



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, July 6, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

VIKING INTERNATIONAL RESOURCES CO., INC.
1300 FORT PIERPONT DR., SUITE 201
MORGANTOWN, WV 26508

Re: Permit approval for MULLENAX 4
47-085-01915-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: MULLENAX 4
Farm Name: ELLIOTT, MARY
U.S. WELL NUMBER: 47-085-01915-00-00
Vertical Plugging
Date Issued: 7/6/2021

Promoting a healthy environment.

07/09/2021

I

4708501915 P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

07/09/2021

1) Date 6/21/21, 2021
2) Operator's
Well No. J.L. Mullenax #4
3) API Well No. 47-085-01915

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas x / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production x or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 925 Watershed Gillespie Run
District Grant County Ritchie Quadrangle Cairo

6) Well Operator Virco 7) Designated Agent Brittany Woody
Address 1300 Fort Pierpont Dr., Suite 201 Address 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508 Morgantown, WV 26508

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Name NA
Address PO Box 85 Address _____
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment

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Office of Oil and Gas
JUL 01 2021
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Derek M. Haught Date 6/21/21

470 850 915A

Well Name:	J.L. Mullenax #4	Casing	Depth	OH	Comment	Shot interval
APL# :	47-085-01915	Cond.	?			1638' - 1650'
County/St.	Ritchie, WV	10"	178'	12"	Pulled	
Elev.	925 ft.	8 1/4"	994'	9 3/4"	Pulled	
	1769 ft./ 2001 ft.	6 5/8"	1410'	8"	Left in well, csg set on 6 5/8 x 8 1/4 anchor packer @ 1350 ft.	
		5 3/16"	150		Present @ surface. Must be set on H.W. packer	
		2"			None present in wellbore	

Comments: Hole diameter sizes are assumptions. No record of hole sizes in well file
 Access road and location to be constructed per WVDEP Regs and pre-seeded
All tubulars pulled from the well need to be NORM tested. Contractor gets all salvage pulled from the well
 All fluids circulated from the wellbore are to be disposed of properly and documentation provided
 Contractor will follow all SWN HSER requirements
Original TD - 1769 ft. Wellbore deepened in 1958 to 2001 ft. No additional production found from drill deeper. Records indicate that wellbore might have been plugged back to original TD.

