



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 8, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 23
47-085-00659-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 23
Farm Name: PARKS, JOE
U.S. WELL NUMBER: 47-085-00659-00-00
Vertical Plugging
Date Issued: 5/8/2023

Promoting a healthy environment.

05/11/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.



4708500659

April 11, 2023

Mr. H. Jason Harmon
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit application to plug the following well:

API 47-085-00659, Grant District, Ritchie County

This well is part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 7. The plugging contractor is Coastal Drilling East, LLC, operating under the Region 7 contract. The surface owner(s) and mineral owner(s) have been mailed copies of the permit application. The signed waivers will be forwarded to you via email as we receive them. The inspector was emailed a copy of the permit application. The inspector signed the enclosed copies. I have enclosed a photocopy of the surface owner(s) and mineral owner(s) Certified Mail packages that were sent to them.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving Unlimited Energy Services the opportunity to serve your energy industry needs!

Best regards,

A handwritten signature in blue ink that reads "P. Wayne Ammons".

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-884-8246 office
304-439-4357 mobile
wayne@ulenergyco.com

RECEIVED
Office Of Oil and Gas

APR 12 2023

WV Department of
Environmental Protection

05/11/2023

1) Date _____, 20_____
2) Operator's
Well No. PARKS, JOE 23
3) API Well No. 47-085 - 00659

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production or Underground storage _____) Deep _____ / Shallow

5) Location: Elevation 936' Watershed Nutter Fork
District Grant County Ritchie Quadrangle Schultz

6) Well Operator Unknown - DEP Paid Plugging Contract WVDEP 7) Designated Agent H. Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Isaiah M. Richards 9) Plugging Contractor
Address 114 Turkey Lick Rd Name Unlimited Energy Services, LLC
West Union WV 26456 Address 264 Industrial Park Road
Jane Lew, WV 26378

10) Work Order: The work order for the manner of plugging this well is as follows:
Check pressures on all casing with a gauge. Blow down the well into a grounded tank with a secure line.
Begin plugging and abandonment operations. Pull rods and tubing. Load 5 3/16" casing with fresh water.
RIH Wireline. Run CBL on 5 3/16" casing from 1779'-surface. Determine free point on 5 3/16" casing.
TIH w/ tubing to 1890', set 200' Class A cement plug from 1900' to 1700' (oil shown at 1769' & 1808', oil & gas shown at 1874', elevation at 936').
Cut 5 3/16" CSG at free point TOOH w/ CSG. TIH w/ tubing to 1700'.
Set Class A cement plug from 1700'-1600' gel hole 1600' to 1500'. TOOH w/ tubing. WOC. Tag TOC.
TIH w/ tubing 1500', set 1500' Class A cement plug 1500' to 0'.

Top off well to surface with solid cement as needed. Erect monument with API #, date plugged, and company name. Reclaim location and road to WVDEP specifications.

RECEIVED
Office Of Oil and Gas
APR 12 2023

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 04/10/2023

05/11/2023

4708500659

JOE PARKS NO 23

GPS Map Camera

Lat 39.270749, Long -81.226714
02/09/2023 10:31 AM

05/11/2023

4708500659

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 3, CHAPTER 22, CODE 1931)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

W. Va. Investment Corp.
NAME OF WELL OPERATOR
Cairo, W. Va.

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

ADDRESS

COMPLETE ADDRESS

Apr. 19, 1938 193

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Grant¹ District

Joe Parks, etal.

Ritchie County

OWNER OF MINERAL RIGHTS

Parkersburg, W. Va.

