

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

J.W. & Jessie F. Gill, Agents.  
COAL OPERATOR OR COAL OWNER

King Knob Gas Co.  
NAME OF WELL OPERATOR

Smithville, W. Va.  
ADDRESS

Weston, W. Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

July 15, 1935

PROPOSED LOCATION

ADDRESS

Murphy District

COAL OPERATOR OR COAL OWNER

Ritchie County

ADDRESS

Well No. 6

Payton Tingler, Heirs. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan, 4, 1932, made by J.W. & Jessie F. Gill, Agents, to King Knob Gas Co., and recorded on the 21st day of April, 1933, in the office of the County Clerk for said County in

Lease Book 60, page 475

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

King Knob Gas Co.  
By P. T. Bayler  
WELL OPERATOR



Address of Well Operator }

STREET

Weston, W. Va.

CITY OR TOWN

STATE

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DRILL DEEPER

No Coal  
COAL OPERATOR OR COAL OWNER

ADDRESS

No Coal  
COAL OPERATOR OR COAL OWNER

ADDRESS

Payton-Tingler Heirs  
OWNER OF MINERAL RIGHTS

ADDRESS

Fletcher and Company  
NAME OF WELL OPERATOR  
c/o Mr. Dick Mauller, Rt. 4, Box 2-A  
Monticello, Kentucky 42633  
COMPLETE ADDRESS

June 2, 19 67  
PROPOSED LOCATION

Murphy District  
Ritchie County

Well No. 6

Silas Carpenter Farm  
Elevation 901.9 Acres 57.67

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 13, 1962, made by Robert H. Norris, to Fletcher & Co., and recorded on the 15th day of November, 1962, in the office of the County Clerk for said County in Book 98, page 5.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Fletcher & Co.

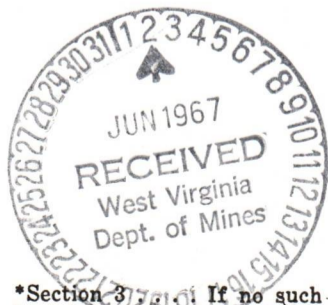
(Sign Name) By Dick Mauller, Sup.

WELL OPERATOR

236 North Water  
STREET

Address of Well Operator } Decatur  
CITY OR TOWN

Illinois 62525  
STATE



\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

RIT-361-DD PERMIT NUMBER

BOND DRILL

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_

Well No. 6

KING KNOB GAS COMPANY Company of WESTON, WEST VIRGINIA

on the Payton Tingler Heirs Farm

containing 57 acres. Location On Lambs Run

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Payton Tingler Heirs- James Gill, Agent,  
of Smithville, West Virginia address, and the mineral rights are owned by

Same of \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. Rit 361 issued by the West Virginia Department of Mines, Oil and Gas Division

July 27, 1935. 193

Elevation of surface at top of well, \_\_\_\_\_ Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet 13" size. Wood conductor.

85 feet 10" size, csg. 715 feet 8 1/4" sized csg.

1135 feet 6-5/8 size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

\_\_\_\_\_ feet \_\_\_\_\_ size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

No Packer set packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at No Coal feet, thick ness \_\_\_\_\_ inches, and at \_\_\_\_\_

feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) No Liners used

September 9, 1935 Date.

Approved KING KNOB GAS COMPANY, Owner.

By B. J. Coyle (TITLE) President



WEST VIRGINIA DEPARTMENT OF MINES

OR AND GAS ANALYSIS

PRELIMINARY DATA SHEET NO. 1

6

KING KNOB GAS COMPANY, WINSTON, WEST VIRGINIA

on the Payson Tinsler Heirs

On lands from

Historic

Murphy

The purpose of this report is to determine the composition of the gas

Sampled at

Same

July 27, 1935

July 27, 1935

The number of feet of the gas was analyzed is as follows:

10"

10"

10"

10"

10"

10"

10"

10"

