY

President

Part-347

OIL OR GAS WELL Oil

KING KNOB GAS Company

COMPLETION DATA SHEET

WESTON, W. VA Address

No. 2

WELL NO. 5

FARM Payton Tingler Heirs

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
			Water	25'	80'	55'		
Red Rock	white			80	340	260		
Sand				340	350	10		
Lime				350	540	190		
Red Rock				540	550	10		
Red Rock				550	630	80		
Lime				630	690	60		
Slate				690	790	100		
Red Rock				790	840	50		
Lime				840	940	100		
Black Cave				940	955	15		
Lime				955	965	10		
Pink Rock				965	975	10		
Slate				975	983	8		
Lime				983	998	15		
Slate & Shells				998	1175	77		
Sand			1175	1228	53		Gas 1188-	
Slate			1228	1255	27		1200'	
Sand			1255	1305	50			
Slate			1305	1325	20			
Sand			1325	1420	95			
Slate			1420	1468	48			
Sand			1468	1540	72			
Slate	Black			1540	1616	76		Steel Line Run
Maxon Sand				1616	1686	70		1634'
Little Lime				1686	1720	34		Show of Oil 1634
Big Lime				1720	1839	119		to 1646
Injun Sand				1739	1879	40		Slate 1783-1785
Squaw				1879	1900	21		Slate 1803-1805
							1899	

shot
Well was ~~not~~ shot at 1634 to 1646 feet; well was shot at _____ feet.

40 Quarts
Salt None salt
Fresh water at 25 to 80 feet; fresh water at _____ feet.

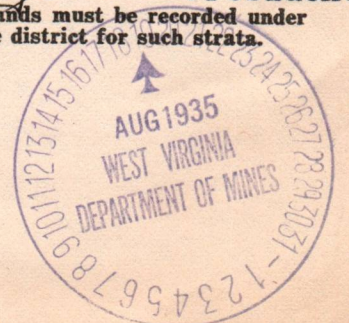
producing
Well was ~~not~~ hole.

August 17, 1935
Date

Approved _____ KING KNOB GAS COMPANY

By B F Cayton President

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle.....

Permit No. RIT-347-DD

WELL RECORD

Oil or Gas Well. Oil + Gas
(KIND)

Company Fletcher & Co.
Address Rt. #4 Box 2A, Monticello, Kentucky 42633
Farm Payton Tingler Heirs Acres 57
Location (waters) Lambs Run
Well No. 5 Elev. 801.7
District Murphy County Ritchie
The surface of tract is owned in fee by Silas Carpenter
Address Mahone, W. Virginia
Mineral rights are owned by Tingler Heirs
Address Unknown
Drilling commenced 8/4/67
Drilling completed 8/10/67
Date Shot From To
With

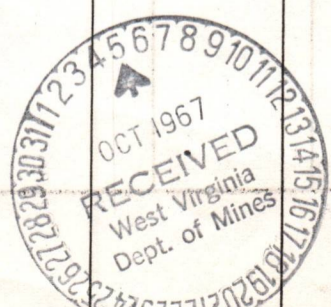
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer.....
16			
13			Size of.....
10			Depth set.....
8 1/4			
6 5/8			
5 3/16		1920'	
4 1/2			
3			Perf. top.....
2			Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS).....
WELL FRACTURED (DETAILS) 700 Bbls. water, 25,000# 20/40 Sand - Max. Pressure 2400#

Attach copy of cementing record. 8/11/67
CASING CEMENTED Yes SIZE 4 1/2" No. Ft. 1920' Date
Amount of cement used (bags) 50 Bags Pozmix - 10 Lime
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 9 Bbls. oil and approximately 10 M Gas per day
ROCK PRESSURE AFTER TREATMENT 260# HOURS 48 Hours after treating
Fresh Water Feet Salt Water Feet
Producing Sand Injun Depth 1852' - 1858'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Lime	Grey	Hard	1900	1920			This well was cleaned out and drilled 20 feet deeper. Schlumberger logs of this well are available.



