



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 20, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 12
47-085-02174-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: DAWSON HEIRS
U.S. WELL NUMBER: 47-085-02174-00-00
Vertical Plugging
Date Issued: 8/20/2025

Promoting a healthy environment.

08/22/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 10, 2025
2) Operator's
Well No. Dawson 12
3) API Well No. 47-085 - 02174

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 717' Watershed Left Fork Dutchman Run
District Murphy County Ritchie Quadrangle MacFarlan

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 47-085-02174 Dawson 12, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date June 10, 2025

08/22/2025

SITE PREPARATION

47-085-02174 Dawson 12

Install 200' of silt fence between disturbed area and Left fork of Dutchman Run.
Access road and site will need mats for plugging operation.
Safety barrier needed between house trailer and well.

08/22/2025

PLUGGING PROJECT
4708502174 Dawson 12

Well detail:

6 5/8" necked down to 1 1/2" visible at surface.

Leaking gas at surface.

Well records indicate:

10" casing	- 165'	
Elevation	- 717'	
8 1/4" casing	- 825'	
6 5/8" casing	- 1340'	
Gas show	- 1482'	Salt sand
Gas show	- 1557'	Salt sand
2"	- 1557'	
TD	- 2230'	Plugged back to 1634' Big Lime.

Site-based considerations:

Well sits in back yard within 20' of house trailer.

50' from water well.

Within 150' of Left Fork of Dutchman Run.

Level lawn area.

75' of access road will need to be established..

08/22/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
DEEPENING OPERATION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal in area

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

John Dawson, et al.

OWNER OF MINERAL RIGHTS

3101 - 36th St. Parkersburg, W. Va.

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

June 21st, 1900

made by

Wm. Dawson, et al.

to

J. W. Marshall

and recorded on the 11th day

of May, 1903

in the office of the County Clerk for said County in

Lease

Book 18, page 330

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, PERNOVA INTERESTS

[Signature]
WELL OPERATOR Trustee

6222 Perry Highway,

STREET

Pittsburgh, 37,

CITY OR TOWN

Pennsylvania.

STATE

Address of Well Operator



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

RIT-2174-D

PERMIT NUMBER

08/22/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Harrisville

Permit No. RIT-2174-D

WELL RECORD

Oil or Gas Well Oil

(KIND)

Company PENOVA INTERESTS (see note below)

Address 8222 Perry Highway, Pittsburgh, 37, Pa.

Farm Dawson Heirs Acres 100

Location (waters)

Well No. 121 Elev. 717'

District Murphy County Ritchie

The surface of tract is owned in fee by John A. Dawson, et al
3101 - 36th Street, Address Parkersburg, W. Va.

Mineral rights are owned by Same as above

Address

Drilling commenced Oct. 2, 1916

Drilling completed Oct. 17, 1916

Date Shot 10/19/16 From 1534' 6" To 1557'

With 90 quarts

Open Flow /10ths Water in Inch

/10ths Merc. in Inch

Volume Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet

Salt water feet

Casing and
Tubing

Used in
Drilling

Left in
Well

Packers

Size

16

18

10

8 1/4

6 3/4

5 3/16

2

2

Liners Used

Kind of Packer

Size of

Depth set

Perf. top

Perf. bottom

Perf. top

Perf. bottom

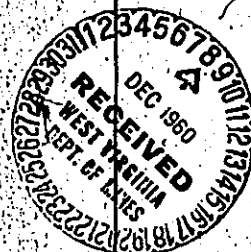
CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1,482'				
1st Pay			1,532'	1,557'			
Notes:- This well was originally drilled by Southern Oil Co., a subsidiary of Pittsburgh Oil & Gas Co.							
WELL DEEPENED UNDER PERMIT NO. RIT-2174-D							
Salt Sand				1,557'			
Slate			1,557'	1,594'			
Little Lime			1,594'	1,603'			
Sand			1,603'	1,628'			A slight show of gas at 1,620'
Big Lime			1,628'	1,694'			
(Reduced hole at 1,600')							
Keener Sand			1,694'	1,709'			
Big Ingun Sand			1,709'	1,771'			
Slate			1,771'	1,909'			
Slate & shell			1,909'	2,230'			
(Found some very hard shell but nothing to indicate any Berea Grit Sand)							
TOTAL DEPTH				2,230'			
Plugged well back to 1,634' with red mud and rock.							
Will continue to produce well from Salt Sand							



08/22/2025

PENOVIA INTERESTS

JACKSON BUILDING
8222 PERRY HIGHWAY,
PITTSBURGH 37, PENNSYLVANIA

December 6th, 1960

Marie E. Griffith, Assistant Director,
Oil and Gas Division,
Department of Mines,
Charleston, West Virginia.