Procedures

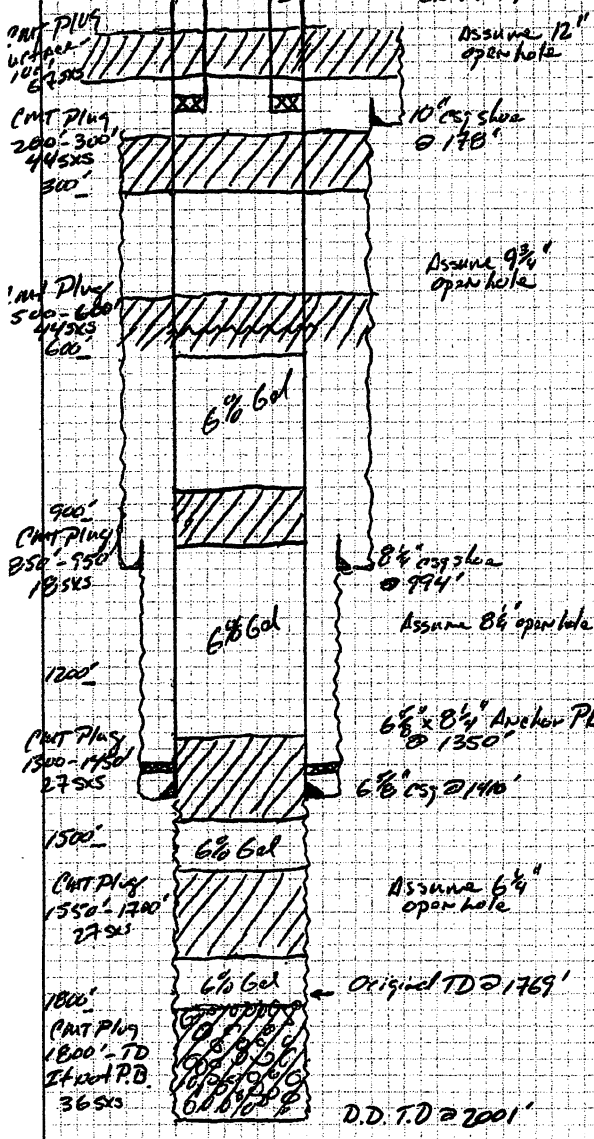
- 1) MIRU all plugging equipment, install all sediment and erosion controls and secondary containment
- 2) Dig out around wellhead and set 4-5 ft. of 20" conductor. Hand cement outside of conductor with bag cement
 (This is to control and capture inadvertent returns from the backside of the 6 5/8" casing)
- 3) Check pressures and bleed off if present.
 Check well TD with cable tools. Original TD - 1769 ft., D.D. TD - 2001 ft. Well records indicate that the wellbore was plugged back to the original TD after the D.D.
- 4) when no additional production was found. **Notify WVDEP inspector of wellbore T.D. Follow steps 5 or 5a depending on the wellbore TD.**
- 5) If TD found at or near 2001 ft. TIH with workstring to TD. Pump tubing capacity and then 40 bbls. of 6% Gel, spot cement plug from TD - 1800 ft. (36 sacks - cement), TOO H w/ workstring to 1700 ft. WOC, Spot cement plug from 1700 ft. - 1550 ft. (27 sacks - cement), TOO H w/ workstring to 1450 ft. WOC, Spot cement plug from 1450 ft. - 1300 ft. (27 sacks - cement). Go to step #6
- 5a) If TD is found at or near 1769 ft. TIH w/ workstring to 1700 ft. Pump tubing capacity then 40 bbls. of 6% Gel, spot cement plug from 1700 ft. - 1550 ft. (27 sacks - cement), TOO H w/ workstring to 1450 ft. WOC, Spot cement plug from 1450 ft. - 1300 ft. (27 sacks - cement) . Go to step #6
- 6) TOO H with workstring to above TOC @ 1300 ft., WOC , Check TOC , reset plug if needed, if not go to Step #7
- 7) TOO H w/ workstring to 950 ft. Pump 15 bbls. 6% Gel and then spot cement plug from 950 ft. - 850 ft. (18 sacks -cement)
- 8) TOO H w/ workstring , RU and pull 5 3/16" casing out of wellbore. NORM test 5 3/16" casing
- 9) RU and find free point on 6 5/8" casing (Estimate F.P. @ 500 ft. - 600 ft.). CUT/RIP 6 5/8" casing@ F.P. (Est. 550 ft.) and pull several joints
- 10) TIH with workstring to set cement plug across 6 5/8" casing cut to 600 ft. Pump 30 bbls of 6% Gel ahead and spot cement plug from 600 ft. - 500 ft. (44 sacks -cement)
- 11) TOO H with workstring, pull remaining 6 5/8" casing. NORM test 6 5/8" casing
- 12) Check TOC @ 500 ft., reset cement plug if needed, if not TIH with workstring to 300 ft.
- 13) If wellbore has not circulated then pump water until the wellbore circulates then pump 10 bbls. of 6% Gel, spot cement plug from 300 ft. - 200 ft. (44 sacks - cement)