No factor was

No factor was

No factor was

September 2, 1935

KING KNOB GAS COMPANY

President

085-361

G-11

OIL OR GAS WELL Oil

KING KNOB GAS Company

COMPLETION DATA SHEET

WESTON, W. VA Address

No. 2

WELL NO. 6

FARM Payton Tingler Heirs

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Red Rock & Lime					630'	630'		
Sand				630'	670	40		
Slate & Lime				670	730	60		
Red Rock				730	795	65		
Sand				795	830	35		
<del>XXXX XX</del>								
Lime				830	930	100		
Sand				930	1045	115		
Black Cave				1045	1080	35		
Shell				1080	1082	2		
Red Rock				1082	1092	10		
Slate	White			1092	1130	38		
Lime				1130	1155	25		
White Core				1155	1160	5		
Lime	Blue			1160	1200	40		
Sand				1200	1230	30		
Slate				1230	1265	35		
Sand				1265	1275	10		
Slate				1275	1320	45		
Sand				1320	1393	73		Gas 1343-1365
Slate				1393	1425	32		
Sand				1425	1453	28		
Slate				1453	1473	20		
Sand				1473	1556	83		
Slate				1556	1643	87		
Sand				1643	1685	42		
Slate				1685	1769	84		
Maxon Sand				1769	1816	47		Little Oil
Slate				1816	1823	7		1790-1795
Sand				1823	1858	35		
Little Lime				1858	1865	7		
Slate				1865	1869	4		
Little Lime				1869	1885	16		
Slate				1885	1890	5		
Big Lime				1890	1950	60		
Keener Sand				1950	1982	32		
Big Injun				1982	2016	34		
Break				2016	2019	3		
Squaw				2019	2049	30		
Total Depth							2049	

~~Shot~~  
Well was not shot at ..... feet; well was shot at ..... feet.

Salt None salt  
Fresh water at ..... feet; fresh water at ..... feet.

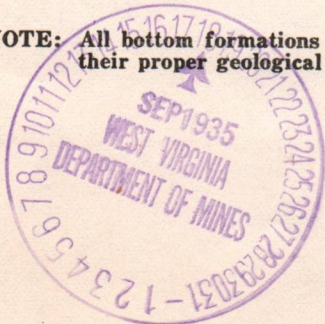
~~Producing~~  
Well was ..... hole.  
dry

September 9, 1935  
Date

Approved ..... KING KNOB GAS COMPANY  
Owner

By B. F. Clayton President

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



COMPLETION DATA SHEET

KING KNOB GAS

WESTON, W. VA.

Payton Ringler Neale

FARM

6

Depth	Pressure	Temperature	Flow Rate	Character	Color	Notes
20	2049	2019	2019			Total Depth
21		2019	2019			Gravel
22		2019	2019			Big Limestone
23		1990	1990			Leonor Sand
24		1990	1990			Big Limestone
25		1990	1990			Little Limestone
26		1990	1990			Little Limestone
27		1990	1990			Little Limestone
28		1990	1990			Little Limestone
29		1990	1990			Little Limestone
30		1990	1990			Little Limestone
31		1990	1990			Little Limestone
32		1990	1990			Little Limestone
33		1990	1990			Little Limestone
34		1990	1990			Little Limestone
35		1990	1990			Little Limestone
36		1990	1990			Little Limestone
37		1990	1990			Little Limestone
38		1990	1990			Little Limestone
39		1990	1990			Little Limestone
40		1990	1990			Little Limestone
41		1990	1990			Little Limestone
42		1990	1990			Little Limestone
43		1990	1990			Little Limestone
44		1990	1990			Little Limestone
45		1990	1990			Little Limestone
46		1990	1990			Little Limestone
47		1990	1990			Little Limestone
48		1990	1990			Little Limestone
49		1990	1990			Little Limestone
50		1990	1990			Little Limestone
51		1990	1990			Little Limestone
52		1990	1990			Little Limestone
53		1990	1990			Little Limestone
54		1990	1990			Little Limestone
55		1990	1990			Little Limestone
56		1990	1990			Little Limestone
57		1990	1990			Little Limestone
58		1990	1990			Little Limestone
59		1990	1990			Little Limestone
60		1990	1990			Little Limestone
61		1990	1990			Little Limestone
62		1990	1990			Little Limestone
63		1990	1990			Little Limestone
64		1990	1990			Little Limestone
65		1990	1990			Little Limestone
66		1990	1990			Little Limestone
67		1990	1990			Little Limestone
68		1990	1990			Little Limestone
69		1990	1990			Little Limestone
70		1990	1990			Little Limestone
71		1990	1990			Little Limestone
72		1990	1990			Little Limestone
73		1990	1990			Little Limestone
74		1990	1990			Little Limestone
75		1990	1990			Little Limestone
76		1990	1990			Little Limestone
77		1990	1990			Little Limestone
78		1990	1990			Little Limestone
79		1990	1990			Little Limestone
80		1990	1990			Little Limestone
81		1990	1990			Little Limestone
82		1990	1990			Little Limestone
83		1990	1990			Little Limestone
84		1990	1990			Little Limestone
85		1990	1990			Little Limestone
86		1990	1990			Little Limestone
87		1990	1990			Little Limestone
88		1990	1990			Little Limestone
89		1990	1990			Little Limestone
90		1990	1990			Little Limestone
91		1990	1990			Little Limestone
92		1990	1990			Little Limestone
93		1990	1990			Little Limestone
94		1990	1990			Little Limestone
95		1990	1990			Little Limestone
96		1990	1990			Little Limestone
97		1990	1990			Little Limestone
98		1990	1990			Little Limestone
99		1990	1990			Little Limestone
100		1990	1990			Little Limestone