Well No. 23 39° 20' 21° 10' 750 ac

ADDRESS

Joe Parks Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

Nov. 11, 1919

made by Joe Parks, etal to

A. E. Kenney

and recorded on the 14th day

of February 1920 in the office of the County Clerk for said County in

Book 42 page 415

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

W. Va. Investment Corp.

Very truly yours,

R. D. Robinson
Manager WELL OPERATOR



Address of Well Operator

Cairo

W. Va.

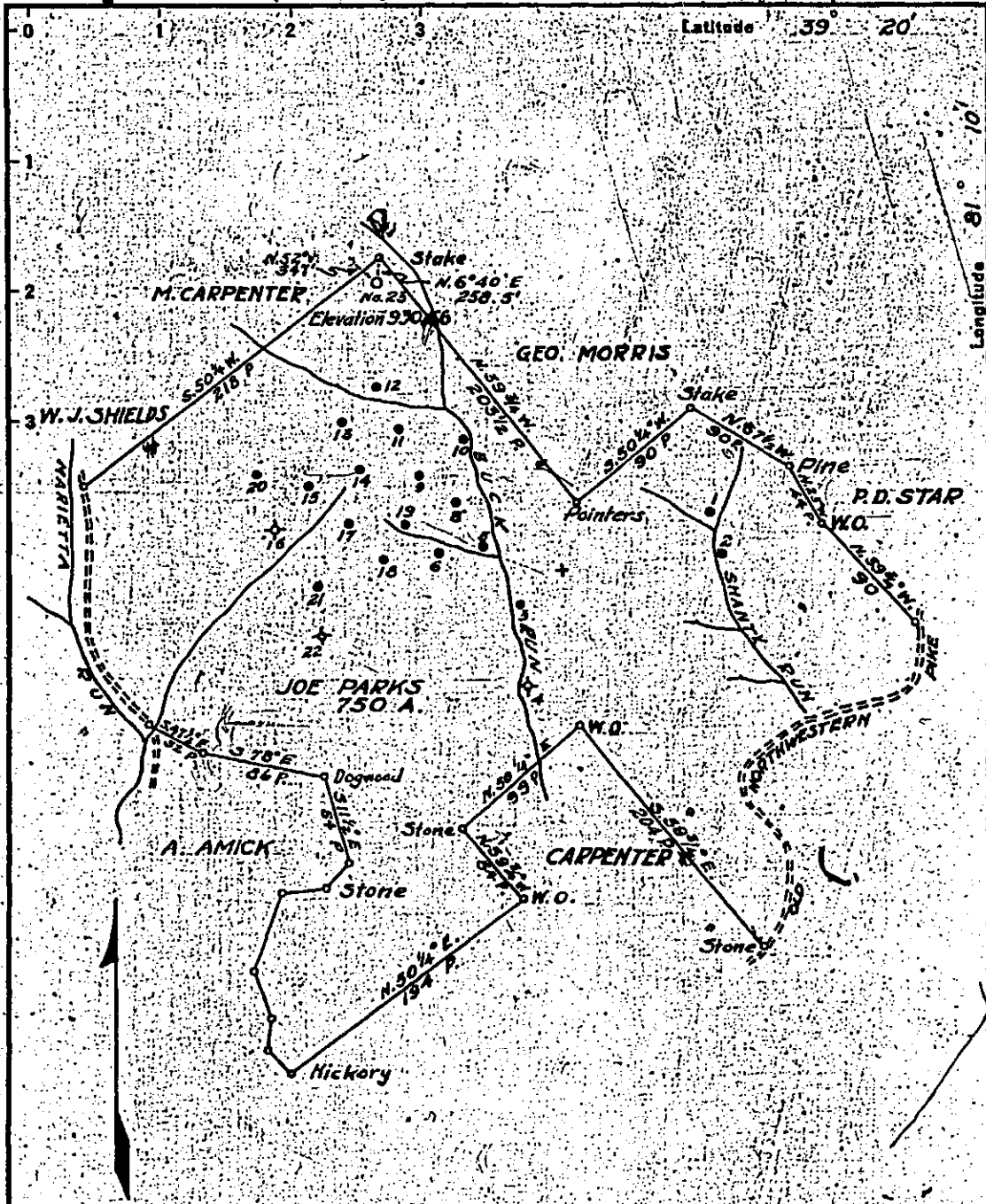
*Section 3. . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

ASBESTY PRINTING CO., INC., CHARLESTON, W. VA.

659

RIT-659

05/11/2023



New Location
 Drill Deeper
 Abandonment

Company W. VA. INVESTMENT CORP.
 Address CAIRO, W. VA.
 Farm JOE PARKS
 Tract _____ Acres 750 Lease No. _____
 Well (Farm) No. 23 Serial No. _____
 Elevation (Spirit Level) 930.56
 Quadrangle SAINT MARYS
 County RITCHIE District GRANT
 Engineer B. F. Rinehart
 Engineer's Registration No. 648
 File No. _____ Drawing No. 157-G-R
 Date Apr. 19, 1938 Scale 1 in. = 1320 ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Rit-659

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4708500659

WELL RECORD

Permit No. RIT-659 Oil or Gas Well Oil
(Kind)

