



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operations in vicinity.
COAL OPERATOR OR COAL OWNER

Hope Natural Gas Company.
NAME OF WELL OPERATOR

ADDRESS

445 West Main St. Clarksburg, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

March 31, 1944., 19
PROPOSED LOCATION

Surface: ADDRESS

Murphy District

W.E. Cox
OWNER OF MINERAL RIGHTS

Ritchie County

Eva, W. Va.
ADDRESS

Well No. 8885 ^{39° 05'} _{81° 00'}

Sherwood Heirs Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 6, 1931, made by Frank H. Beach & Oliver C. Kingsley, Executors of South Penn Oil Company, and recorded on the 24 day of June, 1931, in the office of the County Clerk for said County in Book 58, page 594.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hope Natural Gas Company.

Gen. Sup't.

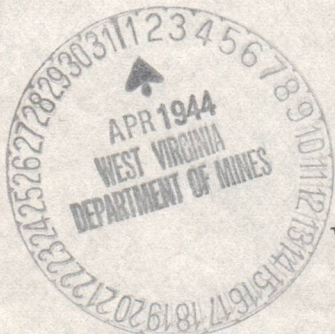
WELL OPERATOR

445 West Main St.
STREET

Address of Well Operator }

Clarksburg,
CITY OR TOWN

West Virginia.
STATE



12/01/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1027



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Hope Natural Gas Company,
NAME OF WELL OPERATOR

No coal operations in vicinity.
COAL OPERATOR OR COAL OWNER

445 West Main St., Charleston, W. Va.
COMPLETE ADDRESS

ADDRESS

March 21, 1931.
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Putney
District

ADDRESS

Putney
County

W. E. Cox
OWNER OF MINERAL RIGHTS

Well No. 8883
Well No.

W. E. Cox
ADDRESS

Shirwood Farm
Farm

DEPARTMENT

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

April 2, 1931 made by Frank N. Beach & Oliver C. Kincaid, Executors

South Penn Oil Company and recorded on the 24 day

of June, 1931 in the office of the County Clerk for said County in

Book 58 page 254

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Putney District and County above named, determined by survey and courses and distances from two permanent points of land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hope Natural Gas Company,

Gen. Supt.

WELL OPERATOR

STREET

CITY OR TOWN

West Virginia
STATE

Address
of
Well Operator



12/01/2023

Section 8. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat and no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
SEP 29 1977
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Handwritten signature

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 27, 1977
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Sherwood Hrs. Acres 205 1/2
Location (waters) Wolf Pen Fork
Well No. 8885 Elevation 1075'
District Murphy, County Ritchie
Quadrangle HARRISVILLE

Surface Owner W. E. Cox
Address Eva, W. Va.
Mineral Owner Same
Address _____
Coal Owner None
Address _____
Coal Operator No Coal
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 1-30-78.

Robert L. Todd
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED K. Paul Goodnight
ADDRESS Smithville, W. Va.
PHONE 477-3660

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 4-6-31 19 by Frank Kingsley made to South Penn Oil Co. and recorded on the 24th day of June 1931, in Ritchie County, Book 58 Page 594

 NEW WELL DRILL DEEPER REDRILL XXXX FRACTURE OR STIMULATE
xxx OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) Al Bayne Manager of Prod.
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

12/01/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Al Bayne

RIT-1027-FRAC PERMIT NUMBER
47-085

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN xxx FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Company Tools NAME R. E. Bayne
 ADDRESS - - - ADDRESS Bridgeport, W. Va.
 TELEPHONE - - - TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 2200' ROTARY _____ CABLE TOOLS xxx Spudder
 PROPOSED GEOLOGICAL FORMATION: TN.JUN
 TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16 | | | |
| 13 - 10 | | | |
| 9 - 5/8 | | | |
| 8 - 5/8 | 1137 | 1137 | |
| 7 | 2057 | 2057 | |
| 5 1/2 | | | |
| 4 1/2 | | | |
| 3 | 2293 | None | Perf. Top |
| 2 | | | Perf. Bottom |
| Liners | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS None FEET SALT WATER None FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. RIT- 1027