- 14) TOO H w/ workstring to 100 ft. Spot cement plug from 100 ft. to surface (67 sacks - cement)
- 15) TOO H w/ workstring and top off wellbore w/ cement
- 16) Erect monument per WVDEP Regs.
- 17) RDMO equipment, dispose of circulated fluids properly
- 18) Reclaim location and access road to WVDEP Regs.

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BOOTS & COOTS
THIRTY YEARS OF EXCELLENCE

NAME: J.L. Mullinax #4
API: 47-085-01915
Elev: 925 ft
T.D: 1769 ft / 2001 ft
5 3/16" casing @ 150' set
on H.W. Pkwy

CASINGS	DEPTH	O.H.	REMARKS
COND	??		
10"	178'	12"	Pulled
8 1/4"	994'	9 3/4"	Pulled
6 5/8"	1410'	8 1/4"	Left in hole
5 3/16"	150'		Present at surface must be set on M.W. packer



Procedure

- 1) Check for pressure and bleed off if present
- 2) Check T.D. of Cable tools. Original TD-1769' D.D TD-2001'. Well records indicate wellbore was plugged back to Original T.D. after the D.D. found NO production. Notify WIDER Inspector of wellbore T.D. Dope either step 3 or 3a depending on T.D. found.
- 3) If T.D. found at or near 2001 ft. T.H w/ workstring to T.D. Pump tubing capacity flow pump 40 bbls 6 7/8 gal. Spot cement plug from TD - 1800 ft (36 sx - Class A) WOC
 - 700 ft w/ workstring to 1700 ft. Spot cement plug from 1700' - 1550 ft (27 sx) WOC
 - 700 ft w/ workstring to 1450'. Spot cement plug from 1450' - 1300 ft (27 sx - cement) WOC
- 3a) If T.D. found at or near 1769 ft. T.H w/ workstring to 1769' Pump tubing capacity, then 40 bbls 6 7/8 gal. Spot cement plug from 1769' - 1550 ft (27 sx - cement) WOC
 - 700 ft w/ workstring to 1450'. Spot cement plug from 1450' - 1300 ft (27 sx - cement) WOC
- 4) Check TOC 700 ft above cut top @ 1300' Check TOC @ 1300 ft. Reset cement plug if needed 700 ft to 950'. Pump 15 bbls 6 7/8 gal. Spot cement plug from 950' - 850' (18 sx - cement)
- 5) 700 ft w/ workstring. RU and pull 5 3/16" casing out of wellbore
- 6) RU to find trap point on 6 5/8" casing (Est. F.P. @ 500-600 ft) Cut/RIP 6 5/8" casing @ F.P. (Est. 550 ft) and pull several joints
- 7) T.H w/ workstring to 600 ft. Spot cement plug across casing cut from 600' - 500 ft (44 sx - cement) 700 ft w/ workstring and pull remaining 6 5/8" casing out of wellbore Check TOC @ 500 ft. Reset if needed