Company <u>West Virginia Investment Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Cairo, W. Va.</u>	Size			
Farm <u>Joe Parks, et al.</u> Acres <u>750</u>	16			Kind of Packer
Location (waters) <u>Goose Creek</u>	15			Size of
Well No. <u>23</u> Elev. <u>930.56</u>	14	<u>299</u>		Depth set
District <u>Grant</u> County <u>Ritchie</u>	13	<u>1073</u>	<u>1779</u>	Perf. top
The surface of tract is owned in fee by <u>Joe Parks, et al.</u>	12		<u>1900</u>	Perf. bot
<u>Parkersburg, W. Va.</u>	11			Perf. top
Mineral rights are owned by <u>same</u>	10			Perf. bottom
Address	9			
Drilling commenced <u>MAY 4, 1938</u>	8			
Drilling completed <u>JUNE 5, 1938</u>	7			
Date shot <u>JULY 3, 1938</u> Depth of shot <u>1874-84</u>	6			
Open Flow <u>10ths Water in</u> Inch	5			
<u>10ths Merc. in</u> Inch	4			
Volume <u>Ca. Ft.</u>	3			
Rock Pressure <u>lbs.</u> hrs.	2			
Oil <u>40</u> bbls. 1st 24 hrs.	1			
Fresh water <u>feet</u>				
Salt water <u>feet</u> <u>16 1/2</u> feet				
	CASING CEMENTED	SIZE	No. FT.	Date
	COAL WAS ENCOUNTERED AT	FEET	INCHES	
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
sand			1238	1282			
Sand			1436	1491			
Haxton Sand			1576	1630			
Little Lime			1635	1653			
Pencil Cave			1653	1658			
Big Lime			1660	1730			
Sand & Lime			1730	1754			
Sand (Keener)			1754	1779	Oil show	1769-1773	
Big Injun Sand			1779	1880	Oil show	1808-1812	
					Oil-gas	1874-1884	
Total Depth				1900			



(Over)

05/11/2023

WW-4A
Revised 6-07

1) Date: _____
2) Operator's Well Number
PARKS, JOE 23

3) API Well No.: 47 - 085 - 00659

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Haessly Land & Timber, LLC</u>	Name _____
Address <u>25 Sheets Run Road, Marietta OH 45750</u>	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Haessly Land & Timber, LLC</u>
(c) Name _____	Address <u>25 Sheets Run Road, Marietta OH 45750</u>
Address _____	<u>EIGG Land Limited</u>
	Name <u>P.O. Box 31, New Philadelphia OH 44663</u>
	Address <u>Orma M. Wilson Johnson Trust</u>
	<u>3315 Higley Road, Rocky River OH 44116</u>
6) Inspector	(c) Coal Lessee with Declaration
Address <u>Isaiah M. Richards</u>	Name _____
<u>114 Turkey Lick Rd</u>	Address _____
<u>West Union WV 26456</u>	
Telephone <u>304-205-3032</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown - DEP Paid Plugging Contract WVDEP

By: Matthew A. Yearsley *[Signature]*

Its: Coastal Drilling East, LLC, Plugging Contractor

Address 130 Meadow Ridge Road
Mt. Morris, Pennsylvania 15349

Telephone 304-291-0175

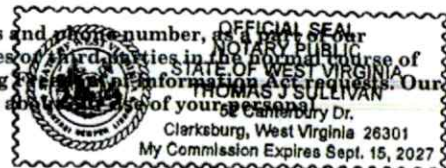
Subscribed and sworn before me this 29th day of Mar 2013

[Signature] Notary Public

My Commission Expires 09/15/12

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, for a variety of regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the course of business or as needed to comply with statutory or regulatory requirements, including the release of information as requested. Our office will appropriately secure your personal information. If you have any questions about the use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



05/11/2023

4708500659

P. WAYNE AMMONS
UNLIMITED ENERGY SERVICES, LLC
264 INDUSTRIAL PARK ROAD
JANE LEW, WEST VIRGINIA 26378

EG23035 PARKS, JOE 00659 -
Plugging Permit Packet

Haessly Land & Timber, LLC
25 Sheets Run Road
Marietta OH 45750

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Haessly Land & Timber, LLC
25 Sheets Run Road
Marietta OH 45750



9590 9402 7364 2028 0238 03

Article Number (Transfer from service label)

7018 3090 0001 4398 3958

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. I

D. Is delivery address different from item 1? If YES, enter delivery address below:

- Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority
 - Registered Mail
 - Registered Mail Restricted Delivery
 - Signature Required
 - Signature Restricted

05/11/2020

4708500659

P. WAYNE AMMONS
UNLIMITED ENERGY SERVICES, LLC
264 INDUSTRIAL PARK ROAD
JANE LEW, WEST VIRGINIA 26378

EG23035 PARKS, JOE 00659 -
Plugging Permit Packet

EIGG Land Limited
P.O. Box 31
New Philadelphia OH 44663

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EIGG Land Limited
P.O. Box 31
New Philadelphia OH 44663



9590 9402 7364 2028 0236 43

2. Article Number (Transfer from service label)

7018 3090 0001 4398 3941

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

D. Is delivery address different from item
If YES, enter delivery address below

3. Service Type

- Adult Signature F
- Adult Signature Restricted Delivery F
- Certified Mail® C
- Certified Mail Restricted Delivery S
- Collect on Delivery S
- Collect on Delivery Restricted Delivery R

05/11/2023

4708500659

P. WAYNE AMMONS
UNLIMITED ENERGY SERVICES, LLC
264 INDUSTRIAL PARK ROAD
JANE LEW, WEST VIRGINIA 26378

(Faint, mostly illegible text, likely a return address or recipient information, possibly including a phone number like 701.830.9000.)