KING KNOB GAS COMPANY

September 9, 1935

President

By A. J. ...

NOTE: An opinion formation shall be made on indicated strata and all test logs shall be returned to the office of the company.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle \_\_\_\_\_  
Permit No. RTT-361-DD

**WELL RECORD**

Oil or Gas Well Oil + Gas  
(KIND)

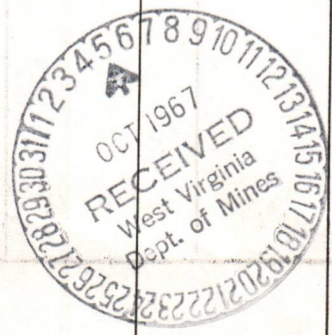
Company Fletcher & Co.  
 Address Rt. #4 Box 2a, Monticello, Kentucky 42633  
 Farm Payton Tingler Heirs Acres 57  
 Location (waters) Lambs Run  
 Well No. 6 Elev. 901.9  
 District Murphy County Ritchie  
 The surface of tract is owned in fee by Silas Carpenter  
 Address Mahone, W. Virginia  
 Mineral rights are owned by Payton Tingler Heirs  
 Address Unknown  
 Drilling commenced 7/21/67  
 Drilling completed 7/25/67  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED (DETAILS) \_\_\_\_\_  
 WELL FRACTURED (DETAILS) 740 Bbls. water, 25,000# 20/40 Sand - 2200# Pressure

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
4 1/2		2059'	
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.  
 CASING CEMENTED Yes SIZE 4 1/2" No. Ft. 2059' Date 7/27/67  
 Amount of cement used (bags) 75 Bags Pozmix  
 Name of Service Co. Hal H burton  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 10 Bbls. oil per day - Approximately 10 M Gas  
 ROCK PRESSURE AFTER TREATMENT 275# HOURS 24 Hours after treatment  
 Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Big Injun Depth 1960 - 1970

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
							No new hole drilled, cleaned out to original T.D. Schlumberger logs are available of this well.







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

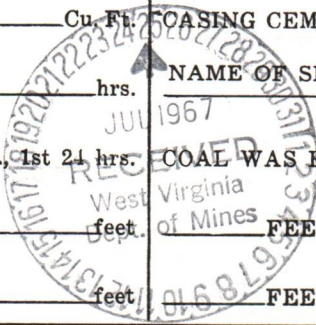
INSPECTOR'S WELL REPORT

*SPUDDER*

Permit No. RIT-361-00

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>FLETCHER AND CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>MONTICELLO, KY</u>	Size		
Farm <u>SILAS CARPENTER</u>	16			
Well No. <u>6</u>	13			
District <u>MURPHY</u> County <u>RITCHIE</u>	10			Size of
Drilling commenced <u>7-20-67</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls. 1st 24 hrs.				
Fresh water <u>NONE</u> feet				
Salt water <u>NONE</u> feet				



CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: CONT. C. H. AND C. DRG. CO.,  
MR. CARNE OF C. H. AND C. DRG. CO., TELLS ME  
THIS WELL IS DRILLED THROUGH THE INJUN SAND AND  
WILL BE A CLEAN OUT AND FRAC. JOB ONLY.