NOTE: Well records indicate NO production found from D.D. Records mention wellbore plugged back to Maxton

7908 N. Sam Houston Pkwy., 5th Floor Houston, TX 77064
office: 281.931.8884 fax: 281.931.8302
main: 1.800.BLOWOUT web: www.boots-coots.com

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470 85019159



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rit-878
for Tracing

WELL RECORD

Permit No. RIT-1915-D Oil or Gas Well Oil

Company G. E. Beardmore

Address 1003 Glendale Rd., Marietta, Ohio

Farm L. S. N. U. Mullennax Acres 97

Location (waters) Gillette Run

Well No. 4 Elev. 745.5

District Grant County Ritchie

The surface of tract is owned in fee by Abaya Heira

Mineral rights are owned by Same

Drilling commenced Sept. 8, 1958

Drilling completed Sept. 27, 1958

Date Shot From To

With

Open Flow /10ths Water in Inch

Volume /10ths Gallons in Inch

Rock Pressure lb

Oil

Fresh water

Salt water

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
14			Kind of Packers
12			Size of
8 1/2			Depth set
6	<u>1420</u>	<u>1420</u>	Perf. top
4	<u>1420</u>	<u>1420</u>	Perf. bottom
3	<u>1995</u>	<u>1995</u>	Perf. top
2			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon				1769			
Lime			1770	1830			
Keener			1830	1860			
Injun			1860	1960			
Black Slate			1960	1990			
Squaw			1990	2001			
Total depth				2001			
No additional oil or gas found							



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07/09/2021

47-085-01915

47-085-01915

AMERICAN OIL DEVELOPMENT CO. WELL RECORD.

N. U. & J. L. Mullennax Farm
 Grant District Ritchie County West Virginia State

Well No. 4

Rig Commenced <u>October 15, 1917</u>	Hendershot & McGinnis Contractor
Rig Completed <u>October 20, 1917</u>	
Drilling Commenced <u>November 5, 1917</u>	H. N. Hineshart Contractor
Drilling Completed <u>December 3, 1917</u>	

ROCK STRATA	Top	Bottom	Thickness	Oil	Gas	Water	QUALITY
Gas	1335	1340	5	Enough gas to run drilling boiler			
Gas Sand	1614	1668	54				
Salt Sand	1692	1760	68	Dry			
First Pay	1638	1650	12				

Prices

Drilling - 1769 ft. @ \$1.10 per foot	\$1,945.90
Pulling & Running Casing - 2 days @ \$25.00 per day	50.00
Labor pulling & running casing - 6 men @ \$7.00 each	42.00
Shooting, cleaning out & tubing well - 7 days @ \$25.00 a day	175.00
Gas & Water furnished by American Oil Development Co.	---
Total Cost of Well	\$2,212.90

Total Depth 1769 feet at 1.10 per foot, \$1,945.90 Less use of Gas
 days at per foot

CASING RECORD.

Size	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completion		Left at Well, Not in Use		REMARKS
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
10"	321	3	178		178						321	3	
8 1/2"	1319	8	994		994						1319	8	
6-5/8"	1699	9	1410		-		1410				289	9	Label Steel - New

Approved by _____

Production 6 Bbls. Sup.
 First 24 hours

REMARKS.

Set packer at 1350 ft. with perforated joint under packer. Anchor packer. 6-5/8" x 8 1/2".

Well filled up to 1660 ft. with rock and poles, etc.

Shot December 5, 1917 with 40 Quarts, 12 ft. Shell. From 1638 to 1650.