EG23035 PARKS, JOE 00659 -
Plugging Permit Packet

Orma M. Wilson Johnson Trust
3315 Higley Road
Rocky River OH 44116

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Orma M. Wilson Johnson Trust
3315 Higley Road
Rocky River OH 44116



9590 9402 7364 2028 0237 97

2. Article Number (Transfer from service label)

7018 3090 0001 4398 3934

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

B. Received by (Printed Name) _____ C

D. Is delivery address different from item? If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
- Priority
 - Registered Mail
 - Registered Mail Restricted Delivery
 - Signature Required
 - Signature Restricted

05/11/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - DEP Paid Plugging Contract WVDEP OP Code _____

Watershed (HUC 10) Nutter Fork Quadrangle Schultz

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes. Gel will be circulated from tank through well bore and returned back to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water gel and/or cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Austin Master Services, LLC; AMS Martins Ferry Facility; WF ID #BELM-05; Permit #WF-2022-05

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mick Goodwin*

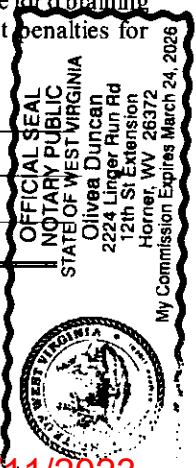
Company Official (Typed Name) Mick Goodwin

Company Official Title President

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Office Of Oil and Gas

APR 12 2023

WV Department of
Environmental Protection



Subscribed and sworn before me this 11th day of April, 2023

Olivia Duncan Notary Public

My commission expires March 24th 2026

05/11/2023

Proposed Revegetation Treatment: Acres Disturbed Less than 1 acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre


Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	5
		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: No pits will be used. Remove oil & gas production debris [i.e., pumpjack, production tank(s), pipe, gas meter(s)] from the site. Properly reclaim, seed, and mulch all disturbed areas to DEP standards.

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Office Of Oil and Gas

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WV Department of
Environmental Protection

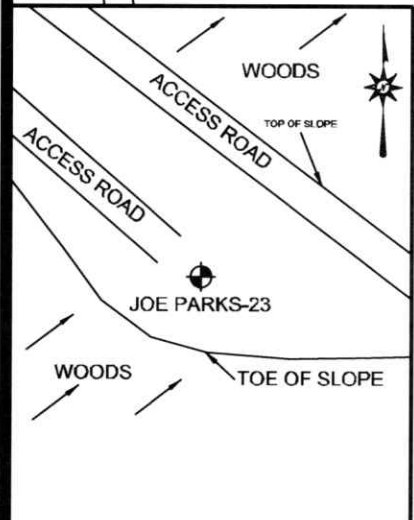
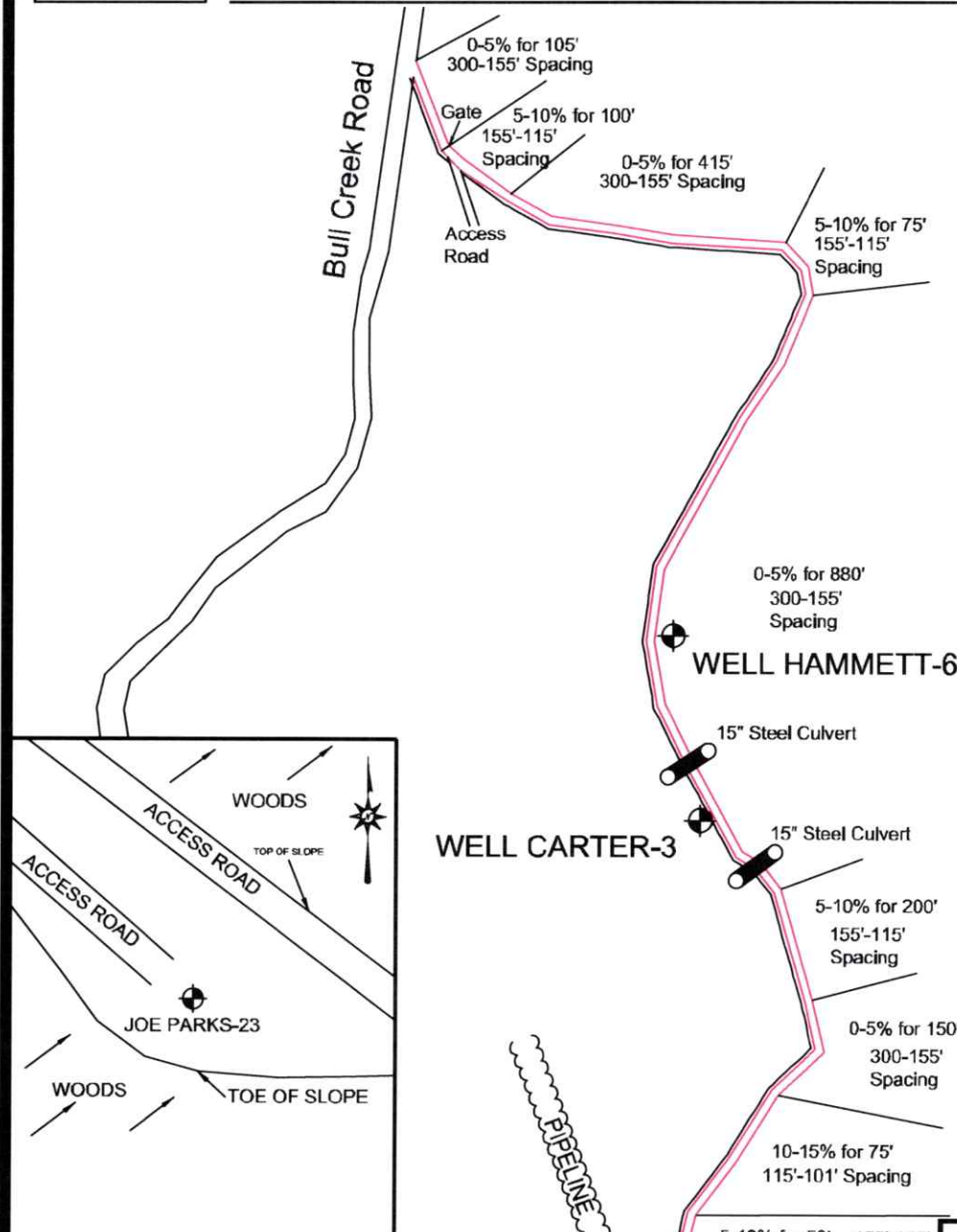
Title: OOG Inspector

