

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

B. C. Hammond

COAL OPERATOR OR COAL OWNER

Pennsboro, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

McCall Drilling Company

NAME OF WELL OPERATOR

#612 Keystone Bldg.,

Pittsburgh, Penna.

COMPLETE ADDRESS

July 7th, 1935.

193

PROPOSED LOCATION

Clay

District

Ritchie

County

Well No. 1-99

B. C. Hammond

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 5th,

1935

, made by B. C. Hammond

, to

McCall Drilling Company

, and recorded on the.....day

of....., in the office of the County Clerk for said County in

Book....., page.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

McCall Drilling Company

WELL OPERATOR

#612 Keystone Bldg.,

Pittsburgh, Penna.

STREET

Address  
of  
Well Operator }

CITY OR TOWN

STATE

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JUL 9 1935

359

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

WEST VIRGINIA DEPARTMENT OF MINES

ON THE ...

The Department of Mines ...

McCull Milling Company

B. C. Hammond

1014 Keystone Bldg.,  
Pittsburgh, Penna.

Pennsboro, W. Va.

July 2, 1932

PROPOSED LOCATION

Class

Location

July 1-30

B. C. Hammond

The undersigned has applied to the Department of Mines for a permit to locate and operate oil and gas wells on the ...

land and having the same located for the use and benefit of the ...

B. C. Hammond

1932

McCull Milling Company

and recorded in the ... in the office of the ...

The undersigned has applied to the Department of Mines for a permit to locate and operate oil and gas wells on the ...

The undersigned well wishes to inform and believe there are no other persons or companies who have any interest in the ...

The undersigned has applied to the Department of Mines for a permit to locate and operate oil and gas wells on the ...

copies of this notice and the ...

and on the same day with the ...

McCull Milling Company

1014 Keystone Bldg.,  
Pittsburgh, Penna.

Witness my hand and seal this ...

JUL 2 1932



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

JUL 26 1971-CEN

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

Deepening

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS Lewis B. Huff 2375 Clear Lake Road, N.E. Salem, Oregon, 97303

Penn Resources, Inc. Willard E. Ferrell, Agent 1 Decker Square, Suite 239 Bala Cynwyd, Pa. 19004 P.O. Box 5056 Philadelphia, Pa. 19111

July 21, 1971

PROPOSED LOCATION

Clay District Ritchie County

Well No. 1

B.C. Hammond Farm Elevation 1002 Acres 36 1/2

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan. 30, 1920, made by B.C. Hammond, et al, to McCall Drilling Co., and recorded on the 28th day of January, 1930, in the office of the County Clerk for said County in Book 57, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

WELL DRILLING PERMIT All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if drilling is not commenced by November 26, 1971 Deputy Director - Oil & Gas Division

Very truly yours, (Sign Name) Willard E. Ferrell Agent WELL OPERATOR

Address of Well Operator } P.O. Box 5056 Philadelphia Pa. 19111

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

RIT-359-D PERMIT NUMBER

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: DRILL **Deepen** DEEPEN FRACTURE WELL

WELL OPERATOR Agent RESPONSIBLE AGENT:  
 NAME Penn Resources, Inc. Willard E. Ferrell NAME E.C.Currey  
 ADDRESS 1 Decker Square, Suite 239 ADDRESS Pullman, West Va.  
Bala Cynwyd, Pa. 19004  
 TELEPHONE FI 2 2953 TELEPHONE 659 2823

DRILLING CONTRACTOR: (IF KNOWN) LAND OWNER:  
 NAME Clyde Crane NAME Lewis Huff  
 TELEPHONE \_\_\_\_\_ TELEPHONE \_\_\_\_\_