7-20-67  
DATE

Arthur Mull  
DISTRICT WELL INSPECTOR



361-B

FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER King Knob Gas Company NAME OF WELL OPERATOR

Weston, West Virginia COMPLETE ADDRESS ADDRESS

September 26, 1935 19 WELL TO BE ABANDONED COAL OPERATOR OR COAL OWNER

Murphy District ADDRESS

Ritchie County LEASE OR PROPERTY OWNER

Well No. 6 ADDRESS Payton Tingler Heirs Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 26th day of September, 1935, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

KING KNOB GAS COMPANY

Well Operator.

Dr. B. S. ... President

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)



**PROPOSED MANNER OF PLUGGING AND FILLING WELL**

(REQUIRED BY RULES AND REGULATIONS)

**WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

**WORK ORDER**

Well to be plugged and filled as follows:

WORK ORDER SUPPLIED BY THE DEPARTMENT OF MINES:

Fill hole from bottom 2049' with clay to 1962' - 20' above the Big Injun Sand.  
Cement from 1962' to 1952'

Continue to fill with clay from 1952' to 1749' - 20' above the Maxon Sand  
Drive wood plug from 1749' to 1746'  
Cement from 1746' to 1736' sealing the Maxon Sand.

SET A PERMANENT BRIDGE AT 1395' - 30' below show of gas in Salt Sand.  
Fill with clay from 1395' to 1145' - 10' below the 6-5/8" casing  
Cement from 1145' to 1135'  
PULL 6-5/8" casing set at 1135' and

SET A PERMANENT BRIDGE AT 745' - 30' below the 8-1/4" casing  
Fill with clay from 745' to 715'  
PULL 8-1/4" casing set at 715' and Fill with clay to 100'  
Cement from 100' to 90' and PULL 10" casing set at 85'  
Fill to the surface with clay and

Erect a marker such as is described in Rule 18, 1931 Regulations.

To the Department of Mines,  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 18th day of September, 1935.

DEPARTMENT OF MINES  
Oil and Gas Division

By: .....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Ret-361-P

COAL OPERATOR OR OWNER

KING KNOB GAS COMPANY NAME OF WELL OPERATOR

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR OWNER

19

WELL AND LOCATION

ADDRESS

Murphy District

COAL OPERATOR OR OWNER

Ritchie County

Well No. 6

ADDRESS

Payton Tingler Heirs Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA, COUNTY OF Ritchie ss:

B. F. Cayton and N. J. Andrews being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by King Knob Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of October, 1935, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: Hole was filled from bottom 2049' with clay to 1962' - 20' above the Big Injun Sand. Cement from 1962' to 1952'.

Continued to fill with clay from 1952' to 1749' - 20' above the Maxon Sand. Drove wood plug from 1749' to 1746'. Cement from 1746' to 1736' sealing the Maxon Sand.

Set a permanent bridge at 1395' - 30' below the show of gas in Salt Sand. Filled with clay from 1395' to 1145' - 10' below the 6-5/8" casing. Cement from 1145' to 1135'.

Manner in which coal was plugged: Pulled 6-5/8" casing set at 1135' and set a permanent bridge at 745' - 30' feet below the 8-1/4" casing. Filled with clay from 745' to 715'.

Pulled 8-1/4" casing set at 715' and filled with clay to 100'. Cement from 100' to 90' and pulled 10" casing set at 85'.

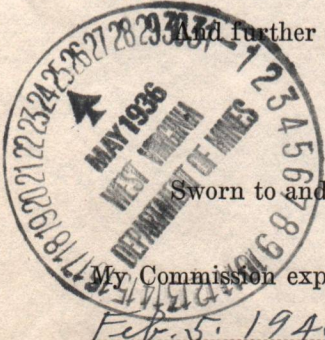
Filled to the surface with clay and erected a cement marker with the name of the Company and date plugged together with the number of the well.