Date: 04/10/2023

Field Reviewed? Yes No

WW-9

EG23023 (47-085-00659)

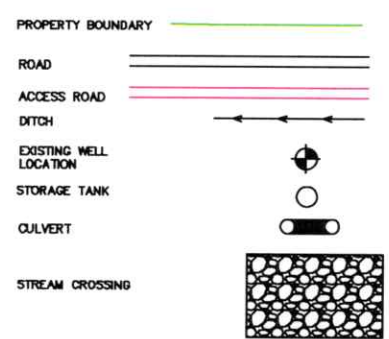


RECEIVED
Office Of Oil and Gas
APR 12 2023
WV Department of
Environmental Protection

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2017. Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T.

Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.

Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.



DRAWN BY: Mason Thomas

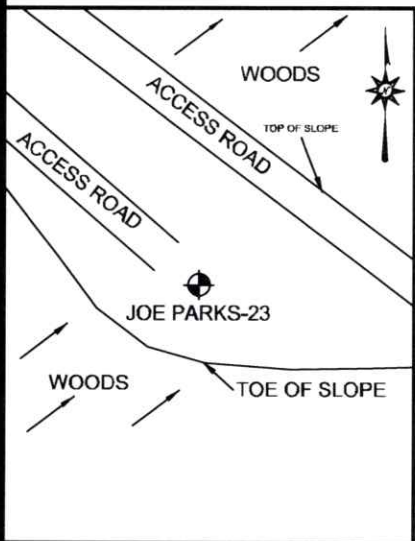
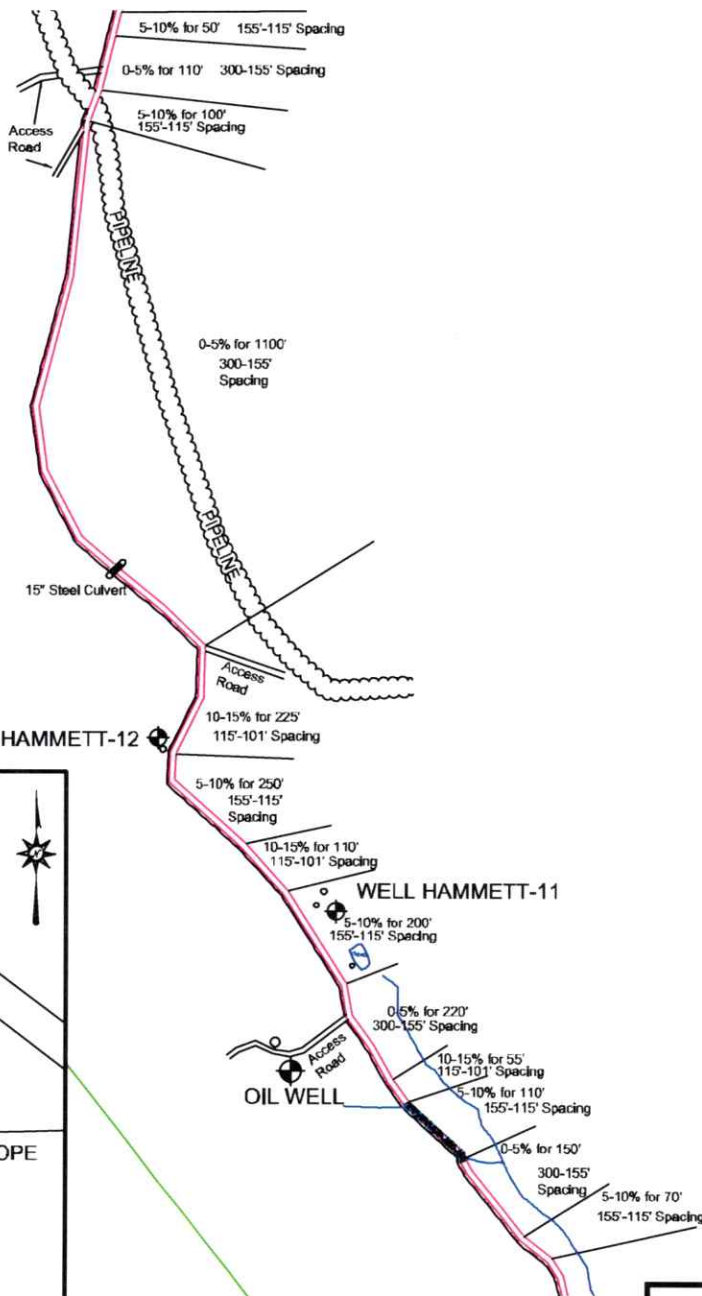
DATE: March 6, 2023