ESTIMATED DEPTH OF COMPLETED WELL: 2600 ROTARY Spudder  
 PROPOSED GEOLOGICAL FORMATION: 5th sand CABLE TOOLS Spudder

TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 TYPE WASTE \_\_\_\_\_ RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

| CASING AND TUBING | CEMENT TO BE USED                           | FOR DRILLING | TO BE LEFT  |
|-------------------|---|--------------|-------------|
| 20                | _____                                       | _____        | _____       |
| 16                | _____                                       | _____        | _____       |
| 13 3/8            | _____                                       | _____        | _____       |
| 11 3/4            | <u>We will case with whatever is needed</u> |              |             |
| 10 3/4            | _____                                       | _____        | _____       |
| 9 5/8             | _____                                       | _____        | _____       |
| 8 5/8             | _____                                       | _____        | _____       |
| 7                 | _____                                       | _____        | _____       |
| 5 1/2             | _____                                       | <u>1901</u>  | <u>1901</u> |
| 4 1/2             | <u>80 bags</u>                              | <u>2600</u>  | <u>2600</u> |
| 3 1/2             | _____                                       | _____        | _____       |
| 2 3/8             | _____                                       | _____        | _____       |
| LINERS USED       | _____                                       | _____        | _____       |

APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER STRATA \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_,  
 APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL SEAMS? \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_,  
 IS COAL BEING MINED IN THE AREA? NO

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, owner or operator of the coal under this lease have examined and placed on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Rit. 359 Well No. 1-99

McCall Drilling Company Company, of Pittsburgh, Penna.

Drilled on the B. C. Hammond Farm

containing 36 1/2 acres. Location Clay

District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by B. C. Hammond

of Pennsboro, W. Va. address, and the mineral rights are owned by

B. C. Hammond of Pennsboro

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit: 359 issued by the West Virginia Department of Mines, Oil and Gas Division

July 20th, 1935 193

Elevation of surface at top of well, 1002' Spirit Barometric.

The number of feet of the different sized casings used in the well.

12 feet 13" size. Wood conductor.

1184 feet 10" size, csg. 348 feet 8-1/4" sized csg.

1901 feet 6-5/8" size, csg. sized csg.

feet size, csg. feet sized csg.

Wall packer of 6-5/8 x 8" size, set at 17463

Wall packer of 6-5/8" x 2 size, set at 1705

in casing perforated at 1749 feet to feet.

in casing perforated at feet to feet.

Coal was encountered at none feet; thickness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details)

This well made 32/10 Water in 2" from the blue Monday Sand. Packer was run on the 6-5/8" and perforated joint throwing gas inside of the 6-5-8" Casing, Well then drilled through Injun Sand developping gas in two pays in the injun sand at 2034 to 2038 and 2050 to 2061 2" tubing run in well and set above packer in 6-5/8" casing.

Date.

Approved. McCall Drilling Co., Owner.

By. Geo. C. Shaffer -Secretary (TITLE)



10-5-35

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 110.339

Well No. 1-99

McCull Drilling Company

Company of Hesseburg, Penna.

Drilled

on the

L. C. Harmon

farm

containing

Location

Clay

County, West Virginia

District in

L. C. Harmon

The surface of the above tract is owned in fee by

of Hesseburg, W. Va.

Hesseburg

of

L. C. Harmon

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. 110.339 issued by the West Virginia Department of Mines, Oil and Gas Division

July 20th, 1933

193

Elevation of surface at top of well, 1002'

1002'

Spirit  
Barometric

The number of feet of the different sized casings used in the well.

1 1/2" size, Wood conductor, feet

10" size, csg., feet

6-1/8" size, csg., feet

size, csg., feet

packer of 6-1/8" x 6" size, set at 1000

packer of 6-1/8" x 6" size, set at 1000

in casing perforated at 1000 feet to

in casing perforated at feet to

Coal was encountered at 1000 feet; thickness

feet; thickness inches; and at feet; thickness inches

liners were used as follows: (Give details)

This well made 25/10 meter in 2" from the blue masonry block

was run on the 6-1/8" and perforated joint through gas inside of the

6-1/8" casing, well then drilled through casing and developed gas

in two days in the upper section 1000 to 1000 and 1000 to 1000

6" casing run in well and set above packer to 6-1/8" casing.

Date

Approved, McCull Drilling Co. Owner

By Geo. C. Shaffer - Secretary

(Initials)



McCall Drilling Co.