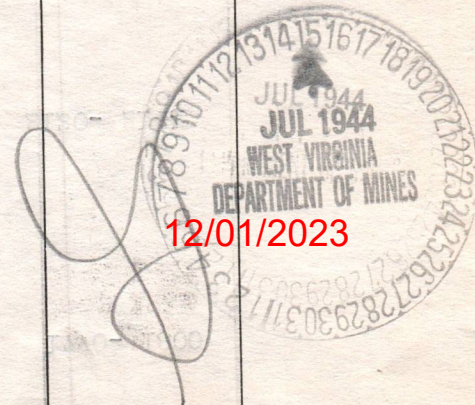
Oil or Gas Well (KIND)

Company Hope Natural Gas Company.
Address 445 West Main St. Clarksburg, W. Va.
Farm Sherwood Heirs Acres 205 1/2
Location (waters) _____
Well No. 8885 Elev. 1075
District Murphy County Ritchie
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 17, 1944.
Drilling completed June 30, 1944
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
8 /10ths Merc. in 1/2" FM Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water none recorded feet _____ feet
Salt water none recorded feet _____ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | Kind of Packer |
| 16 | | | |
| 13 | | | |
| 10 | 335 | 335 | Size of |
| 8 1/4 | 1127 | 1127 | |
| 6 5/8 | 2037 | 2037 | Depth set |
| 5 3/16 | | | |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

Not cemented
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
none recorded
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|-----------|----------------|--------------|------|--------|-------------------|-------------|---------|
| | Red rock | | 0 | 60 | | | |
| | Sand | | 60 | 100 | | | |
| | Slate | | 100 | 150 | | | |
| | Sand | | 150 | 200 | | | |
| | Slate | | 200 | 225 | | | |
| | Sand | | 225 | 275 | | | |
| | slate | | 300 | 305 | | | |
| | S and | | 305 | 320 | | | |
| | Slate | | 320 | 430 | | | |
| | Red rock | | 430 | 465 | | | |
| | Shell | | 465 | 470 | | | |
| | S and | | 470 | 522 | | | |
| | Lime | | 522 | 550 | | | |
| | Slate | | 550 | 560 | | | |
| | Lime | | 560 | 590 | | | |
| | Red rock | | 590 | 595 | | | |
| | Shell | | 595 | 600 | | | |
| | Red rock | | 600 | 630 | | | |
| | White slate | | 630 | 640 | | | |
| | Red rock | | 640 | 675 | | | |
| | White alate | | 675 | 685 | | | |
| | Lime | | 685 | 725 | | | |
| | Slate | | 725 | 765 | | | |
| | Red rock | | 765 | 810 | | | |
| | Lime | | 810 | 850 | | | |
| | Red rock | | 850 | 882 | | | |
| | Sand | | 882 | 940 | | | |
| | White slate | | 940 | 960 | | | |
| | LITTLE DUNKARD | | 960 | 995 | | | |
| | Red rock | | 995 | 1035 | | | |
| | Black line | | 1035 | 1080 | | | |
| | Slate | | 1080 | 1090 | | | |
| | Red rock | | 1090 | 1100 | | | |
| | BIG DUNKARD | | 1100 | 1110 | | | |
| | Bl. Lime | | 1110 | 1155 | | | |
| | Slate | | 1155 | 1200 | | | |
| | GAS SAND | | 1200 | 1300 | | | |
| | Slate | | 1300 | 1385 | | | |
| | FIRST SALT | | 1480 | 1530 | | | |
| | Black slate | | 1530 | 1565 | | | |
| | | | | | show gas | 1520 | |



| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|-------------|-------|--------------|------|--------|-------------------|-------------|---------|
| SECOND SALT | | | 1565 | 1635 | | | |
| Slate | | | 1635 | 1740 | | | |
| THIRD SALT | | | 1740 | 1816 | gas | 1770- 1800 | |
| Black slate | | | 1816 | 1935 | | | |
| MAXON | | | 1935 | 1945 | | | |
| Black slate | | | 1940 | 1969 | | | |
| LITTLE LIME | | | 1969 | 2010 | | | |
| Pencil cave | | | 2010 | 2012 | | | |
| BIG LIME | 4 | | 2012 | 2085 | | | |
| BIG INJUN | | | 2085 | 2155 | gas | 2120- 2141 | |
| Break | | | 2155 | 2156 | | | |
| SWQUAN | | | 2156 | 2170 | | | |
| Slate shell | | | 2170 | 2350 | | | |
| Lime | | | 2350 | 2375 | | | |
| Slate | | | 2375 | 2502 | | | |
| BEREA | | | 2502 | 2514 | | | |
| Slate | | | 2514 | 2547 | | | |
| Total depth | | | | 2547 | | | |

12/01/2023

Date July 13, 1944., 194

APPROVED Hope Natural Gas Company, Owner

By  Gen. Sup't. (Title)





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

RECEIVED

DEC 15 1978

OIL & GAS DIVISION
DEPT. OF MINES

Rotary _____ Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Harrisville

Permit No. RIT-1027-Frac
47-085

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm Sherwood Hrs. Acres 205 1/2
Location (waters) Wolf Pen Fork
Well No. 8885 Elev. 1075'
District Murphy County Ritchie
The surface of tract is owned in fee by _____
W. E. Cox
Address Eva, WV
Mineral rights are owned by Same
Address _____
Drilling Commenced _____
Drilling Completed _____
Initial open flow _____ cu. ft. _____ bbls.
Final production 348M cu. ft. per day _____ bbls.
Well open _____ hrs. before test 265# RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size | | | |
| 20-16 | | | |
| Cond. | | | |
| 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | | 1127' | |
| 7 | | 2037' | |
| 5 1/2 | | | |
| 4 1/2 | 2095' | 2095' | 40 Sks. |
| 3 | | | |
| 2 | | | |
| Liners Used | | | |

Well treatment details:

Attach copy of cementing record.

Well fractured September 27, 1977 with 36,000# sand, 600 bbls of water & 700 gal 15% Acid and 2100 gal. raw acid. Fractured open hole from 2102' to 2140'.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Injun Depth 2102 - 2140'

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|--|-------|--------------|----------|-------------|-------------------|--|
| Well plugged back to 2140' with cement from 2277'. | | | | | | |
| | | | | | | Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia <i>J. E. Payne</i> Manager of Prod. 12/01/2023 RBG |

(over)

* Indicates Electric Log tops in the remarks section.

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|-----------|-------|--------------|----------|-------------|-------------------|-----------|
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12/01/2023

Date _____ 19 ____

APPROVED _____ Owner

By _____ (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 13 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Rit-1007

Oil or Gas Well _____
(KIND)

| Company <u>Carl E. Smith</u> | CASING AND TUBING | USED IN DRILLING | Left in Well | PACKERS |
|---|---|------------------|--------------|----------------------|
| | Size | | | |
| Address _____ | 16 | | | Kind of Packer _____ |
| Farm <u>C. G. Corbitt</u> | 13 | | | |
| Well No. <u>203</u> | 10 | | | Size of _____ |
| District <u>Union</u> County <u>Ritchie</u> | 8 1/4 <u>8 5/8</u> | | <u>301</u> | |
| Drilling commenced <u>5-5-80</u> | 6 3/4 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used _____ | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED <u>8 5/8</u> SIZE <u>301</u> No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY <u>Perm to Surface 115 SIES Halliburton</u> | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names Stone - (T.D.)