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
P.O. BOX 438
BIRCH RIVER, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

WW-9

EG23023 (47-085-00659)



RECEIVED
 Office Of Oil and Gas

APR 12 2023

WV Department of
 Environmental Protection

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2012. Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T.

Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.

Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

DRAWN BY: Mason Thomas

DATE: March 6, 2023

- PROPERTY BOUNDARY
- ROAD
- ACCESS ROAD
- DITCH
- EXISTING WELL LOCATION
- STORAGE TANK
- CULVERT
- STREAM CROSSING



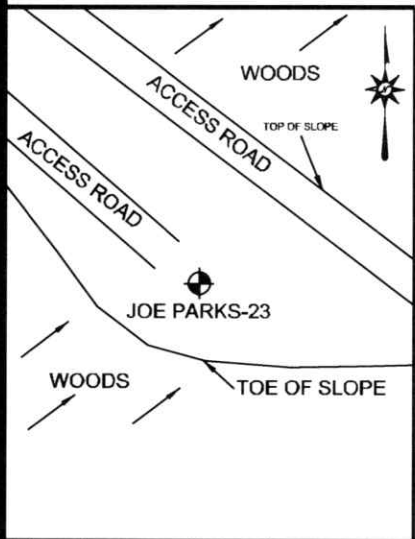
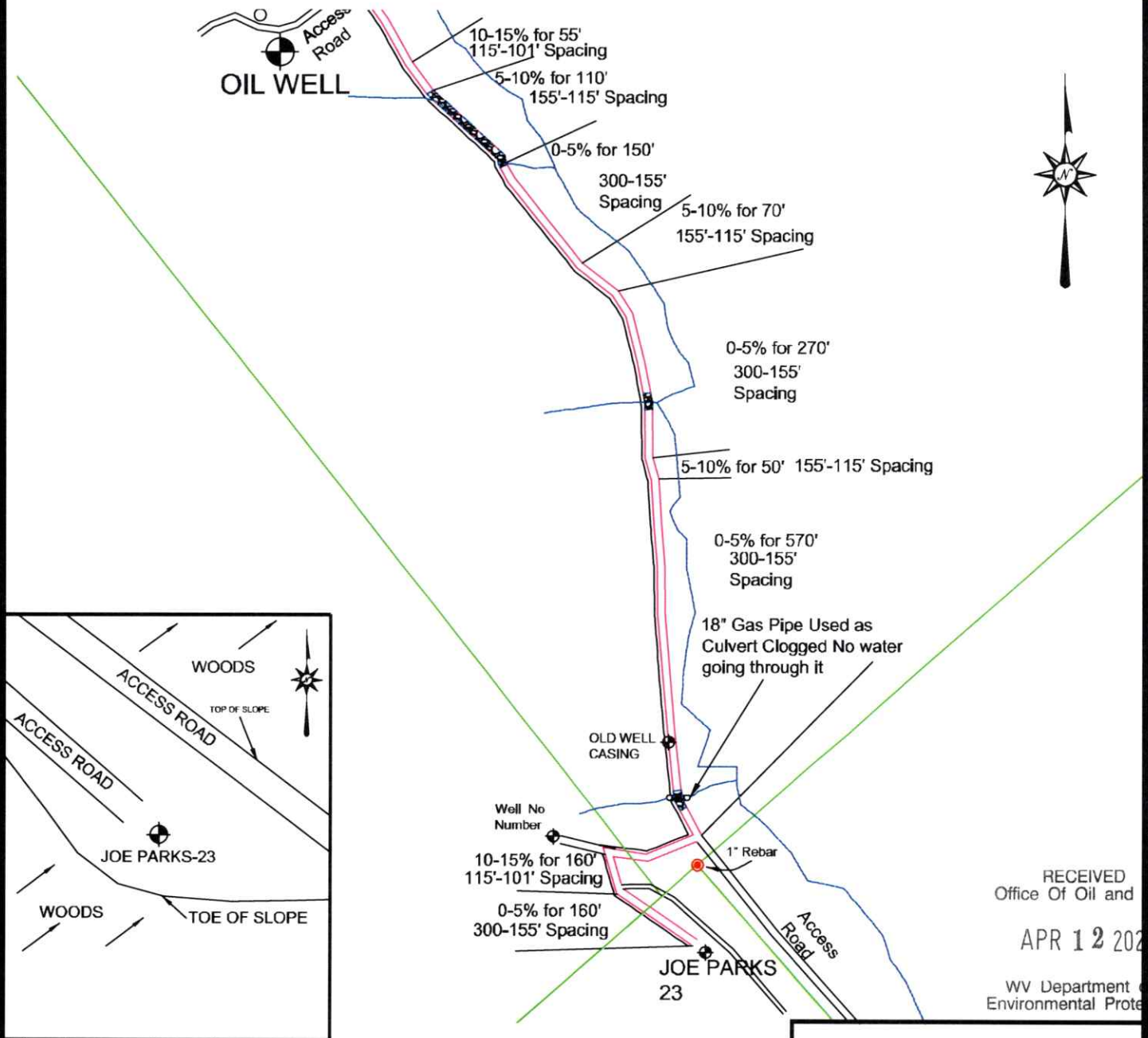
SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.