Company

Pittsburgh, Penna.

Address

## COMPLETION DATA SHEET

No. 2

## FORMATION RECORD

WELL No. 1-99FARM B. C. Hammond

| Name           | Color | Character | Oil, Gas or Water | Top  | Bottom | Thickness | Total Depth | Remarks              |
|----------------|-------|-----------|-------------------|------|--------|-----------|-------------|----------------------|
| Conductor      |       |           |                   |      | 12     |           |             |                      |
| Slate & Shells |       |           |                   | 12   | 425    |           |             |                      |
| Slate          |       |           |                   | 425  | 430    |           |             |                      |
| Red Rock       |       |           |                   | 430  | 475    |           |             |                      |
| Slate          |       |           |                   | 475  | 575    |           |             |                      |
| Red Rock       |       |           |                   | 575  | 630    |           |             |                      |
| Slate          |       |           |                   | 630  | 660    |           |             |                      |
| Lime           |       |           |                   | 660  | 720    |           |             |                      |
| Slate White    |       |           |                   | 720  | 750    |           |             |                      |
| Sand           |       |           |                   | 750  | 785    |           |             |                      |
| Lime           |       |           |                   | 785  | 875    |           |             |                      |
| Red Rock       |       |           |                   | 875  | 915    |           |             |                      |
| Slate White    |       |           |                   | 915  | 935    |           |             |                      |
| Lime           |       |           |                   | 935  | 980    |           |             |                      |
| Slate Black    |       |           |                   | 980  | 990    |           |             |                      |
| Slate White    |       |           |                   | 990  | 995    |           |             |                      |
| Slate Red      |       |           |                   | 995  | 1030   |           |             |                      |
| Lime           |       |           |                   | 1030 | 1055   |           |             |                      |
| Slate          |       |           |                   | 1055 | 1105   |           |             |                      |
| Sand           |       |           |                   | 1105 | 1125   |           |             |                      |
| Slate          |       |           |                   | 1125 | 1155   |           |             |                      |
| Slate & Lime   |       |           |                   | 1155 | 1250   |           |             |                      |
| Slate & Shells |       |           |                   | 1250 | 1280   |           |             |                      |
| Sand           |       |           |                   | 1280 | 1365   |           |             |                      |
| Slate          |       |           |                   | 1365 | 1380   |           |             |                      |
| Sand           |       |           |                   | 1380 | 1490   |           |             | Water at 1480        |
| Slate          |       |           |                   | 1490 | 1500   |           |             |                      |
| Sand           |       |           |                   | 1500 | 1525   |           |             |                      |
| Slate & Shells |       |           |                   | 1525 | 1550   |           |             |                      |
| Lime           |       |           |                   | 1550 | 1625   |           |             |                      |
| Slate          |       |           |                   | 1625 | 1635   |           |             |                      |
| Broken Lime    |       |           |                   | 1635 | 1675   |           |             |                      |
| Sand           |       |           |                   | 1675 | 1678   |           |             |                      |
| Slate          |       |           |                   | 1778 | 1809   |           |             |                      |
| Maxon Sand     |       |           |                   | 1809 | 1876   |           |             |                      |
| Slate          |       |           |                   | 1876 | 1882   |           |             | Gas 1854-1870 -32/10 |
| Big Lime       |       |           |                   | 1882 | 1940   |           |             | Water in 2"          |
| Big Injun      |       |           |                   | 1940 | 2070   |           |             |                      |
| Slate          |       |           |                   | 2070 | 2094   |           |             |                      |

Well was <sup>shot</sup> not shot at 2051 to 2061 - 15 qt feet; well was shot at 2030 to 2040 feet.

Salt Fresh water at \_\_\_\_\_ feet; <sup>salt</sup> Fresh water at 1480 feet.

Well was <sup>producing</sup> dry hole. 9/10 Mercury in 2" When Tubed

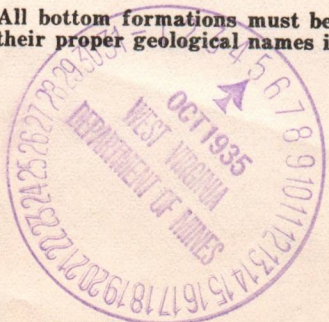
Oct. 3rd, 1935

Date

Approved McCall Drilling Co.

Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



| Time | Pressure | Temperature | Flow Rate | Water | Gas | Oil | Notes        |
|------|----------|-------------|-----------|-------|-----|-----|--------------|
| 12   |          |             |           |       |     |     | CONDUIT      |
| 13   |          |             |           |       |     |     | Slits shells |
| 14   |          |             |           |       |     |     | Slits        |
| 15   |          |             |           |       |     |     | Red rock     |
| 16   |          |             |           |       |     |     | Slits        |
| 17   |          |             |           |       |     |     | Red rock     |
| 18   |          |             |           |       |     |     | Slits        |
| 19   |          |             |           |       |     |     | Slits        |
| 20   |          |             |           |       |     |     | Slits        |
| 21   |          |             |           |       |     |     | Slits        |
| 22   |          |             |           |       |     |     | Slits        |
| 23   |          |             |           |       |     |     | Slits        |
| 24   |          |             |           |       |     |     | Slits        |
| 25   |          |             |           |       |     |     | Slits        |
| 26   |          |             |           |       |     |     | Slits        |
| 27   |          |             |           |       |     |     | Slits        |
| 28   |          |             |           |       |     |     | Slits        |
| 29   |          |             |           |       |     |     | Slits        |
| 30   |          |             |           |       |     |     | Slits        |
| 31   |          |             |           |       |     |     | Slits        |
| 32   |          |             |           |       |     |     | Slits        |
| 33   |          |             |           |       |     |     | Slits        |
| 34   |          |             |           |       |     |     | Slits        |
| 35   |          |             |           |       |     |     | Slits        |
| 36   |          |             |           |       |     |     | Slits        |
| 37   |          |             |           |       |     |     | Slits        |
| 38   |          |             |           |       |     |     | Slits        |
| 39   |          |             |           |       |     |     | Slits        |
| 40   |          |             |           |       |     |     | Slits        |
| 41   |          |             |           |       |     |     | Slits        |
| 42   |          |             |           |       |     |     | Slits        |
| 43   |          |             |           |       |     |     | Slits        |
| 44   |          |             |           |       |     |     | Slits        |
| 45   |          |             |           |       |     |     | Slits        |
| 46   |          |             |           |       |     |     | Slits        |
| 47   |          |             |           |       |     |     | Slits        |
| 48   |          |             |           |       |     |     | Slits        |
| 49   |          |             |           |       |     |     | Slits        |
| 50   |          |             |           |       |     |     | Slits        |
| 51   |          |             |           |       |     |     | Slits        |
| 52   |          |             |           |       |     |     | Slits        |
| 53   |          |             |           |       |     |     | Slits        |
| 54   |          |             |           |       |     |     | Slits        |
| 55   |          |             |           |       |     |     | Slits        |
| 56   |          |             |           |       |     |     | Slits        |
| 57   |          |             |           |       |     |     | Slits        |
| 58   |          |             |           |       |     |     | Slits        |
| 59   |          |             |           |       |     |     | Slits        |
| 60   |          |             |           |       |     |     | Slits        |
| 61   |          |             |           |       |     |     | Slits        |
| 62   |          |             |           |       |     |     | Slits        |
| 63   |          |             |           |       |     |     | Slits        |
| 64   |          |             |           |       |     |     | Slits        |
| 65   |          |             |           |       |     |     | Slits        |
| 66   |          |             |           |       |     |     | Slits        |
| 67   |          |             |           |       |     |     | Slits        |
| 68   |          |             |           |       |     |     | Slits        |
| 69   |          |             |           |       |     |     | Slits        |
| 70   |          |             |           |       |     |     | Slits        |
| 71   |          |             |           |       |     |     | Slits        |
| 72   |          |             |           |       |     |     | Slits        |
| 73   |          |             |           |       |     |     | Slits        |
| 74   |          |             |           |       |     |     | Slits        |
| 75   |          |             |           |       |     |     | Slits        |
| 76   |          |             |           |       |     |     | Slits        |
| 77   |          |             |           |       |     |     | Slits        |
| 78   |          |             |           |       |     |     | Slits        |
| 79   |          |             |           |       |     |     | Slits        |
| 80   |          |             |           |       |     |     | Slits        |
| 81   |          |             |           |       |     |     | Slits        |
| 82   |          |             |           |       |     |     | Slits        |
| 83   |          |             |           |       |     |     | Slits        |
| 84   |          |             |           |       |     |     | Slits        |
| 85   |          |             |           |       |     |     | Slits        |
| 86   |          |             |           |       |     |     | Slits        |
| 87   |          |             |           |       |     |     | Slits        |
| 88   |          |             |           |       |     |     | Slits        |
| 89   |          |             |           |       |     |     | Slits        |
| 90   |          |             |           |       |     |     | Slits        |
| 91   |          |             |           |       |     |     | Slits        |
| 92   |          |             |           |       |     |     | Slits        |
| 93   |          |             |           |       |     |     | Slits        |
| 94   |          |             |           |       |     |     | Slits        |
| 95   |          |             |           |       |     |     | Slits        |
| 96   |          |             |           |       |     |     | Slits        |
| 97   |          |             |           |       |     |     | Slits        |
| 98   |          |             |           |       |     |     | Slits        |
| 99   |          |             |           |       |     |     | Slits        |
| 100  |          |             |           |       |     |     | Slits        |