Corbitt - Carl

Remarks:

Rig broke down No one on location

5-9-80
DATE

[Signature] 12/01/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

| PLUGS USED AND DEPTH PLACED | | | BRIDGES CONSTRUCTION-LOCATION | CASING AND TUBING | | |
|-----------------------------|-----------|------|----------------------------------|-------------------|------|------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | | RECOVERED | SIZE | LOST |
| | | | | | | |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

12/01/2023

DISTRICT WELL INSPECTOR

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Shallow
ELEVATION _____
DISTRICT Mundy
QUADRANGLE _____
COUNTY Ritchie

API# 47-085-1027-F
OPERATOR Consolidated Gas
TELEPHONE _____
FARM Sheewood Hrs
WELL # 0085

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

DEPARTMENT OF ENERGY
OIL AND GAS

APR 23 1986

CASING
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

| Type | From | To | Pipe Removed |
|------|------|----|--------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 4-18-86

[Signature] 12/01/2023
Inspector's signature

API# 47 085 - 1027-F.

LIST ALL VISITS FOR THIS PERMIT

| | DATE | TIME | PURPOSE | COMMENTS |
|----|------|------|---------|----------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
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| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |

Notes

O.K to Bal _____

12/01/2023

| | | | | |
|---|---|---------|---|--------------------------------|
| 1.0 API well number (If not available, leave blank 14 digits.) | 47-085-1027 | | | |
| 2.0 Type of determination being sought. (Use the codes found on the front of this form.) | 108 Section of NGPA | | - Category Code | |
| 3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.) | - feet | | | |
| 4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.) | Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City | | 004228 Seller Code | W. Va. 26301 State Zip Code |
| 5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) | West Virginia Other Field Name | | A-85772 | |
| (b) For OCS wells | RITCHIE County | | W. Va. State | |
| (c) Name and identification number of this well (35 letters and digits maximum.) | Sheerwood LRS. | | 8885 OCS Lease Number | |
| (d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.) | | | | |
| 6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.) | General System Purchasers Name Buyer Code | | | |
| (b) Date of the contract | Mo Da Yr | | | |
| (c) Estimated annual production | 11 MMcf. | | | |
| 7.0 Contract price (As of filing date. Complete to 3 decimal places.) | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c). |
| 8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.) | 2.224 | - | - | - |
| 9.0 Person responsible for this application: | J. W. Hendrickson Name V.P. Gas Supply Title <i>J. W. Hendrickson</i> Signature DEC 31 1978 Date Application is Completed 304-623-3611 Phone Number | | | |

Agency Use Only
Date Received by Juris. Agency
FEB 27 1979
Date Received by FERC

PARTICIPANTS:

DATE: AUG 13 1979

BUYER-SELLER C

WELL OPERATOR: Consolidated Gas Supply Corp

004228

FIRST PURCHASER: General System Purchasers

NONE

OTHER: _____

Qualifies as section 108, stripper well.

Robert [Signature]

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-085-1027 PP

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Completed Commenced: 5-17-44
Proc: 9-27-77 Deepened _____
- (5) Production Depth: 1520', 1770-1800', 2120-41'
- (5) Production Formation: FIRST, THIRD, BIG INJUN
- (5) Initial Potential: 88 MCF
- (5) Static R.P. Initially: 221 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 31.98 MCF 10555/380
- (8) Avg. Daily Gas from 90-day endit. w/1-120 days 31.43 MCF 2829
- (8) Line Pressure: 21 # PSIG from Daily Repo _____
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done? No 2/01/2023
- (10-17) Is affidavit signed? YES Notarized? YES
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information PP 2277-2140 Does computer program confirm? _____
- Was Determination Objected to? _____ by Whom? _____

JPH

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Dec 31, 1978

Operator's Well No. 8885

API Well No. 47 - 085 - 1027
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date _____
(Month, day and year)

Meter Chart Code NA

Name of First Purchaser None; Gas is delivered into applicant's
interstate pipeline system
(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code 004228

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. W. Hendrickson V.P. Gas Supply
Name (Print) Title
J. W. Hendrickson
Signature
445 West Main Street
Street or P. O. Box
Clarksburg, West Virginia 26301
City State (Zip Code)
304 623-3611
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the 13 day of Aug, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 740227108 885 1027

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 27 1979

Date received by
Jurisdictional Agency

Director
By Robert L. Bell
Title

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Dec 31 1978

Operator's Well No. 8885

API Well No. 47 - 085 - 1027
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1025'

ADDRESS 445 West Main Street

Clarksburg, W. Va.