1-800-482-8606
 P.O. BOX 438
 BIRCH RIVER, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

05/11/2023

WW-9

EG23023 (47-085-00659)



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Environmental Protection

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2012

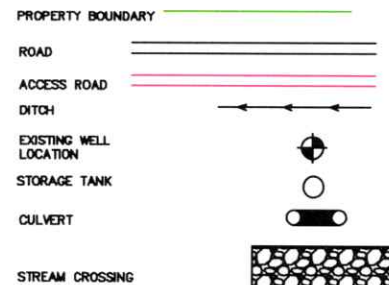
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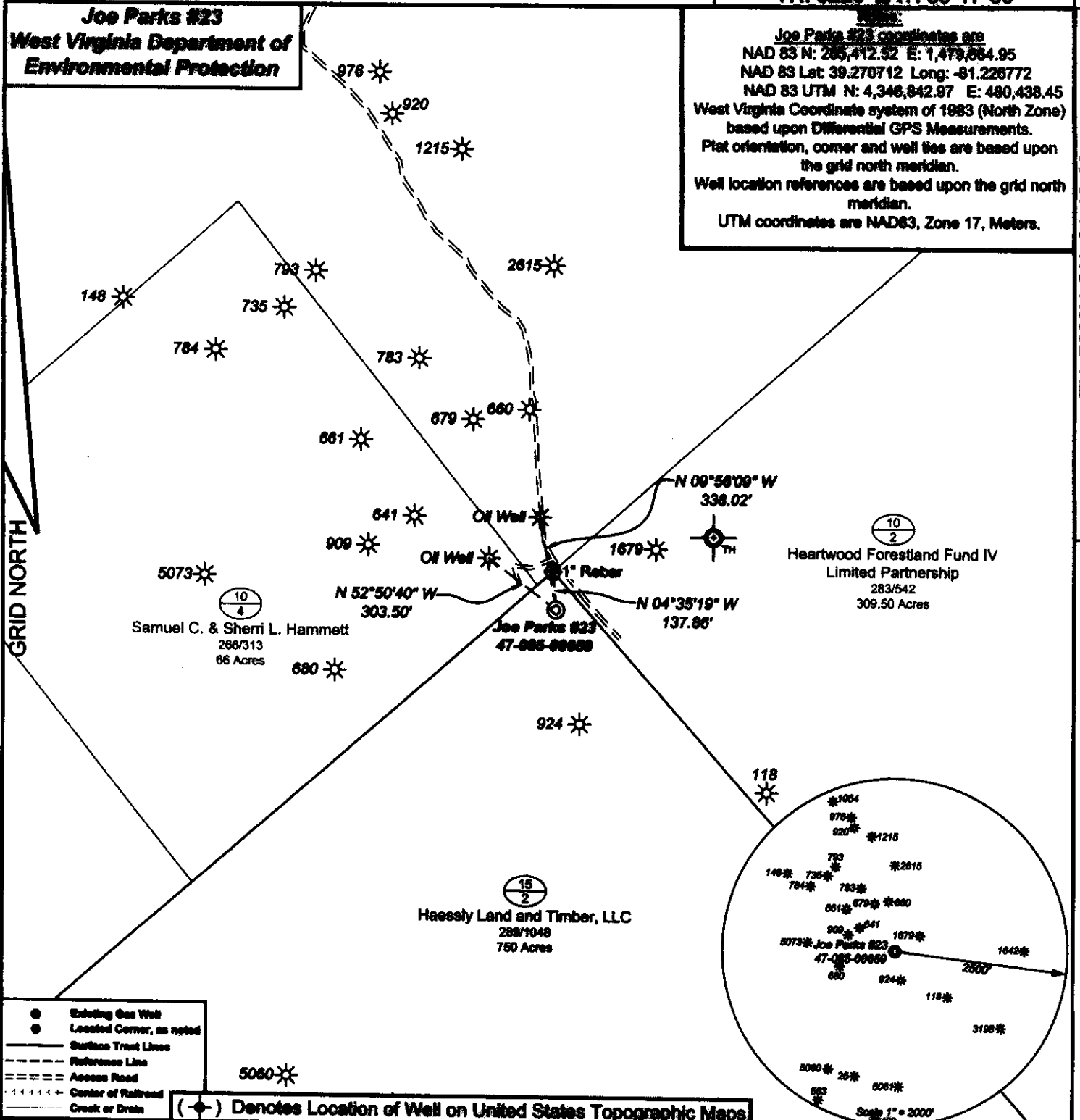
05/11/2023