10 ft. Anchor. Drilled deeper Sept. 1958. Increased oil in gas sand and Maxon to approximately 1/2 bbls. per day. No production found below. Lime 1770 to 1830 --- Keener 1830 to 1860 --- Injun 1860 to 1960. Black Slate & Sand 1960 to 1990 --- Squaw 1990 to 2001. Total depth 2001. Set 3 1/2" pipe on 6 5/8" hook-wall packer at 350'. Put well back to pumping. *3 1/2" pipe is not present in well*

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 WV Department of Environmental Protection

07/09/2021

WW-4A
Revised 6-07

1) Date: _____
2) Operator's Well Number
J.L. Mullenax #4
3) API Well No.: 47 - 085 - 01915

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

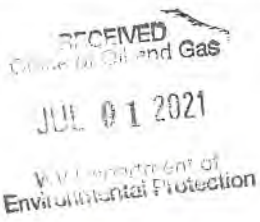
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Heartwood Forestland Fund IV Limited Partnership</u>	Name <u>N/A</u>
Address <u>1512 East Franklin St, Suite 104</u>	Address _____
<u>Chapel Hill, NC 27514</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Virco
 By: Brittany Woody
 Its: Senior Regulatory Analyst
 Address 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
 Telephone 304-884-1610

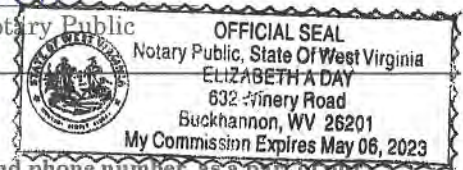
Brittany Woody

Subscribed and sworn before me this 8th day of June, 2021

My Commission Expires 5/6/23

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$1.20

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Heartwood Forestland Fund IV Limited Partnership
 1512 East Franklin Street, Suite 204
 Chapel Hill, NC 27514

7020 1810 0001 7330 4621

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07/09/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Virco OP Code 7434

Watershed (HUC 10) Gillespie Run Quadrangle Cairo

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No Any well effluent will be contained in tanks before disposing off-site

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Undergroud Injection (UIC Permit Number TBD pending selection of plugging contractor)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

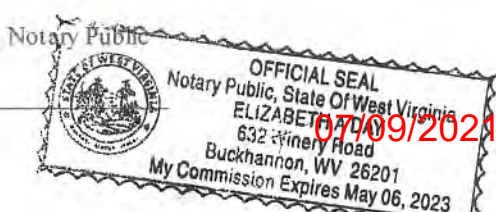
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*
Company Official (Typed Name) Brittany Woody
Company Official Title Senior Regulatory Analyst

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JUL 01 2021
WV Department of
Environmental Protection

Subscribed and sworn before me this 8th day of June, 2021

Elizabeth A. Day
My commission expires 5/16/23



Proposed Revegetation Treatment: Acres Disturbed ONE Prevegetation pH 5.5

Lime Two Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 50 Bales 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Orchard Grass	30%
		Rye (annual @BT)	35%
		Timothy (Climax)	25%
		Clover (Med.Red)	10%

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M. Haught

Comments: _____

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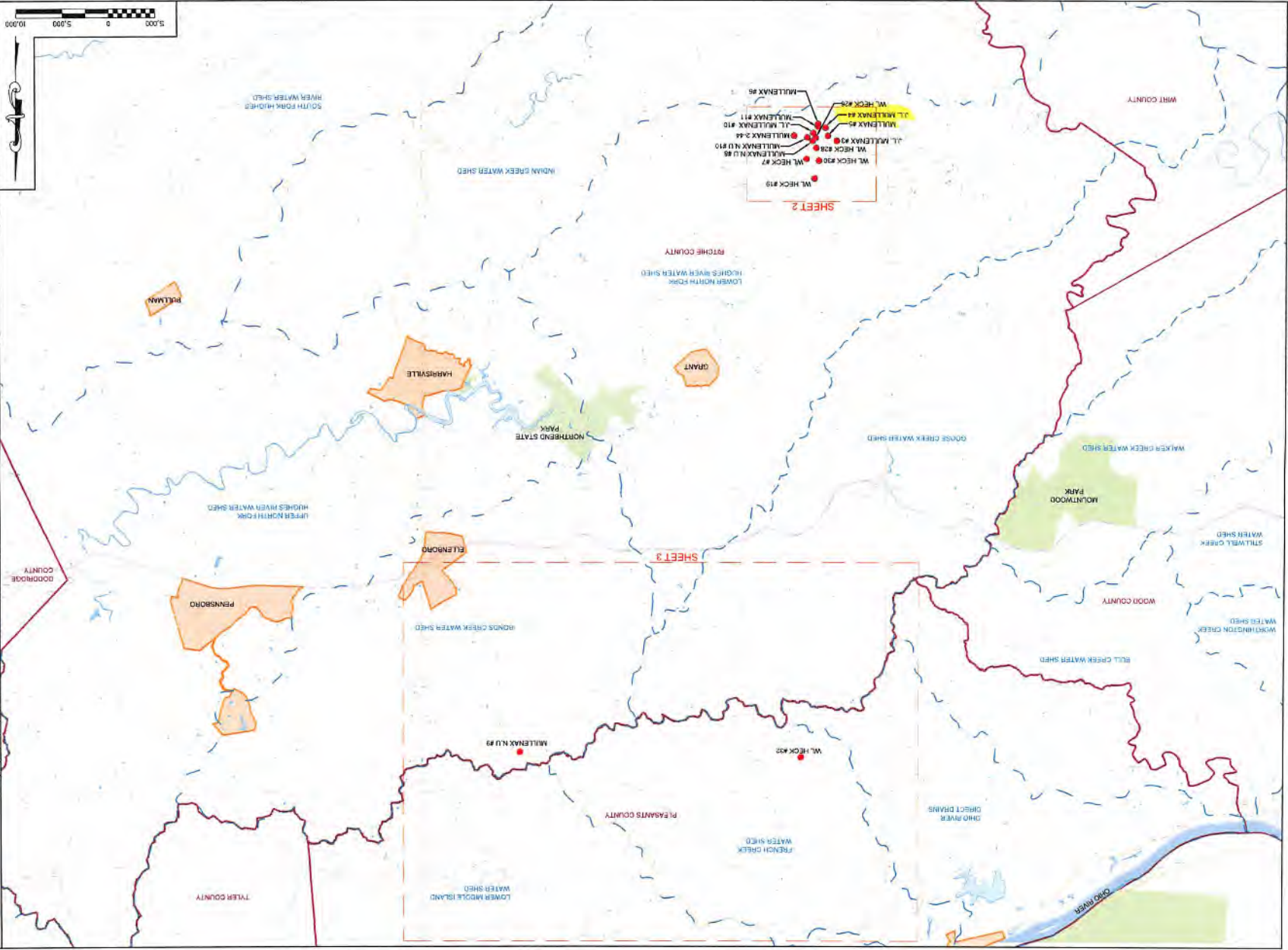
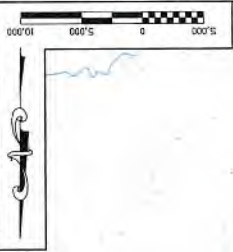
Title: Oil & Gas Inspector