1940-1941-1942-1943-1944-1945-1946-1947-1948-1949-1950

NOTE: This well is located in the State of Kansas and all records and all data thereon must be retained until the well is abandoned. It is the policy of the State of Kansas to require the retention of all records and data for a period of ten years after the well is abandoned.







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

SPUDDER

Permit No. RIT-359-D.D

Oil or Gas Well \_\_\_\_\_  
(KIND)

|   |   |                  |              |                |
|---|---|------------------|--------------|----------------|
| Company <u>WILLARD E. FARRELL</u>                       | CASING AND TUBING   | USED IN DRILLING | LEFT IN WELL | PACKERS        |
| Address <u>PHILADELPHIA, PA.</u>                        | Size  |                  |              | Kind of Packer |
| Farm <u>HAMMOND</u>                                     | 16  |                  |              |                |
| Well No. <u>1</u>                                       | 13  |                  |              |                |
| District <u>CLAY</u> County <u>RIT</u>                  | 10  |                  |              | Size of        |
| Drilling commenced <u>8-10-71</u>                       | 8 1/4   |                  |              | Depth set      |
| Drilling completed _____ Total depth _____              | 6 5/8   |                  |              |                |
| Date shot _____ Depth of shot _____                     | 5 3/16  |                  |              | Perf. top      |
| Initial open flow _____ /10ths Water in _____ Inch      | 3   |                  |              | Perf. bottom   |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2   |                  |              | Perf. top      |
| Volume _____ Cu. Ft.                                    | Liners Used   |                  |              | Perf. bottom   |
| Rock pressure _____ lbs. _____ hrs.                     | <p style="text-align: center;">RECEIVED<br/>AUG 16 1971<br/>OIL &amp; GAS DIVISION<br/>DEPT. OF MINES</p> |                  |              |                |
| Oil _____ bbls., 1st 24 hrs.                            | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____   |                  |              |                |
| Fresh water _____ feet _____ feet                       | NAME OF SERVICE COMPANY _____   |                  |              |                |
| Salt water _____ feet _____ feet                        | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES   |                  |              |                |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES   |                  |              |                |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES   |                  |              |                |

Drillers' Names \_\_\_\_\_

Remarks: CONT. CLYDE CRANE  
MR. CURRY CALLED THIS EVENING SAYING THIS WELL STARTED TODAY. HE TRIED TO CALL THIS AM. BUT I LEFT EARLY.