RECEIVED

FERC-121

NOV 10 1980

1.0 API well number: (If not available, leave blank. 14 digits.)	47-085-0347 OIL & GAS DIVISION DEPT. OF MINES			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 ✓ Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fletcher & Co. Name c/o Citizens National Bank of Decatur 236 North Water Street Decatur, Illinois 62525 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Murphy District Field Name Ritchie County W.V. State			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Payton Tingler #5			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name			004228 Buyer Code
(b) Date of the contract:	0 6 0 4 6 2 Mo. Day Yr.			
(c) Estimated annual production:	.426 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c.)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	.658	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.770	_____	_____	_____
9.0 Person responsible for this application:	F. C. Ransom Partner Name Title <i>F. C. Ransom</i> Signature October 27, 1980 217-424-2071 Date Application is Completed Phone Number			
Agency Use Only Date Received by Jums. Agency NOV 10 1980 Date Received by FERC				

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 27 19 80

Operator's Well No. Payton Tingler #5
API Well No. 47 - 085 - 0347
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Lloyd Bircher
ADDRESS 624 Spring Street
Harrisville, West Virginia

WELL OPERATOR Fletcher & Co. LOCATION: Elevation 801.7
ADDRESS c/o Citizens Natl Bank Watershed Lambs Run
236 North Water Street Dist. Murphy County Ritchie Quad. Smthvll. 7.5'
Decatur, Illinois Gas Purchase Contract No. 784
GAS PURCHASER Consolidated Gas Supply Corp.
ADDRESS 445 West Main Street Meter Chart Code 1142
Clarksburg, West Virginia Date of Contract June 4, 1962
26301

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL EQUIPMENT

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records pertaining to the determination of this well under Section 108 of the NGPA are on file at the office of the Applicant. Production records of this well are on file at the office of the first purchaser.

Describe the search made of any records listed above:

I hereby certify that I have caused to be made a diligent search of all records that pertain to the determination of this well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, F. C. Ransom, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

F. C. Ransom

STATE OF Illinois
~~WEST VIRGINIA~~

COUNTY OF Macon, TO WIT:

I, the undersigned, a Notary Public in and for the state and county aforesaid, do certify that F.C.Ransom, whose name is signed to the writing above, bearing date the 27 day of October, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 11 day of September, 1980
My term of office expires on the 22 day of March, 1982

Margaret L. Miller
Notary Public

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE,
September, 1980

YEAR 1978

OPERATOR FLETCHER AND COMPANY

API 085-0347	FARM Payton Tingle	COUNTY Ritchie	AVG. FLOW PRESSURE	16.25	SHUT-IN PRESSURE	TOTALS								
GAS MCF	46.15	34.75	35.85	57.90	48.55	426.05								
OIL BBL	J-16.97	F-25.48	M-21.69	A-18.40	M-22.47	J-18.12	J-11.15	A-26.03	S-25.52	O-29.33	N-16.63	D-28.81	GAS	260.60
DAYS ON LINE	28	28	28	35	28	34	29	28	35	28	27	36	OIL	364

YEAR 1979

API 085-0347	FARM Payton Tingle	COUNTY Ritchie	AVG. FLOW PRESSURE	22.58	SHUT-IN PRESSURE	TOTALS								
GAS MCF	18.65	20.35	20	20.25	10.20	123.90								
OIL BBL	J-20.81	F-8.17	M-25.07	A-29.29	M-21.35	J-21.29	J-12.85	A-25.34	S-24.65	O-21.10	N-22.42	D-24.41	GAS	256.75
DAYS ON LINE	28	31	25	34	21	43	28	28	35	28	27	34	OIL	362

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

085-3636-DD	085-4033	085-3956	085-3958	085-361-DD	085-323-DD	SILAS CARPENTER #1 } NO API#
085-3591-DD	085-3953	085-3955	085-3959	085-183-DD	085-3214-DD	
085-4044	085-3954	085-3957	085-347-DD	085-3960	085-3514	

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE
September, 1980

YEAR 1980

OPERATOR FLETCHER AND COMPANY

API	085-0347	FARM	Payton Tingler	COUNTY	Ritchie	AVG. FLOW PRESSURE	21.67	SHUT-IN PRESSURE	TOTALS
GAS MCF	19	20.85	6.55	11.65	8.35	11.80	17.2	6.8	102.2
OIL BRL	J-25.27	F-26.06	M-24.66	A-27.02	M-25.53	J-16.81	J-29.89	A-8.6	183.84
DAYS ON LINE	28	29	32	31	29	31	31	31	242

YEAR 19__

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	___	___	___	___	___
OIL BRL	J-___	F-___	M-___	A-___	M-___
DAYS ON LINE	___	___	___	___	___

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- 085-3636-DD 085-4033 085-3956 085-3958 085-361-DD 085-323-DD
 - 085-3591-DD 085-3953 085-3955 085-3959 085-183-DD 085-3214-DD
 - 085-4044 085-3954 085-3957 085-347-DD 085-3960 085-3514
- SILAS CARPENTER #1 }
PAYTON TINGLER #2 } NO API #