Description of monument: and 2" Black Pipe Made of cement/with name of Company, number of well and date plugged.

(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 29th day of October, 1935.

and further deponents saith not.



Sworn to and subscribed before me this 19th day of May, 1936.

Handwritten signatures of B. F. Cayton and Notary Public.

My Commission expires: Feb. 5, 1946

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF  
PLUGGING AND FILLING WELL  
(Required by Section 2, Article 4, Chapter 22 of the Code)

NAME OF WELL OPERATOR: KING KNOB GAS COMPANY

COMPLETE ADDRESS: \_\_\_\_\_

WELL AND LOCATION: \_\_\_\_\_

District: \_\_\_\_\_

County: \_\_\_\_\_

Well No.: \_\_\_\_\_

Address: \_\_\_\_\_

AFFIDAVIT TO BE MADE IN TRIPLICATE. ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Ritchie

I, E. L. Gardner and M. J. Andrews, being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by King Knob Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

23rd day of October, 1935, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged:

clay to 1928' - 20' above the Big Injun Sand. Cement from 1922' to 1928'.

Continued to fill with clay from 1922' to 1942' - 20' above the Maxon Sand. Grove wood plug from 1942' to 1946'.

Cement from 1946' to 1956' sealing the Maxon Sand.

Set a permanent bridge at 1955' - 30' below the show of gas in Salt Sand. Filled with clay from 1955' to 1951' - 10' below the 6-5/8" casing. Cement from 1951' to 1955'.

Manner in which coal was plugged:

Plugged 6-5/8" casing set at 1955' and set a permanent bridge at 745' - 30' below the 6-1/4" casing. Filled with clay from 745' to 715'.

Filled 6-1/4" casing set at 715' and filled with clay to 100'.

Cement from 100' to 90' and filled 10" casing set at 85'.

Filled to the surface with clay and erected a cement mortar with the name of the Company and date plugged together with the number of the well.

Description of monument: \_\_\_\_\_ and \_\_\_\_\_  
Name of cement: \_\_\_\_\_ and \_\_\_\_\_  
Name of Company: \_\_\_\_\_, number of well and \_\_\_\_\_

and that the work of plugging and filling said well was completed on the 23rd day of October, 1935.

Sworn to and subscribed before me this \_\_\_\_\_ day of \_\_\_\_\_, 1935.

Notary Public: \_\_\_\_\_

My Commission expires: \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. RIT-361-DD

FINAL

Oil or Gas Well OIL-GAS  
(KIND)

Company <u>FLETCHER AND CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>MONTEICELLO, KY</u>	Size		
Farm <u>SILAS CARPENTER</u>	16			Kind of Packer
Well No. <u>6</u>	13			
District <u>MURPHY</u> County <u>BITCHIE</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Total depth	5 3/16			
	3			Perf. top

Date shot \_\_\_\_\_ Depth of \_\_\_\_\_ bottom \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10th \_\_\_\_\_ top \_\_\_\_\_

Open flow after tubing \_\_\_\_\_ /10th \_\_\_\_\_ bottom \_\_\_\_\_

Volume \_\_\_\_\_ FT. \_\_\_\_\_ Date \_\_\_\_\_

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_

Oil \_\_\_\_\_ INCHES

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ INCHES

Salt water \_\_\_\_\_ feet \_\_\_\_\_ INCHES

**INSTRUCTIONS TO DELIVERING EMPLOYEE**

Show to whom and date delivered     Show to whom, date, and address where delivered     Deliver ONLY to addressee

(Additional charges required for these services)

**RECEIPT**

Received the numbered article described below.

REGISTERED NO. \_\_\_\_\_ SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in) Dick Mauller

CERTIFIED NO. 39774    1

INSURED NO. \_\_\_\_\_    2 SIGNATURE OF ADDRESSEE'S AGENT, IF ANY [Signature]

DATE DELIVERED 11/10/67    SHOW WHERE DELIVERED (only if requested) [Signature]

655-16-71548-9 GPO

Drillers' Names \_\_\_\_\_

Remarks: THIS WELL IN GOOD ORDER FOR RELEASE.