Watershed Wolfpen Fork

Dist. Murphy County Ritchie Quad. Harrisville

GAS PURCHASER None; gas is de-

Gas Purchase Contract No. N/A

ADDRESS livered into applicant's

Meter Chart Code N/A

interstate pipeline system

Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

12/01/2023

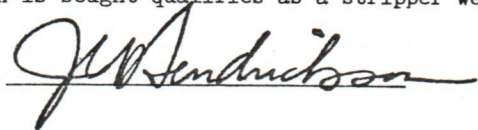
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



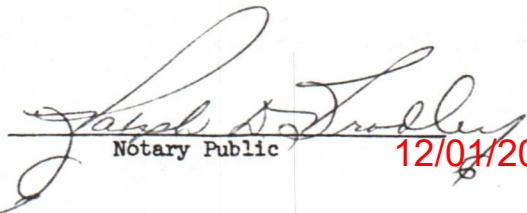
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public

12/01/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 8885
 COMPANY FORMATION CODE 0
 DISTRICT CALHOUN
 COUNTY 85
 METER NUMBER -999999999
 ROCK PRESSURE 221 IN 0/66
 PERMIT NUMBER 1027

DATE COMPLETED 6/30/1944
 DATE INTO LINE 0/0/44
 SPUD DATE 0/0/0

10555 = 959.55
 11

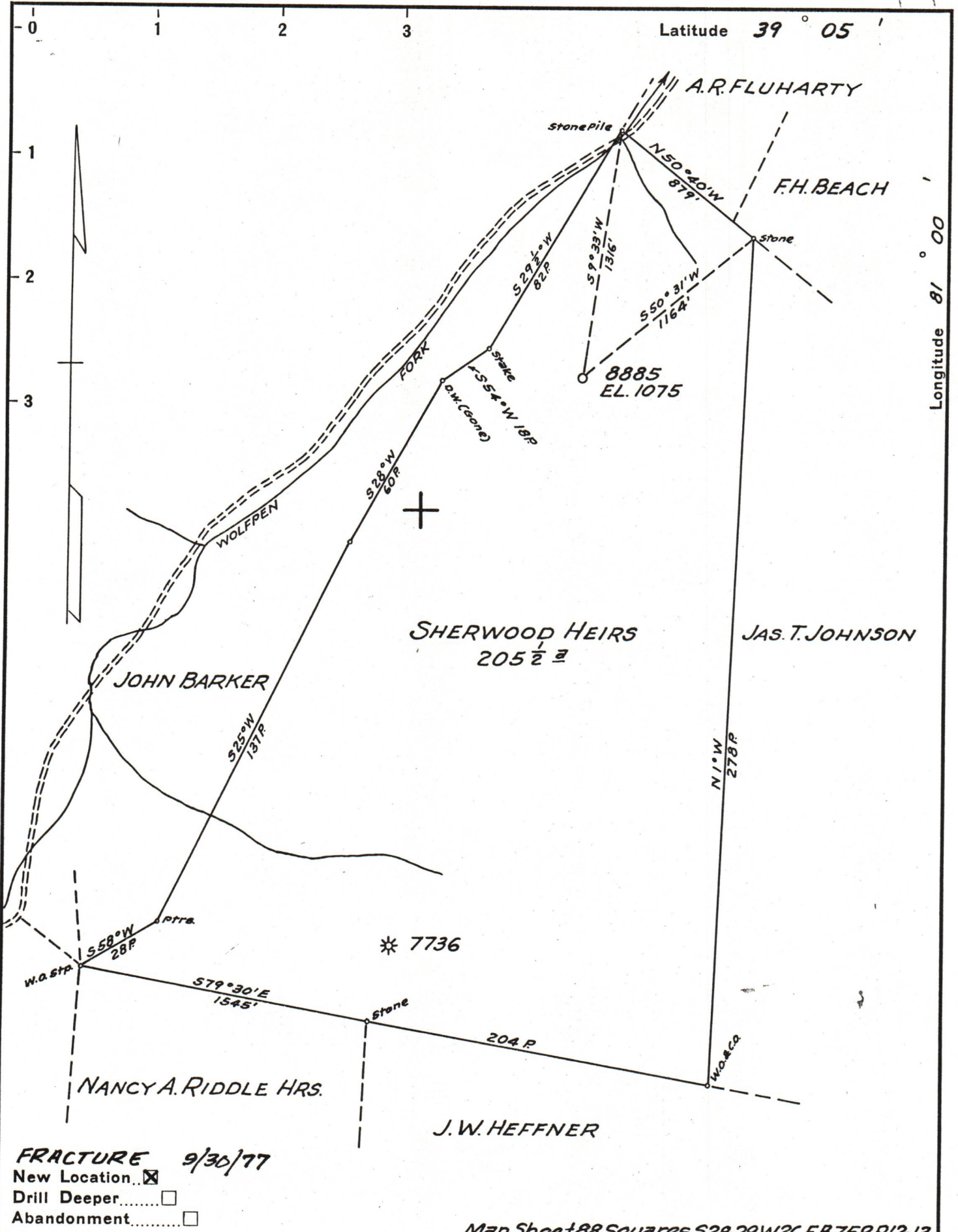
MONTHLY PRODUCTION

ORIG OPEN FLOW 88 MCF
 ORIG ROCK PRESS 450 PSI
 PCT INTEREST 100.0000
 TOWNSHIP
 PRE 10/07/66 LEASE
 LAST LINE PRESSURE 21

GROSS MONTHLY PRODUCTION IN MCF

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
|-------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-------|
| 1976 PROD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 105 | 152 | 257 |
| DAILY AVG | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 67.830 | 67.831 | 4 |
| SPEC. GRAV. | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4 |
| 1977 PROD | 152 | 106 | 122 | 207 | 208 | 174 | 174 | 195 | 0 | 0 | 0 | 3113 | 4451 |
| DAILY AVG | 4 | 3 | 3 | 6 | 6 | 5 | 5 | 6 | 0 | 0 | 0 | 100 | 12 |
| SPEC. GRAV. | 67.831 | 67.828 | 67.817 | 67.830 | 67.831 | 67.830 | 67.831 | 67.831 | 67.800 | 67.800 | 0.0 | 68.256 | 10555 |
| 1978 PROD | 1132 | 753 | 985 | 1032 | 994 | 869 | 166 | 1795 | 985 | 1033 | 811 | 0 | 31 |
| DAILY AVG | 36 | 26 | 31 | 34 | 32 | 28 | 5 | 57 | 32 | 33 | 27 | 0 | 31 |
| SPEC. GRAV. | 68.833 | 68.827 | 68.829 | 68.830 | 68.833 | 68.830 | 68.828 | 68.832 | 68.828 | 68.834 | 69.330 | 0.0 | 31 |

9/30/77



FRACTURE 9/30/77
 New Location
 Drill Deeper
 Abandonment

Map Sheet 88 Squares S28-29W26.F.B.759.P.12-13

| | |
|-----------------------------|--------------------------------|
| Company | CONSOLIDATED GAS SUPPLY CORP |
| Address | CLARKSBURG, W. VA. |
| Farm | SHERWOOD HEIRS |
| Tract | Acres 205 1/2 Lease No. 45899 |
| Well (Farm) No. | 2 Serial No. 8885 |
| Elevation (Spirit Level) | 1075 |
| Quadrangle | HARRISVILLE |
| County | RITCHIE District MURPHY |
| Engineer | Wm Powers |
| Engineer's Registration No. | 900 |
| File No. | Drawing No. |
| Date | MARCH 28, 1944 Scale 1" = 40 P |

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Rit-1027-FRAC

12/01/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-083

"IMPERIAL" TRACING CLOTH
K & E CO., N. Y.