Dear Miss Griffith:-

I am attaching hereto, in duplicate,
deepening report for Well #12 on the Dawson Hrs.
100 acre tract situated in Murphy Dist., Ritchie
Co., W. Va.

The said deepening operation was per-
formed under Permit No. RIT-2174-D.

You will observe no Berea Grit Sand
was encountered. We plugged the well back to
1,634' and it is now producing from the Salt
Sand.

Respectfully submitted,

PENOVIA INTERESTS

H. R. Jackson
H. R. Jackson, TRUSTEE



08/22/2025



16° N

Latitude

39.061039°

Longitude

-81.160510°

LOCAL 10:54 AM

TUESDAY 05.27.2025

ALTITUDE 228 FEET

08/22/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-085-02174 WELL NO.: 12
FARM NAME: Dawson
RESPONSIBLE PARTY NAME: Unknown DEP Paid Plugging Contract
COUNTY: Ritchie DISTRICT: Murphy
QUADRANGLE: MacFarlan
SURFACE OWNER: Naomi Clark
ROYALTY OWNER: _____
UTM GPS NORTHING: 4 86 036
UTM GPS EASTING: 43 23 605 GPS ELEVATION: 717'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris	Inspector Specialist	June 10, 2025
Signature	Title	Date

08/22/2025

PLUGGING PROJECT
47-085-02174 Dawson 12

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**

Notification is required 24 hrs prior to commencing plugging operations

Well records show:

10" casing	165'
Elevation	717'
8 1/4" casing	825'
6 5/8" casing	1340'
Gas show	1482' - 1557' Salt sand
2" tubing	1557'
TD	2230' plugged back to 1634' Big lime.

1. Set cellar, break down well. Nipple up on 6" casing.
2. Pull 2" tubing.
3. Run sand line to find TD @ 1634' or approved by Project Coordinator.
4. RIH with work string.
5. Class A cement required.
6. Run 2sk gel followed by 200' cement plug on bottom. cover gas shows
7. Tag all cement plugs, reset if needed.
8. Nipple up on 8" casing.
9. Pull or free point 6 5/8" casing.
10. Run 2sx gel followed by 100' cement plug @ 1400'. casing seat
11. Set 100' cement plug @ 1000'.
12. Pull 8 1/4" casing, perf if unable to pull.
13. Set 100' cement plug @ 850'. casing seat and elevation.
14. Set 100' cement plug @ 500'.
15. Pull 10" casing.
16. Set cement plug 200' to surface.
17. Set monument, 10' below grade and 3' above. min 6"OD.

08/22/2025

WW-4A
Revised 6-07

1) Date: June 10, 2025
2) Operator's Well Number
Dawson 12
3) API Well No.: 47 - 085 - 02174

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

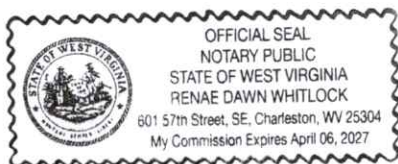
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Naomi Clark</u>	Name <u>NA</u>
Address <u>C.O. Sulinda Lee Holbert</u>	Address _____
<u>Chapel Road MacFarlan 26148</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
By: Jason Harmon
Its: 601 57th St.
Address Charleston, WV 25304
Telephone 304-926-0450

Subscribed and sworn before me this 30th day of July 2025
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/22/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Dawson 12

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 7-25-25 Name
By
Its

DEP Paid Plugging Contract

Bryan Harris Inspector Specialist

Date

Signature

Date

08/22/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Left Fork Dutchman Run Quadrangle Mcfarlan

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Subscribed and sworn before me this 30th day of July, 2025

Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed Less than 1 Prevegetation pH _____Lime 2 ton _____ Tons/acre or to correct to pH _____Fertilizer type 20-20-20 _____Fertilizer amount 500 _____ lbs/acreMulch 2 ton _____ Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Meadow Mix 50 _____Clover 5 _____**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Bryan Harris**

Comments: _____

Inspector SpecialistField Reviewed? (☒) Yes (☐) No June 10, 2025

08/22/2025

Site Reclamation

47-085-02174 Dawson 12

Remove mats.

Lime, fertilize, seed and mulch all disturbed areas from plugging operations.

Remove silt fence.

08/22/2025

WW-4B

API No.	47-085-02174
Farm Name	DAWSON
Well No.	12

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/22/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4709700209 4708505216

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 20, 2025 at 8:28 AM

To: Bryan O Harris <bryan.o.harris@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, amossor@wvassessor.com

To whom it may concern, plugging permits have been issued for 4709700209 4708505216.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4708505216.pdf**

1849K

**4708502174.pdf**

2112K

08/22/2025