Date: 6/21/21

Field Reviewed? () Yes () No

4708501915P

PROJECT LOCATION		LOCATION MAP NOT TO SCALE	
			
PREPARED FOR		NO. DATE DESCRIPTION	
Southwestern Energy		1	6-14-21
SWM		2	
DODRIDGE COUNTY		3	
STATE		4	
PREPARED BY:		5	
		6	
2381 DUNSMON RD. SUITE 100 CHARLESTON, WV 25301 WWW.ASCENTCONSULTINGENGINEERS.COM (304) 973-3483			
PROJECT NUMBER:		DATE:	
2412		4-13-21	
DESIGN:		SCALE:	
CMK		AS SHOWN	
DRAWN:		PLAN STATUS:	
ZLA		SHEET NO. 1	
MRN		TITLE	
		OVERALL PLUGGING MAP	

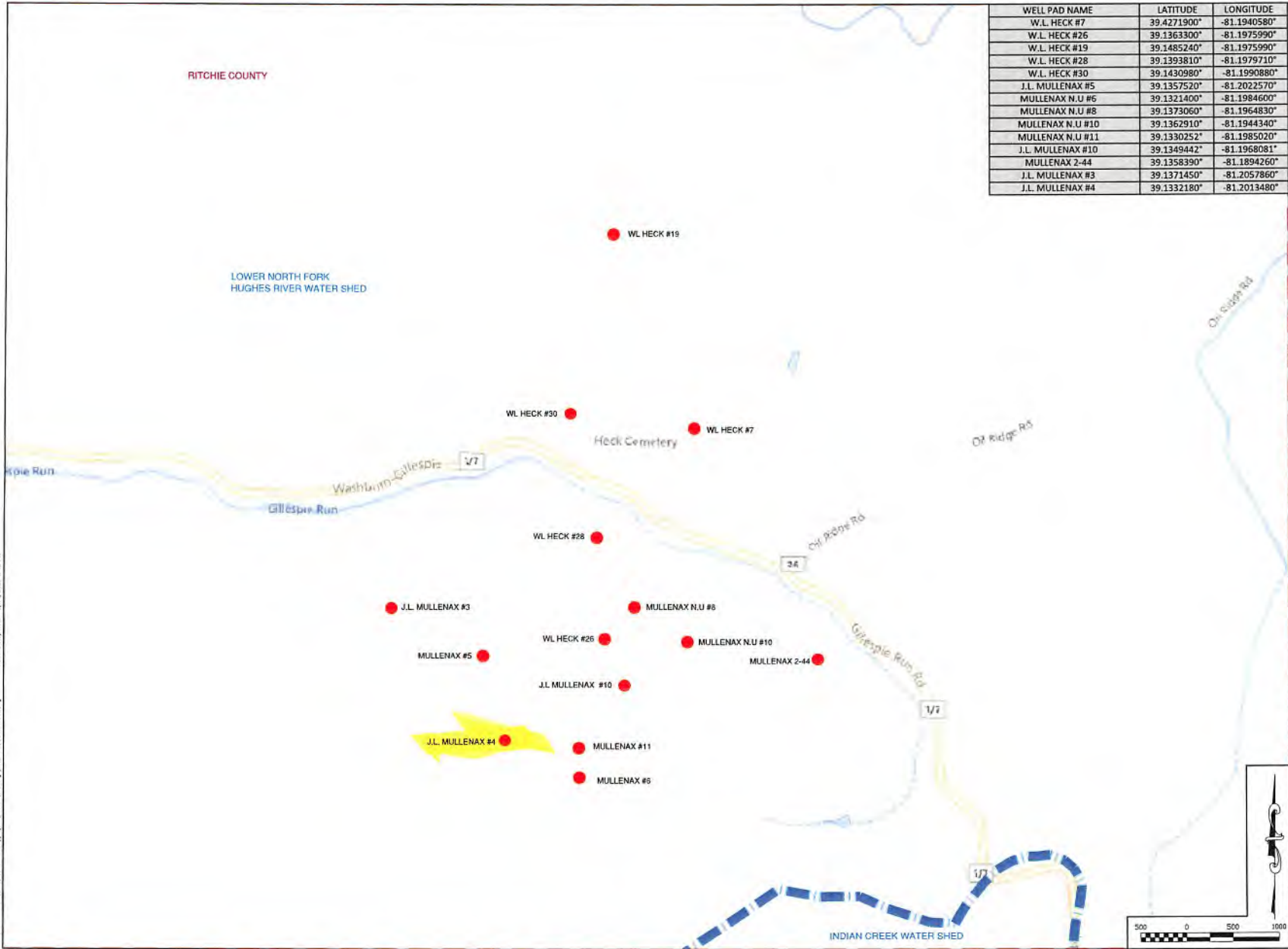


SHEET 2

- MULEENAX #1
- MULEENAX #2
- MULEENAX #3
- MULEENAX #4
- MULEENAX #5
- MULEENAX #6
- MULEENAX #7
- MULEENAX #8
- MULEENAX #9
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- MULEENAX #96
- MULEENAX #97
- MULEENAX #98
- MULEENAX #99
- MULEENAX #100

200 DATE: 01/14/2021 2:02 PM
 201 USER: J. H. HARRIS
 202 PROJECT: 2412 OVERALL PLUGGING MAP
 203 SHEET: 1 OF 1
 204 SCALE: 1" = 10,000'
 205 PLOT: 01/14/2021 2:02 PM

CADD FILE: S:\Projects\2012\Projects Map SWN\Ground\2102-PLUGGING MAP.dwg PLOT DATE/TIME: 6/14/2012 1:42 PM



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #7	39.4271900°	-81.1940580°
W.L. HECK #26	39.1363300°	-81.1975990°
W.L. HECK #19	39.1485240°	-81.1975990°
W.L. HECK #28	39.1393810°	-81.1979710°
W.L. HECK #30	39.1430980°	-81.1990880°
J.L. MULLENAX #5	39.1357520°	-81.2022570°
MULLENAX N.U. #6	39.1321400°	-81.1984600°
MULLENAX N.U. #8	39.1373060°	-81.1964830°
MULLENAX N.U. #10	39.1362910°	-81.1944340°
MULLENAX N.U. #11	39.1330252°	-81.1985020°
J.L. MULLENAX #10	39.1349442°	-81.1968081°
MULLENAX 2-44	39.1358390°	-81.1894260°
J.L. MULLENAX #3	39.1371450°	-81.2057860°
J.L. MULLENAX #4	39.1332180°	-81.2013480°



NO.	DATE	DESCRIPTION
1	6-14-21	ADD J.L. MULLENAX #3 AND #4

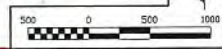
PREPARED FOR:
SWN
 Southwestern Energy®

SEAL:

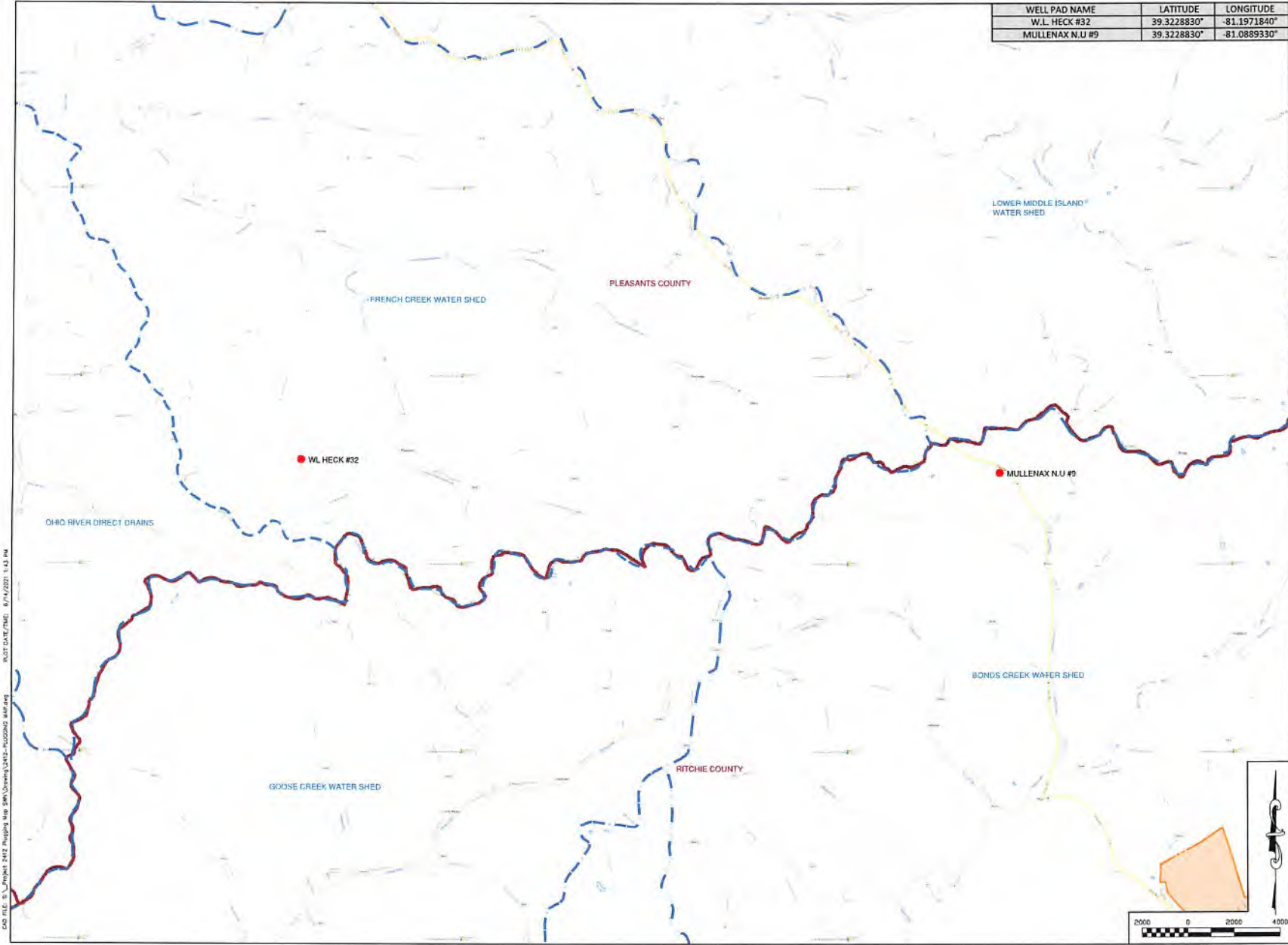
PREPARED BY:

 2561 DAVENSON RUN ROAD, SUITE 103
 CLARKSBURG, WV 25901
 WWW.ASCENTCONSULTINGENGINEERS.COM
 (204) 993-3493

PROJECT NUMBER:	2412	DRAWN BY:	CMK
DATE:	4-13-21	DESIGN BY:	ZLA
SCALE:	AS SHOWN	CHECKED BY:	MRN
TITLE:		PLUGGING MAP	
PLAN STATUS:		SHEET NO.:	2



47008501915A



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #32	39.3228830°	-81.1971840°
MULLENAX N.U. #9	39.3228830°	-81.0889330°



LOCATION MAP NOT TO SCALE

6	
5	
4	
3	
2	
1	

NO.	DATE	DESCRIPTION

PREPARED FOR:
SWN
 Southwestern Energy

SEAL:

PREPARED BY:

ASCENT
 Consulting & Engineering
 2561 DAVIDSON RUN ROAD, SUITE 103
 CLARKSBURG, WV 26301
 WWW.ASCENTCONSULTINGENGINEERS.COM
 (304) 931-3463

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

TITLE:
PLUGGING MAP

PLAN STATUS: SHEET No. **3**

CAD FILE: S:\Projects\2412 Plugging Map SWN\Drawings\2412-PLUGGING MAP.dwg
 PLOT DATE/TIME: 6/7/2021 11:43 AM