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

11/8 1967

11-2-67  
DATE









State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

November 8, 1967

W. F. EIGENBROD  
DIRECTOR

GURMER WAMOCK  
DEPUTY DIRECTOR

Fletcher and Company  
c/o Dick Mauller  
Rt. 4, Box 2-A  
Monticello, Kentucky

42633

In Re:

Permit RIT-361-DD  
Farm Silas Carpenter  
Well No. 6  
District Murphy  
County Ritchie

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

*Gurmer Wamock*

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

oaa  
Enclosure

1 Bond

The Aetna Casualty & Surety Co  
Executed 5-11-67  
M. L. Stillmak, Attorney-in-Fact  
Wheeling, W. Va.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 27 19 80

Operator's Well No. Payton Tingler # 6

API Well No. 47 - 085 - 0361  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Lloyd Bircher  
ADDRESS 624 Spring Street  
Harrisville, West Virginia

WELL OPERATOR Fletcher & Co.  
ADDRESS c/o Citizens Natl Bank  
236 North Water Street  
Decatur, Illinois

LOCATION: Elevation 901.9 26362  
Watershed Lambs Run  
Dist. Murphy County Ritchie Quad. Smthvll. 7.5'

GAS PURCHASER Consolidated Gas Supply Corp.  
ADDRESS 445 West Main Street  
Clarksburg, West Virginia  
26301

Gas Purchase Contract No. 784  
Meter Chart Code 1142  
Date of Contract June 4, 1962

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL EQUIPMENT

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records pertaining to the determination of this well under Section 108 of the NGPA are on file at the office of the Applicant. Production records of this well are on file at the office of the first purchaser.

Describe the search made of any records listed above:

I hereby certify that I have caused to be made a diligent search of all records that pertain to the determination of this well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, F. C. Ransom, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*F. C. Ransom*

STATE OF Illinois

COUNTY OF Macon, TO WIT:

I, the undersigned, a Notary Public in and for the state and county aforesaid, do certify that F.C.Ransom, whose name is signed to the writing above, bearing date the 27 day of October, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 11 day of September, 1980

My term of office expires on the 22 day of March, 1982

*Margaret L. Meek*  
Notary Public

[NOTARIAL SEAL]

IV-39-WC

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE  
September, 1980

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

OPERATOR FLETCHER AND COMPANY

YEAR 1978

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS									
085-0361	FARM Payton Tingler	Ritchie	16.25											
GAS MCF	46.15	34.75	35.85	57.90	48.55	67.90	42.85	2.20	22.15	21.45	12.50	33.80	GAS	426.05
OIL BRL	J-16.97	F-25.48	M-21.69	A-18.40	M-22.47	J-18.12	J-11.15	A-26.03	S-25.52	O-29.33	N-16.63	D-28.81	OIL	260.60
DAYS ON LINE	28	28	28	35	28	34	29	28	35	28	27	36		364

YEAR 1979

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS									
085-0361	FARM Payton Tingler	Ritchie	22.58											
GAS MCF	18.65	20.35	20	20.25	10.20	0.15	3.55	7.30	3.40	2.30	6.25	11.50	GAS	123.90
OIL BRL	J-20.81	F-8.17	M-25.07	A-29.29	M-21.35	J-21.29	J-12.85	A-25.34	S-24.65	O-21.10	N-22.42	D-24.41	OIL	256.75
DAYS ON LINE	28	31	25	34	21	43	28	28	35	28	27	34		362

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- |             |          |          |            |            |             |                                 |
|-------------|----------|----------|------------|------------|-------------|---------------------------------|
| 085-3636-DD | 085-4033 | 085-3956 | 085-3958   | 085-361-DD | 085-323-DD  | SILAS CARPENTER #1 }<br>NO API# |
| 085-3591-DD | 085-3953 | 085-3955 | 085-3959   | 085-183-DD | 085-3214-DD |                                 |
| 085-4044    | 085-3954 | 085-3957 | 085-347-DD | 085-3960   | 085-3514    |                                 |
|             |          |          |            |            |             |                                 |

