

New Location ..  **J.C. BUSH**  
 Drill Deeper .....   
 Abandonment.....  **269.5 A.**

Company	<b>EASTERN INTERIOR OIL CO</b>	
Address	<b>1809 ARCADE BLDG</b>	<b>ST. LOUIS MISSOURI</b>
Farm	<b>W.B. WRIGHT</b>	
Tract	Acres <b>125</b>	Lease No. _____
Well (Farm) No.	<b>2 - A</b>	Serial No. _____
Elevation (Spirit Level)	<b>1129</b>	
Quadrangle	<b>HOLBROOK</b>	<b>W. VA. SC</b>
County	<b>RITCHIE</b>	District <b>UNION</b>
Engineer	<b>M. B. GOAD</b>	
Engineer's Registration No.	<b>IND 4040</b>	
File No.	Drawing No. _____	
Date	<b>FEB 1961</b>	Scale <b>1" = 400'</b>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **RIT - 2338**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

Control by U.S. B. of Mines



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 15

Quadrangle Holbrook  
Permit No. RIT 2338

WELL RECORD

O & G Shows  
Oil or Gas Well (KIND)

Company Eastern Interior Oil Company  
Address 1809 Arcade Building, St. Louis 1, Mo.  
Farm W. B. Wright Acres 125  
Location (waters) Spruce  
Well No. 2A Elev. 1123  
District Union County Ritchie  
The surface of tract is owned in fee by W. B. Wright  
Newberne Address West Va.  
Mineral rights are owned by W. B. Wright et-al  
Newberne Address West Va.  
Drilling commenced 3/27/61  
Drilling completed 5/16/61  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume Show \_\_\_\_\_ Cu. Ft.  
Rock Pressure Not taken lbs. \_\_\_\_\_ hrs.  
Oil show \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	16'	16'	
13			
10	254'	None	Size of
8 3/4	1125	None	
8 3/8			Depth set
5 3/16	2250	2250	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE 5 1/2 No. Ft. 2550 Date \_\_\_\_\_  
150 sks cement - 5 sks aquagel - Lawson Cementing Co  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

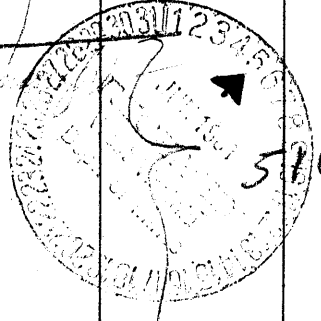
WELL FRACTURED Fractured, still cleaning out

RESULT AFTER TREATMENT Show gas & oil

ROCK PRESSURE AFTER TREATMENT Not taken

Fresh Water 220 Feet \_\_\_\_\_ Salt Water 1060 Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
STONE			0	15			
R. ROCK			15	60			
SLATE			60	120			
R. ROCK			120	200			
SLATE			200	230			
SAND			230	240			
SL. SHELS			240	250			
SAND			250	295			
SLATE			295	340			
R. ROCK			340	440			
SAND			440	450			
SLATE			450	460			
R. ROCK			460	615			
SLATE			615	650			
SHELLS			650	685			
LIME			685	825			
R. ROCK			825	860			
B. SLATE			860	880			
R. ROCK			880	900			
SLATE			900	960			
R. ROCK			960	1020			
SLATE			1020	1040			
LIME			1040	1060			



Formation	Color	Hard or Soft	Top 15	Bottom	Oil, Gas or Water	Depth Found	Remarks
SAND			1060	1085			
BLK. SLATE			1085	1105			
RD ROCK			1105	1125			
SAND			1125	1135	} Allegheny -175'		
SLATE + SHELLS			1135	1225			
SAND			1225	1300			
BLK. SLATE			1300	1440	} Pottsville 350'		
BROWN SD.			1440	1485			
S. + SHELLS			1485	1650			
PENCIL			1650	1850			
BLK. LIME			1850	1930	} Marsh Creek 285'		
SAND			1930	1935			
SHALE			1935	2069	} Big Limestone OIL + GAS	2037-43	
SAND			2069	2118			2072-78
SHALE			2118	2273			2093-2118
BEREA			2273	2350	} 2330-	2344	
SHALE			2350	2432			
SHALE			2432	2447			
SHALE			2447	2554			

Total Depth 2550'. Circulated to surface with 100 bbl. aquagel and Baroid drilling mud. Followed with cement.

2447  
1650  
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97

21  
2482  
2069  
  
2430  
2118  
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2114

Date May 31, 1961, 19

APPROVED Eastern Interior Oil Company, Owner

By \_\_\_\_\_ (Title)