4708501915P





West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-085-01915 WELL NO.: 4

FARM NAME: J.L. Mullenax

RESPONSIBLE PARTY NAME: Virco

COUNTY: Ritchie DISTRICT: Grant

QUADRANGLE: Cairo

SURFACE OWNER: Heartwood Forestland Fund IV Limited Partnership

ROYALTY OWNER: Heartwood Forestland Fund IV Limited Partnership

UTM GPS NORTHING: 4,331,579.50

UTM GPS EASTING: 482,597.60 GPS ELEVATION: 925'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

RECEIVED
Office of Oil and Gas

JUL 01 2021

WV Department of
Environmental Protection

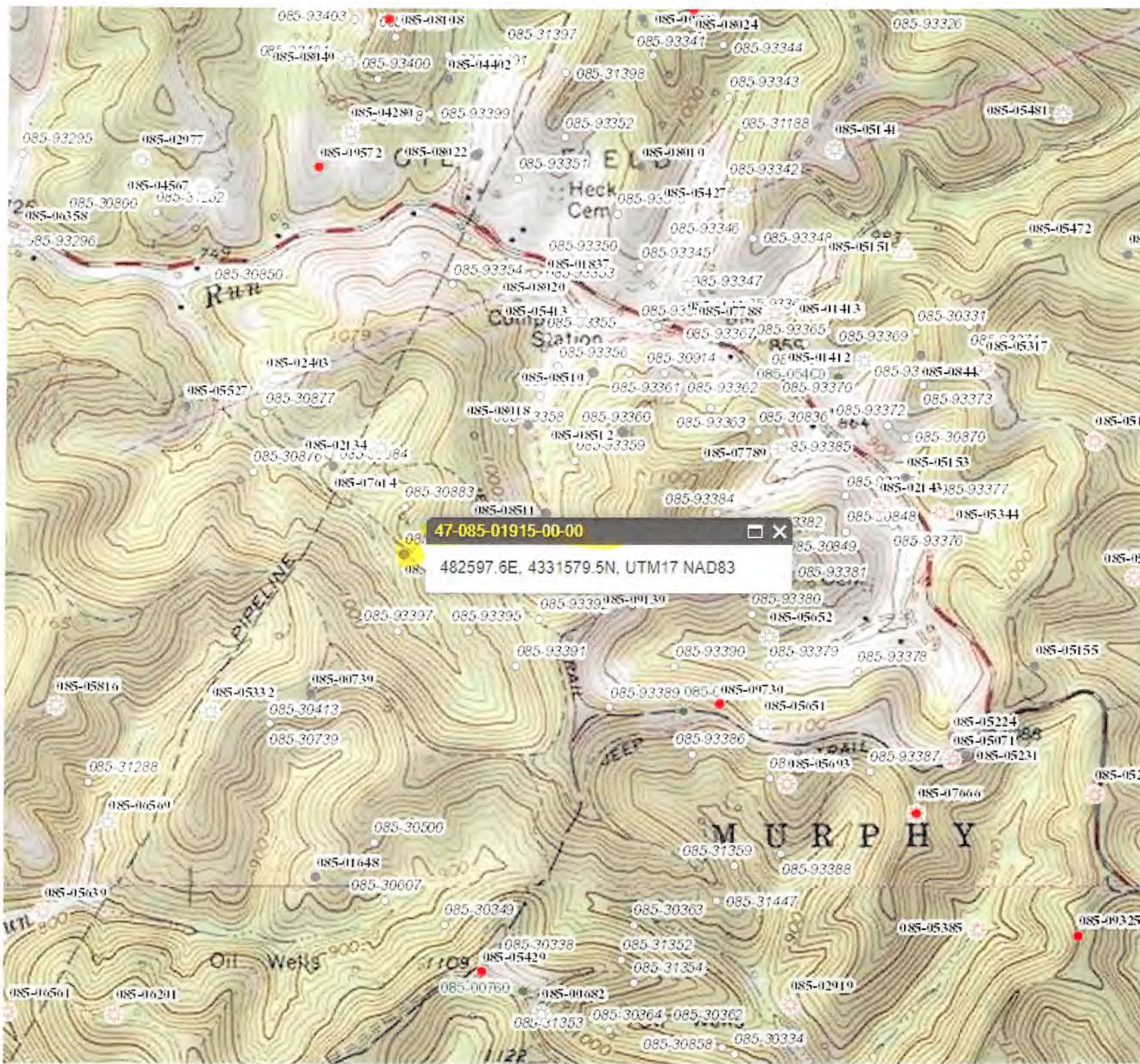
- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Brittany Woody
Signature

Senior Regulatory Analyst
Title

4/29/21
Date



4708501915P

J.L. Mullerax #4
API 47-085-01915 P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

RECEIVED
Office of Oil and Gas

JUL 01 2021

WV Department of
Environmental Protection

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ~~COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL~~
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ~~WW-9 GPP PAGE 1 and 2 if well effluent will be land applied~~
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- ~~CHECK FOR \$100 IF PIT IS USED~~

07/09/2021