4708500659

TH: 5220' LAT: 39-17-30

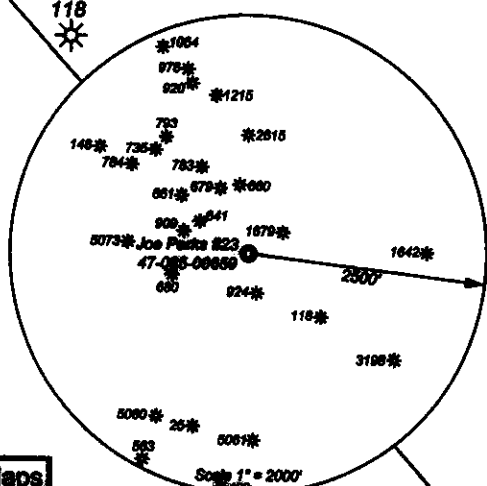
Joe Parks #23
West Virginia Department of
Environmental Protection

Joe Parks #23 coordinates are
NAD 83 N: 285,412.52 E: 1,478,884.95
NAD 83 Lat: 39.270712 Long: -81.226772
NAD 83 UTM N: 4,346,842.97 E: 480,438.45
West Virginia Coordinate system of 1983 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



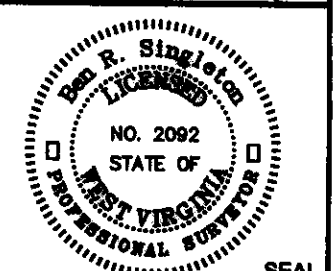
- Existing Gas Well
- Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- ==== Access Road
- +++++ Center of Railroad
- Creek or Drain

(●) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben H. Stoltz
P.S. 2092



FILE NO: 42-23
DRAWING NO: Joe Parks #23
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 06 20 23
OPERATOR'S WELL NO.: Joe Parks #23
API WELL NO
47 - 085 - 00659
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 936' WATERSHED Nuttall Fork QUADRANGLE: Schultz
DISTRICT: Grant COUNTY: Ritchie
SURFACE OWNER: Haessly Land and Timber, LLC ACREAGE: 750
ROYALTY OWNER: LEASE NO: ACREAGE:
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Unknown ESTIMATED DEPTH: Unknown

WELL OPERATOR: Unknown - DEP Paid Plugging Contract WVDEP DESIGNATED AGENT: H. Jason Harmon
ADDRESS: 601 57th Street ADDRESS: 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

TH: 7633' LON: 81-12-30

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

05/11/2023

Operator's Well Number

PARKS, JOE 23

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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WV Department of Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature
Date _____
Name _____
By _____
Its _____
Date _____

Signature _____
Date 05/11/2023

WW-4B

4708500659

API No. 47-085-00659

Farm Name _____

Well No. PARKS, JOE 23

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

05/11/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permit issued 4708500659

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, May 8, 2023 at 10:21 AM


To: MYearsley@shaftdrillers.com, Isaiah M Richards <isaiah.m.richards@wv.gov>, amossor@wvassessor.com


To whom it may concern, a plugging permit has been issued for 4708500659.

James Kennedy

WVDEP OOG

2 attachments

 **ir-8 4708500659.pdf**
120K

 **4708500659.pdf**
2703K

05/11/2023