8-10-71  
DATE

Arthur Dull  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 19 1971

OIL & GAS DIVISION  
DEPT. OF MINES

SPUDDER

INSPECTOR'S WELL REPORT

Permit No. RIT-359-D

Oil or Gas Well \_\_\_\_\_  
(KIND)

| Company<br><u>WILLARD E. FERRELL</u>                    | CASING AND TUBING   | USED IN DRILLING | LEFT IN WELL | PACKERS      |
|---|---|------------------|--------------|--------------|
|   | Address <u>PHILADELPHIA, PA.</u>                          | Size             |              |              |
| Farm <u>HAMMOND</u>                                     | 16  |                  |              |              |
| Well No. <u>1</u>                                       | 13  |                  |              |              |
| District <u>CLAY</u> County <u>RIT.</u>                 | 10  |                  |              | Size of      |
| Drilling commenced <u>8-10-71</u>                       | 8 1/4   |                  |              |              |
| Drilling completed _____ Total depth _____              | 6 3/8   |                  |              | Depth set    |
| Date shot _____ Depth of shot _____                     | 5 3/16  |                  |              |              |
| Initial open flow _____ /10ths Water in _____ Inch      | <u>4 1/2</u>  | <u>2100</u>      |              | Perf. top    |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2   |                  |              | Perf. bottom |
| Volume _____ Cu. Ft.                                    | Liners Used   |                  |              | Perf. top    |
| Rock pressure _____ lbs. _____ hrs.                     |   |                  |              | Perf. bottom |
| Oil _____ bbls., 1st 24 hrs.                            | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |              |
| Fresh water _____ feet _____ feet                       | NAME OF SERVICE COMPANY _____                             |                  |              |              |
| Salt water _____ feet _____ feet                        | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |              |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |              |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |              |

Drillers' Names \_\_\_\_\_

Remarks: CONTI H. H. ELDER AND SON  
CLEANED BUT. DID NOT DRILL DEEPER.  
WILL FRAC IN JUN.

ask for OG-10 - 1/12/72 cc

10-13-71  
DATE

Arthur Mull  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 20 1972

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. RIT-359-DD

FINAL

Oil or Gas Well \_\_\_\_\_  
(KIND)

| Company   | CASING AND TUBING   | USED IN DRILLING | LEFT IN WELL | PACKERS              |
|---|---|------------------|--------------|----------------------|
| <u>PENKRESOURCES INC.</u>                               | Size  |                  |              |                      |
| Address _____   | 16  |                  |              | Kind of Packer _____ |
| Farm <u>B. C. HAMMOND</u>                               | 13  |                  |              |                      |
| Well No. <u>1</u>                                       | 10  |                  |              | Size of _____        |
| District <u>CLAY</u> County <u>RITI</u>                 | 8 1/4   |                  |              |                      |
| Drilling commenced _____                                | 6 5/8   |                  |              | Depth set _____      |
| Drilling completed _____ Total depth _____              | 5 3/16  |                  |              |                      |
| Date shot _____ Depth of shot _____                     | 3   |                  |              | Perf. top _____      |
| Initial open flow _____ /10ths Water in _____ Inch      | 2   |                  |              | Perf. bottom _____   |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used   |                  |              | Perf. top _____      |
| Volume _____ Cu. Ft.                                    |   |                  |              | Perf. bottom _____   |
| Rock pressure _____ lbs. _____ hrs.                     | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                      |
| Oil _____ bbls., 1st 24 hrs.                            | NAME OF SERVICE COMPANY _____                             |                  |              |                      |
| Fresh water _____ feet _____ feet                       | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                      |
| Salt water _____ feet _____ feet                        | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |

Drillers' Names \_\_\_\_\_

Remarks: Well in good order for release

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

3/20, 1972

3-16-72

DATE

Arthur Hall

DISTRICT WELL INSPECTOR







State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

March 20, 1972

Penn Resources, Inc.  
1 Decker Square - Suite 239  
Bala Cynwyd, Pennsylvania 19004

In Re: Permit No. ROT-359-DD  
Farm B. C. Hammond  
Well No. 1  
District Clay  
County Ritchie

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

         Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

RLD/cc

Enclosure: