



1) Date: September 07, 19 83
 2) Operator's Well No. Weekley 1-DD
 3) API Well No. 47 - 085 - 2521-DD
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 918 Watershed: Right Fork of White Oak Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel Hersman Name Gene Stalnaker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Warren
- 12) Estimated depth of completed well, 3500 feet
 13) Approximate strata depths: Fresh, 125 feet; salt, xxx feet.
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No

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 SEP 12 1983

OIL & GAS DIVISION
 DEPT OF MINE

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	All Ready In The Hole								
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.50</u>	<u>x</u>		<u>3500</u>	<u>1500'</u>	<u>Fill</u>	Depths set
Tubing								<u>Up</u>	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-2521-DD Date October 28, 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires October 28, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>14136</u>
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BLANKET BOND

Michael Lewis
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: September 07, 19 83
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 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 918 Watershed: Right Fork of White Oak Creek
 District: Union County: Pitchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnakar, Inc. 7) DESIGNATED AGENT Gene Stalnakar
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel Hersman Name Gene Stalnakar, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill X / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Warren
 12) Estimated depth of completed well, 3500 feet
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 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water										
Coal										
Intermediate	<u>All Ready In The Hole</u>									
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.50</u>	<u>x</u>		<u>3500</u>		<u>1500' F111</u>		<u>Up</u>
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____

Its _____

05/03/2024
 Coal Owner

SURFACE OWNER'S COPY



1) Date: September 07, 19 83
 2) Operator's Well No. Weekley 1-DD
 3) API Well No. 47 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
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 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnsker, Inc. 7) DESIGNATED AGENT Gene Stalnsker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel Hersman Name Gene Stalnsker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV 26351
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	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	
Conductor									Kinds	
Fresh water									Kinds	
Coal									Sizes	
Intermediate									Sizes	
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.50</u>	<u>x</u>			<u>3500</u>	<u>1500' Fill</u>	Depths set	
Tubing								<u>Up</u>	Depths set	
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

(Signature) Date: _____

By _____

(Signature) Date: _____

Its _____ Date _____

05/03/2024
Surface Owner



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

NAME: _____

(For execution by corporation, partnership, etc.) _____

(For execution by natural persons) _____

Date: _____

Signature: _____

Date: _____

Signature: _____

05/03/2024

1) Date: Sept. 07, 1983
2) Operator's Well No. Weekley 1-DD
3) API Well No. 47
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR n/a
Address

(i) Name Ermony Mae Minear
Address 1150 Oak Street
Pemmsboro, WV 26415

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name n/a
Address

(ii) Name
Address

Name
Address

(iii) Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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SEP 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Gene Stalnaker, Inc.

By Gene Stalnaker
Its President

GENE STALNAKER
this 7 day of September, 1983.

Address P.O. Box 178
Glenville, WV 26351
Telephone (304) 462-5701

My commission expires August 6, 1992.

Steven B. Duffin
Notary Public, Gilmer County,
State of WEST VIRGINIA

05/03/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

AUGUST 31, 1983

Weekly #1-DD

47-085-2521-D

CONSTRUCTION AND REVEGETATION PLAN

ENGINEER: GENE STALNAKER, INC.
P.O. BOX 178 - 220 W. MAIN ST.
GLENVILLE, W.VA. 26351
Telephone: (304) 462-5701
OWNER: E.M. Mincear

DESIGNED BY: GENE STALNAKER
P.O. BOX 178 - 220 W. MAIN ST.
GLENVILLE, W.VA. 26351
Telephone: 462-5701
SOIL CONS. DISTRICT: Little Kanawha

Revegetation to be carried out by: UNKNOWN AT THIS TIME

This plan has been reviewed by: Little Kanawha SO.
Additions become a part of this plan: 9-5-83 (Date)

Jarrett Newton
(SO Agent)

RECEIVED

SEP 12 1983

ACCESS ROAD

LOCATION: OIL & GAS DIVISION DEPT. OF MINING

STRUCTURE: DRAINAGE DITCH (A)
Material: EARTHEN
Page Ref. Manual: 2-12

STRUCTURE: DIVERSION DITCH
Material: EARTHEN
Page Ref. Manual: (2-12)

STRUCTURE: CROSS DRAINS (B)
2% EVERY 250'
15% EVERY 60' & 20% EVERY 45'
Page Ref. Manual: (2-1)(2-4)

STRUCTURE: ROCK RIP-RAP
Material: ROCK
Page Ref. Manual: (2-16)(C-4)

STRUCTURE: ROAD CULVERT (C)
16" x 24' CMP
Page Ref. Manual: (2-1)(2-3)

STRUCTURE: PIT
Material: EARTHEN
Page Ref. Manual: N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime: 2 Tons/acre
or correct to pH 6.5
Fertilizer: 600 lbs/acre
(10-20-20 or equivalent)

Lime: 2 Tons/acre
or correct to pH 6.5
Fertilizer: 600 lbs/acre
(10-20-20 or equivalent)

(HAY) 2 Tons/acre
Seed* LADINO CLOVER 3 lbs/acre
KY 31 40 lbs/acre

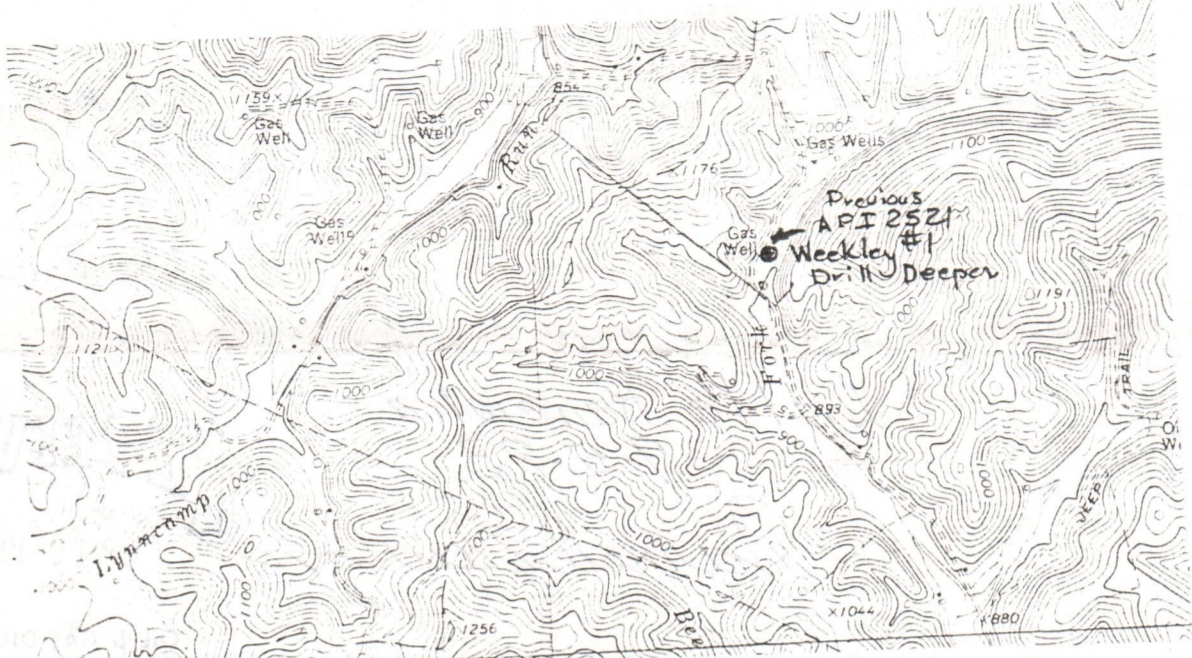
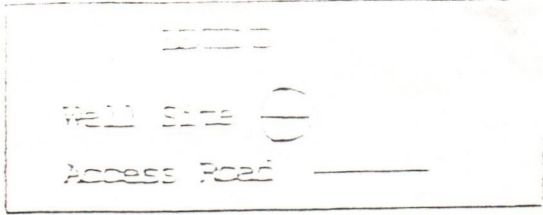
(HAY) 2 Tons/acre
Seed* LADINO CLOVER 3 lbs/acre
KY 31 40 lbs/acre

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Consult with SR recommended amount.

PLAN PREPARED BY: MARK C. ECHARD
STAR RT. 71-BOX 6
ADDRESS: GLENVILLE, W.VA. 26351

Please request landowners'

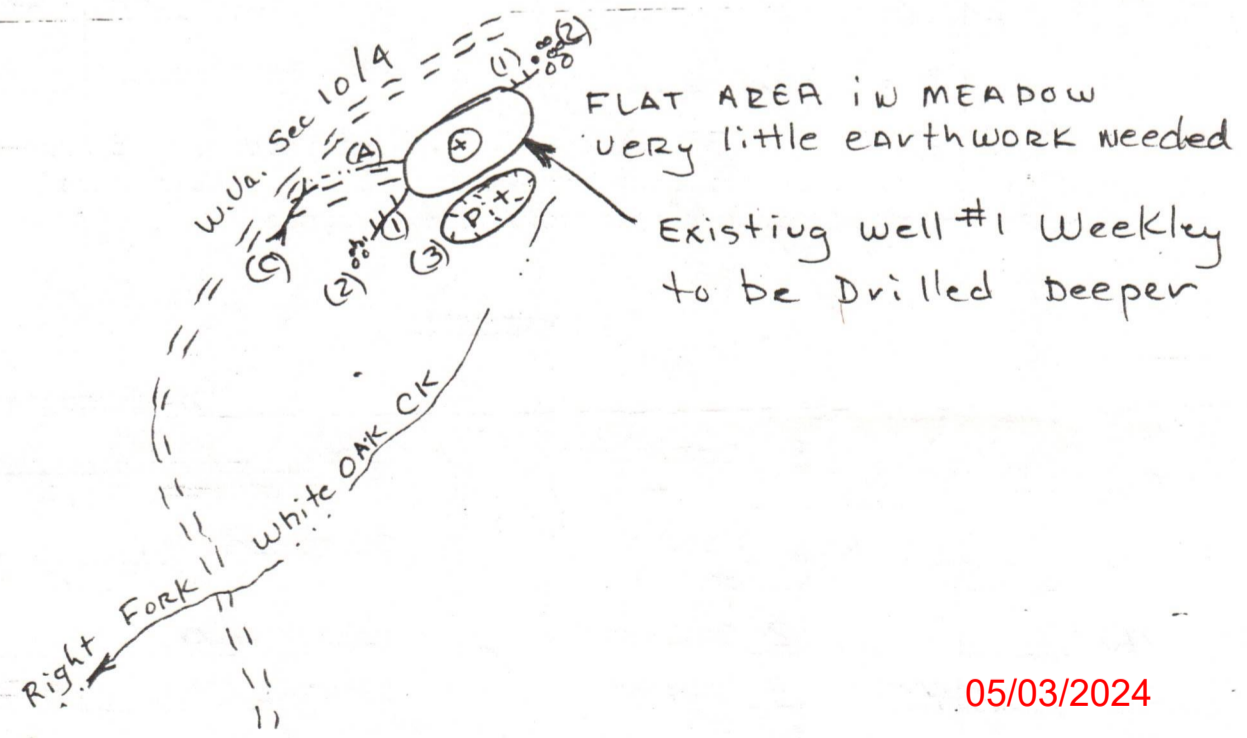
PHOTOCOPY SECTION OF
 TOPOGRAPHIC MAP
 RANGE Pullman 7.5'



to include well location, existing access road, roads to be constructed, well site, pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

- Property boundary
- Fence
- Existing fence
- Proposed fence
- Stream
- Open ditch
- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway



05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 8 - 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 12 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company <u>Hone Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Ermony Mae Minear</u>	16			
Well No. <u>Wickley 1 -DD</u>	13			Size of _____
District <u>Union</u> County <u>Petchie</u>	10			
Drilling commenced <u>12-2-83</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 1/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

visit 2440 foot deep - Pit OK

05/03/2024

1-5-83

DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

THIS AGREEMENT, Made and entered into the 14th day of May, 1960, by and between Ermany Weekley, Alma Furgerson, Raymond Moore

of the first part, hereinafter called the Lessor, and C. A. Stricklin

part of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land herein after described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Clay District, Ritchie County, and State of West Virginia, on the waters of White Oak bounded and described as follows:

On the North by lands of Emery Cottrill
On the East by lands of Rex Mossor
On the South by lands of Hale Langford
On the West by lands of Lloyd Hall
Containing Seventy Seven (77) acres, more or less, reserving, however feet from the building now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as herein after set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st—To deliver to the credit of the Lessor, heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd—To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of \$1.00 per acre per year Nineteen and 25/100 dollars quarterly in advance, beginning in (3) three months from this date, until a well is completed, or this lease surrenders.

RECEIVED
SEP 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

05/03/2024

Weekley

enc, Mailed C.D. Wise, Pullman, W. Va. 5-31-1960.

OCT 30 1984

DATE: _____

BUYER-SELLER

IPANTS:

OPERATOR:

Big A Oil Company

T PURCHASER:

Consolidated Gas Transmission

R:

Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

841003-103-085-2521

Above File Number on all Communications
Relating to Determination of this Well

1500' KALMS

~~DEFERRED - Geological Investigation
at surface IV-35. Original surface
drilling data was before February 19
1977.~~

Withdrawn per letter of 1/16/85

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Sign _____
- 11. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- 12. Date commenced: _____ Date completed _____ Deepened _____
- 13. Production Depth: _____
- 14. Production Formation: _____
- 15. Final Open Flow: _____
- 16. After Frac. R. P. _____
- 17. Other Gas Test: _____
- 18. Avg. Daily Gas from Annual Production: _____
- 19. Avg. Daily Gas from 90-day ending well-120 days _____
- 20. Line Pressure: _____
- 21. Oil Production: _____ From Completion to _____
- 22. Does lease provisions indicate enhanced recovery being done? _____
- 23. Is affidavit signed? _____ Notarized? _____
- 24. official well record with the Department confirm the submitted information. _____
- 25. Does computer program capture? _____

05/03/2024

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 1-DD

API Well No. 17 - 085 - 2521
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR Big A Oil Company
ADDRESS P.O. Box 83
Harrisville WV 26362

DESIGNATED AGENT A.D. Steed
ADDRESS P.O. Box 83
Harrisville WV 26362

Gas Purchase Contract No. _____ and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser Consolidated Gas Supply Corp.
P.O. Box 2150
Clarksburg WV 26301
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

A.D. Steed Agent
Name (Print) Title

[Signature]
Signature

P.O. Box 83
Street or P.O. Box

Harrisville, WV 26362
City State (Zip Code)

(304) 643-4711
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

RECEIVED

OCT - 3 1984

WEST VIRGINIA DEPARTMENT OF MINES

Director

By [Signature]
Title

Date received by Jurisdictional Agency: OIL & GAS DIV. DEPT. OF MINES

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 29, 1984

Operator's Well No. 1-DD

API Well No. 47 - 085 - 2521DD
State County Permian

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
MGPA Section 103

DESIGNATED AGENT A.D. Steed
ADDRESS P.O. Box 83
Harrisville, WV 26362

WELL OPERATOR Big A Oil Company
ADDRESS P.O. Box 83
Harrisville, WV 26362

LOCATION: Elevation 918'
Watershed Right Fork White Oak Creek
Disc. Union County Ritchie Quad. PULLMAN

GAS PURCHASER Consolidated Gas Supply
ADDRESS P.O. Box 2450
Clarksburg, WV 26301

As Purchase Contract No. _____
Meter Chart Code _____
Date of Contract _____

Date surface drilling was begun: 11/15/83

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$\frac{(.01875)(SG)(D)}{Z T}$$

Pws = 601
Pwh = 600
SG = .70
D = 250
Z = .68
T = 523°

Pws = Static Bottom Hole Pressure
Pwh = Wellhead Pressure
SG = Specific Gravity
D = Depth to center of Perforations
Z = Average Compressibility factor
T = Average Temperature

AFFIDAVIT

I, A.D. Steed, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

A.D. Steed

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, TO WIT:

I, Lisa D. Gibson Notary Public in and for the state and county aforesaid, do certify that A.D. Steed, whose name is signed to the writing above, bearing date the 29 day of May, 1984, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 13th day of June, 1984.

My term of office expires on the 12th day of June, 1999.

(NOTARIAL SEAL)

Lisa D. Gibson
Notary Public

05/03/2024

IV-27
9-83

RECEIVED

APR 2 - 1985



46925

Date: March 27-85

Well No: _____

API NO: 47-085-2521
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection _____ / Waste Disposal _____ /
Of "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____ /

LOCATION: Elevation: _____ Watershed: White Oak Creek
District: Union County: Ritchie Quadrangle: Pullman

WELL OPERATOR Gene Stalmeier Inc. DESIGNATED AGENT Gene Stalmeier
Address P.O. Box 178 Address P.O. Box 178
Glennville, WV 26351 Glennville, WV 26351

The above well is being posted this 27 day of March, 1985, for a violation of Code 22-4-1K and/or Regulation 7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*A.P. I # must be placed on well -
Operator has not complied*

Operator must have A.P. I # on well to abate this violation

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until April 3, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Hersman
Oil and Gas Inspector

Address P.O. Box 66
Smithmill WV 26178

Telephone: 477-3597

05/03/2024

IV-27
9-83

RECEIVED
APR 2 - 1985



DEPT. OF MINES
STATE OF WEST VIRGINIA
OIL & GAS DIVISION

Oil and Gas Division
NOTICE OF VIOLATION

Date: March 27-85
Well No: _____
API NO. 47-082-2271
State County Permit _____

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
OF "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____
Watershed: Wetzel Co. Ga.
District: Wetzel County: Wetzel
Quadrangle: Ballman
WELL OPERATOR: Wetzel Gas DESIGNATED AGENT: Wetzel Gas
Address: Wetzel, WV 26237 Address: P.O. Box 178
Wetzel, WV 26237

The above well is being posted this 27 day of March, 1985, for a violation of Code 22-4-1k and/or regulation 7.02, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*A.P. F # must be placed on well -
Operator has not complied
Operator must have A.P. F # on well to state this
Violation*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until April 3, 1985, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Signature: James M. Johnson
Oil and Gas Inspector
Address: P.O. Box 66
Wetzel, WV 26237
Telephone: 477-2277

05/03/2024

NOTE COPY SENT TO

Date: 4-16-85
Operator's Well Number WEEKLEY 1-DD
API Well No.: No. 47 - 085 - 2521-DD
State County Permit

952
SHALE SERVICE, INC
P.O. BOX 83
HARRISVILLE, WV STATE OF WEST VIRGINIA
26362 DEPARTMENT OF MINES OFFICE OF OIL AND GAS

RECEIVED
APR 23 1985
OIL & GAS DIVISION
DEPT. OF MINES

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: _____ Watershed: _____
District: UNION County: RITCHIE Quadrangle: POLLMAN
WELL OPERATOR GENE STALNAKER INC
Address P.O. BOX 178 GLENVILLE, WV 26351
DESIGNATED AGENT: GENE STALNAKER
Address: P.O. BOX 178 GLENVILLE, WV 26351

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on APRIL 16, 19 85.
The violation of Code 22-4-1K, heretofore found to exist on MARCH 27, 19 85 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

No A.P.I. on well as of this date.

*(also 24 line stakes need removed from meadow and trash needs removed from location site (such as tin/boards and small litter)
22-4-12B*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
 To continue cessation of operations until the imminent danger is fully abated.
 To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Samuel N. Hersman
Oil and Gas Inspector
Address: _____
Telephone: _____

PURCHASER: _____
Address: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

NOTE COPY SENT TO

Date: 4-16-82
Operator's Well Number: WEEKLEY 1-00
API Well No.: 47 082
State: County: Permit:

SHAPE SERVICE, INC.

P.O. BOX 83

HARRISVILLE, WV

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OFFICE OF OIL AND GAS

28302

ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
APR 23 1982

DEPT. OF MINES
OIL & GAS DIVISION

WELL TYPE: Oil Gas Liquid Injection Waste disposal

LOCATION: Surface Underground Deep Shallow

Elevation: _____
District: UNION
County: PUTNAM

WELL OPERATOR: GENE STALKER INC
Address: P.O. BOX 178 GREENVILLE, WV 26321

DESIGNATED AGENT: GENE STALKER
Address: P.O. BOX 178 GREENVILLE, WV 26321

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on APRIL 15, 1982.

The violation of Code 20-4-11, heretofore found to exist on MARCH 27, 1982, by Form IV-27, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has not been fully abated and has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

No A.P.I. on well as of this date.

also off this date need removed from records and tank needs removed from location site (such as tank/records and other items)
20-4-15B

In accordance with Code 20-4-11, a well operator or complaining coal operator, owner or lessee may apply for review of this Order within 15 days of the date of this Order.
To cease further operations until the violation has been fully abated.
To continue cessation of operations until the imminent danger is fully abated.
In accordance with the provisions of Code 20-4-12, the well operator is hereby ORDERED:

Oil and Gas Inspector: *James M. Harrison*

PURCHASER: _____
Address: _____
Telephone: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or the designated agent.)

64

RECEIVED
JUN 19 1985

OIL & GAS DIVISION
DEPT. OF MINES

Date: JUNE 11-85
Operator's
Well Number WEEKLEY 1-DD
API Well No.: 47 - 085 - 2521-PP
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas X / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow X
LOCATION: Elevation: 918 Watershed: _____
District: UNION County: RITCHIE Quadrangle: PULLMAN 7-5
WELL OPERATOR GENE STALNAKER INC DESIGNATED AGENT GENE STALNAKER
Address P.O. BOX 178 Address P.O. BOX 178
GLENVILLE, WV 26351 GLENVILLE, WV 26351

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on JUNE 11, 19 85,

The violation of Code § 22-4-1K heretofore found to exist on MARCH 27, 19 85, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation abated
A.P.I # now on well head

201-0

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel N. Heroman
Oil and Gas Inspector
Address P.O. Box 66
Smithville WV 26178
Telephone 477-3597

DEPT. OF MINES
OIL & GAS DIVISION
JUN 19 1985
RECEIVED

124

Date: JUNE 11-85
Operator's Name: WEEKLEY
Well Number: 1-00
ASI Well No.: 082
State: 41
County: PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Gas X
LOCATION: Production
Elevation: 918
District: UNION
WELL OPERATOR: GENE STANKER INC
Address: P.O. BOX 178
CLEVELAND, WV 26321
DESIGNATED AGENT: GENE STANKER
County: RITCHIE
Quadrangle: PULLMAN 75
WATERBURY: Shallow X
Storage: Deep
Liquid Injection: None
Waste disposal: None

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on JUNE 11 1985. The violation of Code § 20-2-1k of that date has been locally abated. If the abated violation was found by Form IV-38, "Imminent Danger Order", of that date has been locally abated, and the well operator is hereby notified that he may be reinstated.

Violation abated

D-165

n

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Signature: James M. Hannon
Oil and Gas Inspector
Address: P.O. Box 178
Cleveland, WV 26321
Telephone: 477-3227

THIS AGREEMENT, made this 16th day of November, 1982, by and between C. A. STRICKLIN, party of the first part, hereinafter sometimes called "Assignor", and BIG A OIL CORPORATION, party of the second part, hereinafter sometimes called "Assignee".

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof. *wise* 05/03/2024

(2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.

*Stout
Broadwater
meets*

*M.H.
DAVIS*

(3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.

Zinn

(4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.

*weckley
Ferguson
meets*

(5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof.

Robinson

05/03/2024

- (6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres, more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof. *Gregg*
- (7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof. *Pierce*
- (8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof. *masser*
Langford

This Agreement is on and subject to the following terms and conditions:

05/03/2024

FIRST: The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of this said agreement to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the failure of the party of the second part to perform or properly perform the same.

SECOND: The party of the second part shall pay to the party of the first part a sum of money equal to one sixteenth ($1/16$) of the price received by the party of the second part from the sale of seven-eighths ($7/8$ ths) working interest of all natural gas and oil produced and saved from any well drilled by the party of the second part, pursuant to the terms of the aforesaid agreements, which said one-sixteenth ($1/16$) shall include existing overriding royalties or obligations now on said leases. That is to say, that any and all existing overriding royalties shall be considered as a part of said one-sixteenth ($1/16$) interest and shall be paid from the same. Said payments shall be made by the Assignee to the assignor at 5341 West Broward Boulevard, Plantation, Florida 33317 on or before the twenty-fifth (25th) day of each month for all natural gas and oil sold during the preceding calendar month.

THREE: There is accepted and reserved from this Assignment that part or portion of the properties covered by the Agreements described herein, which is within the area of a circle having the radius of 400 feet, with any well previously drilled thereon and presently producing oil and/or natural gas being the center of the circle. Further-more, existing wells not presently being operated shall be included in the aforesaid reservation, and all wells whether producing or non-producing of oil and/or natural gas shall remain the sole properties of the party of the first part.

05/03/2024

FOUR: Development of, and operations, if any, on the properties covered by this Assignment, and the extent and character thereof, as well as the preservation or forfeiture thereof, shall be solely at the will of the Assignee, his heirs, successors or assigns. Assignee makes no covenants, express or implied, to develop any or all of the oil and gas leases and leasehold estates described herein. It is provided, however, that, in the event Assignee has not begun operations for oil and gas purposes on all of the properties covered by this said Assignment within two years from the date of this said Assignment, this Assignment shall be null and void as to any of the said properties upon which Assignee has not begun operations, created and transferred hereunder to Assignee, shall automatically revert to Assignor as if this Assignment had never been made. "Operations" as used herein shall be considered commenced when the first material or equipment is placed upon the leased premises, however, operations commenced less than 90 days before the termination date of this Assignment must be completed not later than the first 30 days past the termination date, unless a separate agreement in writing has been made by the parties to this Assignment.

FIVE: This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto. their respective heirs, successors and assigns.

WITNESS the following signatures and seals as of the day and year first above written.

David E. Sanders

NOTARY PUBLIC STATE OF FLORIDA AT LARGE
MY COMMISSION EXPIRES JUNE 28 1983
BONDED THRU GENERAL INS. UNDERWRITERS

C. A. Stricklin

C. A. Stricklin
Party of the First Part

D. L. Stewart P.O.A.

BIG A OIL CORPORATION
Party of the Second Part



596

STATE OF FLORIDA:

COUNTY OF BROWARD, to-wit:

The foregoing instrument was acknowledged before me
this 9th day of November, 1982, by C. A. Stricklin.

David E. Sanders
NOTARY PUBLIC

My Commission expires:

NOTARY PUBLIC, STATE OF FLORIDA AT LARGE
MY COMMISSION EXPIRES JUNE 28 1983
BONDED THRU GENERAL INS. UNDERWRITERS



STATE OF West Virginia,

COUNTY OF Wood, to-wit:

The foregoing instrument was acknowledged before me
this 22 day of Nov., 1982, by BIG A OIL CORPORATION

James M. Bouff
NOTARY PUBLIC

8/15/1991
My Commission expires:

05/03/2024

GENE STALNAKER, INC.

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
 Show to whom and date delivered.....
 Show to whom, date and address of delivery.....
 RESTRICTED DELIVERY
 Show to whom and date delivered.....
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Vina Snodgrass
 c/o Maynard Snodgrass
 Rt. 1 Harrisville, WV

3. ARTICLE DESCRIPTION: 26562

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P211-523-189	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: 9-23-83
 POSTMARK: HARRISVILLE SEP 23 AM 1983

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: PERMIT NAME SNODGRASS 1-DD
 CLERK'S INITIALS: [initials]

☆GPO : 1979-288-848

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
 Show to whom and date delivered.....
 Show to whom, date and address of delivery.....
 RESTRICTED DELIVERY
 Show to whom and date delivered.....
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Clyde Bradford
 Route 1
 Harrisville, WV

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P211 523 195	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: 9-25-83
 POSTMARK: HARRISVILLE OCT 5 AM 1983

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: PERMIT NAME CLERK'S INITIALS
 CLERK'S INITIALS: [initials]

☆GPO : 1979-288-848

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
 Show to whom and date delivered.....
 Show to whom, date and address of delivery.....
 RESTRICTED DELIVERY
 Show to whom and date delivered.....
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Ermony Mae Minear
 1150 Oak Street
 Pennsboro, WV 26415

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P211-523-191	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: 10/4/83
 POSTMARK: [initials]

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: PERMIT NAME CLERK'S INITIALS
 CLERK'S INITIALS: [initials]

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
 Show to whom and date delivered.....
 Show to whom, date and address of delivery.....
 RESTRICTED DELIVERY
 Show to whom and date delivered.....
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Howard Herrington
 Rt. 1 Box 142-B
 New Milton, WV 26411

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P211-523-192	

 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY: [initials]
 POSTMARK: HARRISVILLE SEP 23 AM 1983

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: PERMIT NAME CLERK'S INITIALS
 CLERK'S INITIALS: [initials]

☆GPO : 1979-288-848

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

← Weekly 1-DD

05/03/2024

P 211 523 189

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Mima Snodgrass	
C/O Maynard Snodgrass	
Rt. 1	
Harrisville, WV 26362	
P.O. STATE AND ZIP CODE	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES \$ 1.72	
POSTMARK OR DATE 9/22/83	

PERMIT:

Snodgrass 1-22

P 211 523 190

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Malcolm P. Crooks	
Rt. 1	
New Hope, PA 18938	
P.O. STATE AND ZIP CODE	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES \$ 1.72	
POSTMARK OR DATE 9/22/83	

PERMIT:

Langford 1-22

P 211 523 191

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Ermony Mae Minear	
1150 Oak Street	
Pensboro, WV 26415	
P.O. STATE AND ZIP CODE	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES \$ 1.72	
POSTMARK OR DATE 9/22/83	

PERMIT:

Weekley - 1-22

P 211 523 192

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Howard Herrington	
Rt. 1 Box 142-B	
New Milton, WV 26411	
P.O. STATE AND ZIP CODE	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES \$ 1.72	
POSTMARK OR DATE 9/22/83	

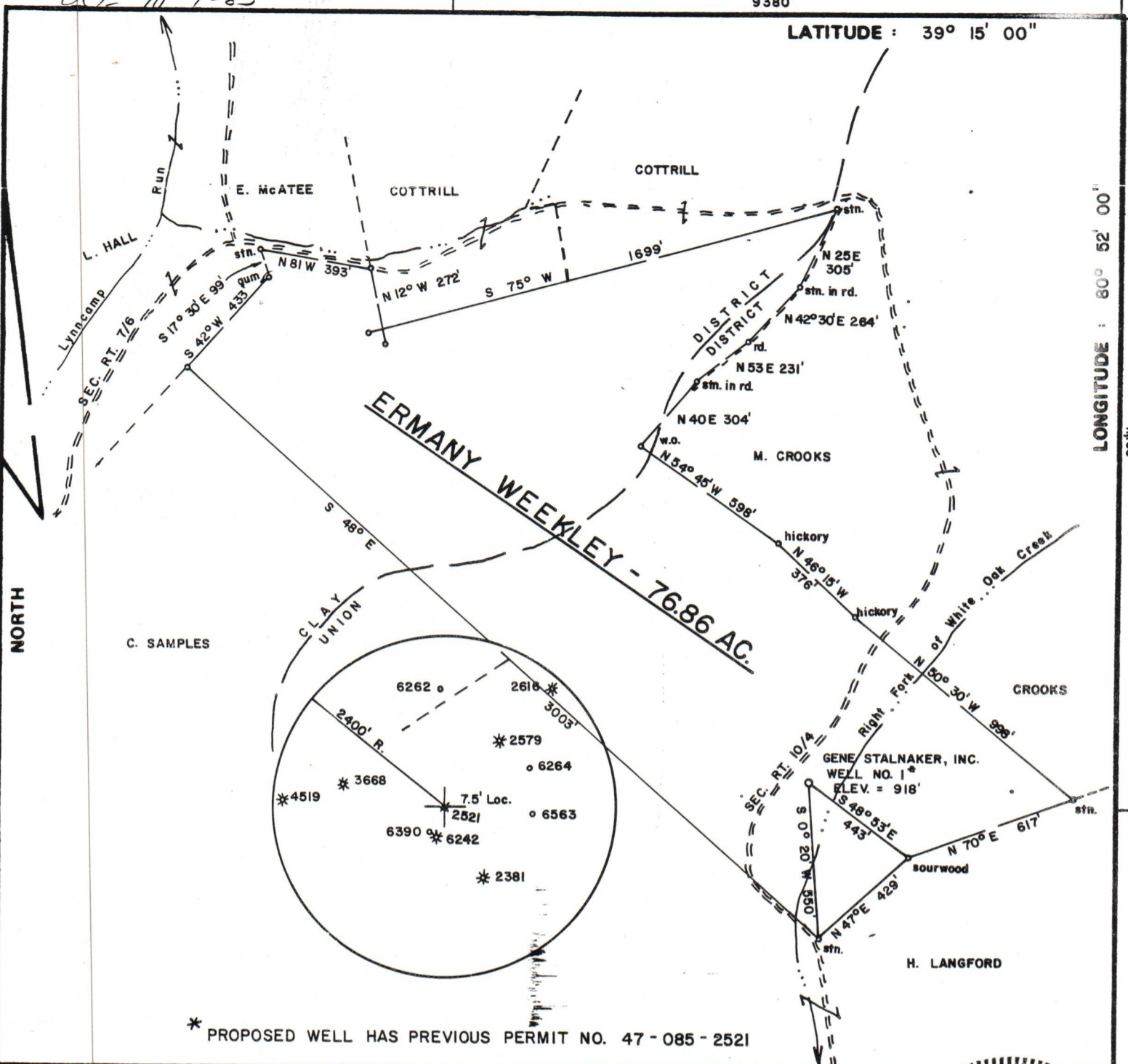
PERMIT:

Spurgeon 1-C

OIL & GAS DIVISION
DEPT. OF MINES

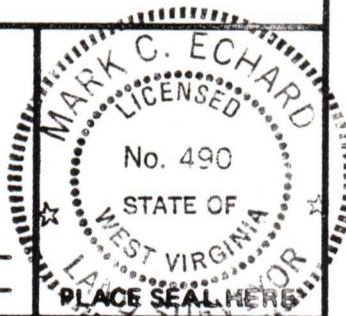
SEP 23 1983

RECEIVED



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Top of Knob NW of Location ELEV. = 1176'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE AUGUST 29 1983
 OPERATOR'S WELL NO. ONE (D.D.)
 API WELL NO. 47 - 085 - 2521-DD
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 918' WATER SHED RIGHT FORK of WHITE OAK CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER ERMONY MAE MINEAR ACREAGE 76.86
 OIL & GAS ROYALTY OWNER ERMONY WEEKLEY LEASE ACREAGE 76.86
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION WARREN ESTIMATED DEPTH 3500'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER, INC.
 ADDRESS P.O. BOX 178 - W. MAIN ST. ADDRESS P.O. BOX 178 - W. MAIN ST.
 GLENVILLE, W. VA. 26351 GLENVILLE, W. VA. 26351

05/03/2024

THIS AGREEMENT, made this 15 day of February 1983, by and between BIG A OIL COMPANY party of the first part, hereinafter sometimes called "Assignor", and Gene Stalnaker party of the second part, hereinafter sometimes called "Assignee".

RECEIVED

OCT 20 1983

WHEREAS, the party of the first part is owner of several oil and gas leases, and leasehold estates created thereby, situate in Ritchie County, West Virginia, and

OIL & GAS DIVISION
DEPT. OF MINE

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign all the right, title and interest of the party of the first part in and to those said leases and leasehold estates unto the said party of the second part herein;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the mutual covenants herein contained and the sum of One Dollar (1.00), cash in hand paid by the party of the second part unto the party of the first part, the receipt of which is hereby acknowledged, the said party of the first part does hereby assign, transfer and set over unto the party of the second part, subject to the terms and conditions hereinafter set forth, all the right, title and interest of the party of the first part in and to those leases and leasehold estates as hereinafter set forth:

- (1) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 44 acres, more or less, the lease for which is dated the 17th day of December, 1962, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 98, at page 125, to which reference is hereby made to the said lease for a more particular description thereof.

05/03/2024

(2) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 130 acres, more or less, for which there are three separate leases - (1) lease dated the 4th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 43; (2) lease dated the 14th day of September, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 92, at page 235; and (3) lease dated the 4th day of May, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 92, at Page 237, reference to which said leases is hereby made for a more particular description thereof.

(3) That certain tract of land situate on the Waters of the South Fork of the Hughes River, in Union District, Ritchie County, West Virginia, said to contain 63 acres, more or less, the lease for which is dated the 24th day of November, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 97, at Page 353, to which reference is hereby made to the said lease for a more particular description thereof.

(4) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 77 acres, more or less, the lease for which is dated the 4th day of May, 1960, of record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 91, at Page 377, to which reference is hereby made to the said lease for a more particular description thereof.

M. W. W.

(5) That certain tract of land situate on the waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 17 acres, more or less, the lease for which is dated the 4th day of July, 1960, on record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 159, to which reference is hereby made to the said lease for a more particular description thereof.

05/03/2024

(6) That certain tract of land situate on the waters of Slab Creek, in Union District, Ritchie County, West Virginia, said to contain 34 acres more or less, the lease for which is dated the 8th day of September, 1973, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 117, at Page 580, to which reference is hereby made to the said lease for a more particular description thereof.

(7) That certain tract of land situate on the Waters of Bear Run, in Union District, Ritchie County, West Virginia, said to contain 82 acres, more or less, originally leased to C. O. Wise by instrument dated the 24th day of June, 1957, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 86, at Page 291, and assigned to C. A. Stricklin by instrument dated the 25th day of March, 1961, of record in the Office of the clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 360, to which reference is hereby made to the said instruments for a more particular description thereof.

(8) That certain tract of land situate on the Waters of White Oak, in Union District, Ritchie County, West Virginia, said to contain 113 acres, more or less, for which there are two separate leases - (1) lease dated the 12th day of May, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in lease Book 91, at Page 437; and (2) lease dated the 10th day of August, 1960, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 93, at Page 155; reference to which said leases is hereby made for a more particular description thereof.

This assignment is made subject to all the royalties, terms, provisions and conditions set out and being a part of the original oil and gas lease and intervening assignments.

05/03/2024

BIG A OIL, INC., a West Virginia Corporation,

By D. L. Stewart (SEAL)

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, TO-WIT:

The foregoing instrument was acknowledged before me
this 15th day of February, 1983, by D. L. Stewart
President of BIG A OIL, INC., A West Virginia
Corporation, on behalf of said Corporation.

James M. Powell
Notary Public, Wood County,
West Virginia

My Commission expires: August 15, 1991.

Prepared by:

Gene Stewart

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Ermony Mae Minear</u>	16			
Well No. <u>Wesley 1 -DD</u>	13			Size of _____
District <u>Union</u> County <u>Petchie</u>	10			
Drilling commenced <u>12-2-83</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit 2440 foot deep. Pit OK

1-5-83
DATE

Samuel N. Ferguson
DISTRICT WELL INSPECTOR

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

DATE

I hereby certify I visited the above well on this date.

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 8 - 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ermony Mae Weekley</u>	16			Kind of Packer _____
Well No. <u>Weekley 1-DD</u>	13			
District <u>Union</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>12-2-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names C.A. Moore

Remarks: C.A. Moore Rig# 1 "CABLE TOOL"

Visit, 2070 foot deep.

12-5-83

DATE

Samuel N. Heppner
DISTRICT WELL INSPECTOR

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 13 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ermony Mae Minear</u>	16			Kind of Packer _____
Well No. <u>Weekley 1-DD</u>	13			
District <u>Union</u> County <u>Pitchco</u>	10			Size of _____
Drilling commenced <u>12-2-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit - 2155 foot deep. Pit OK

12-8-83
DATE

Samuel N. Hassam
DISTRICT WELL INSPECTOR

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 28 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company <u>Hene Stalnaker</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Ermoy Mae Minear</u>	16			Size of _____
Well No. <u>Weekley 1-DD</u>	13			Depth set _____
District <u>Union</u> County <u>Ritchie</u>	10			Perf. top _____
Drilling commenced <u>12-2-83</u>	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 1/2			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit 2260 foot deep.
PIT OK
OIL + GAS SHOW 2165-2170

12-21-83
DATE

Samuel N. Hensman
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 24 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Gene Stalnaker, Inc.</u>		<u>Ermony Mae Minear</u>	<u>Weekday 1-DD</u>	<u>Union</u>	<u>Ritchie</u>	<u>12-2-83</u>										16			
																13			
																10			
																8 1/4			
																6 3/4			
																5 3/16			
																3			
																2			
																Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit 2680 foot deep.

2466-2474 oil show
-2474 - gas show at bottom

1-19-84
DATE

Samuel N. Keenan
DISTRICT WELL INSPECTOR

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company <u>Gene Stalnaker Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Ermony Mae Minear</u>	16			
Well No. <u>Weekley 1-DD</u>	13			Size of _____
District <u>Union</u> County <u>Ritchie</u>	10			
Drilling commenced <u>12-2-83</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visit 3198 foot deep. Pit OK

2-27-84

DATE

Samuel N. [Signature] 05/03/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 9 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company Gene Stalnaker

Address _____

Farm Ermong Mae Minear

Well No. Weekley 1-DD

District Union County Ritchie

Drilling commenced 12-2-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit 3240 foot deep.

3-5-84
DATE

Samuel N. [Signature] 05/08/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 9 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-2521-DD

Oil or Gas Well _____
(KIND)

Company Gene Stalnaker

Address _____

Farm Ermony Mae Minear

Well No. Weekley 1-DD

District Union County Ritchie

Drilling commenced 12-2-84

Drilling completed 3-13-84 Total depth 3369

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: on 3-13-84 T.D. hole at 3369' Logged hole on 3-14-84
on 3-24-84 shot hole with Judeamite 60' shot
Rig still on hole at visit

4-5-84
DATE

Samuel N. H.
DISTRICT WELL INSPECTOR

05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____

ADDRESS _____

FARM _____

DISTRICT _____

COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

05/03/2024

RECEIVED

JUN 25 1985

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25309
FINAL INSPECTION REPORT
INSPECTOR'S COMPLIANCE REPORT

Company: STALMAKER, GENE
Farm: MINEAR, ERMONY MAE #1 Well:

Permit No. 47- 85-2821 (10-28-83)
County: RITCHIE

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	✓	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	✓	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drillings Pits	✓	-----
23.05	No Surface or Underground Pollution	✓	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
14.01	Well Records on Site	✓	-----
1.02	Well Records Filed	✓	-----
7.05	Identification Markings	✓	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Samuel M. Heroman*
DATE 6-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

THH r AB

Administrator

July 3, 1985
Date

10/30/84

085-2521

RECEIVED

JAN 17 1985

OIL & GAS DIVISION
DEPT. OF MINES

**BIG A
OIL COMPANY**

January 16, 1985

WV Department of Mines
1615 Washington, St. East
Charleston, WV 25311
Attn: Mr. Ted Striat

Dear Mr. Striat:

Enclosed, please find a copy of the well record on the Weekly #1 Permit No. 47-085-2521 which you requested.

Please disregard the previous FERC 103 filing on the Weekly 1-DD sent on 10/2/84. Thank you for your cooperation.

Sincerely,

Lisa D. Gibson

Lisa D. Gibson

DLS/lbg

Enclosure

withdraw

124 East Main Street


P.O. Box 83

Harrisville, West Virginia 26362

(304) 643-4711

05/03/2024

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 085 - 2521DD -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3350 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Big A Oil Company Name P O Box 83 Street Harrisville WV 26362 City State Zip Code			Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Union District Field Name Ritchie WV County State			
(b) For OCS wells:	N/A Area Name		Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Weekley 1-DD			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Devonian Shale			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name			Buyer Code
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU			
9.0 Person responsible for this application:	A. D. Steed Name Agent  Signature Title 5/29/84 Date Application is Completed 304-643-4711 Phone Number			

Agency Use Only
Date Received by Juris. Agency
OCT - 3 1984
Date Received by FERC

THIS AGREEMENT, Made and entered into the _____14th day of _____May, 1960
by and between Ermany Weekley, Alma Furgerson, Raymond Moore

of the first part, hereinafter called the Lessor, and C. A. Stricklin, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land herein after described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Clay District, Ritchie County, and State of West Virginia, on the waters of White Oak bounded and described as follows:

On the North by lands of Emery Cottrill
On the East by lands of Rex Mossor
On the South by lands of Hale Langford
On the West by lands of Lloyd Hall
Containing Seventy Seven (77) acres, more or less, reserving, however _____ feet from the _____ building-- now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 5 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as herein after set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st--To deliver to the credit of the Lessor, Seventy Seven (77) heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd--To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or Seventy Seven (77) predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion. The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

The said Lessee covenants and agrees to pay a rental at the rate of \$1.00 per acre per year Nineteen and 25/100 (\$19.25) dollars quarterly in advance, beginning in (3) three months from this date.

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SEP 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

Weekley

Mailed C.D. Wise, Pullman, W. Va. 5-31-1960.

05/03/2024

cred; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be direct to the Lessor, or deposited to _____ credit or the credit of _____, or by check payable and mailed to respective heirs or assigns in _____
Ermany Weekley at _____ Fennsboro Post Office

Ritchie County, State of West Virginia, or in any of said methods to _____ who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One (\$1.00) Dollar and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness: _____ Ermany Weekley (Seal)

_____ Raymond H Moore (Seal)

_____ Sarah Alma Ferguson (Seal)

_____ (Seal)

Signed: _____ (Seal)

05/03/2024

Michele Young

RECEIVED

OCT 14 1983



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 12

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle 190/brook

WELL RECORD

Oil & Gas

Permit No. RIT-2521

Oil or Gas Well (KIND)

Company C. A. Stricklin
 Address Ft. Lauderdale, Fla.
 Farm Ermany Weekley Acres 99
 Location (waters) White Oak Creek
 Well No. 1 Elev. 918'
 District Union County Ritchie
 The surface of tract is owned in fee by Ermany Weekley
 Address Pennsboro, W. Va.
 Mineral rights are owned by Ermany Weekley, et al
 Address Pennsboro, W. Va.
 Drilling commenced April 2, 1962
 Drilling completed May 8, 1962
 Date Shot From To
 With
 Open Flow /10ths Water in Show Inch
 /10ths Merc. in. Inch
 Volume after fracture 70/10 merc. 3/4" Cu. Ft.
 Rock Pressure 585# lbs. 12 hrs.
 Oil Show in Maxton bbls. 1st 24 hrs.
 WELL ACIDIZED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
12			Size of <u>2 5/8"</u>
10	<u>242'</u>		<u>run on tubing</u>
8 1/2	<u>1084'</u>		Depth set <u>1945'</u>
6 3/4			
5 3/16	<u>2009'</u>	<u>2009'</u>	
3			Perf. top
2		<u>2000'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5/8" SIZE 2009 No. Ft. 5/10/62 Date
75 Sks Cement 15 Sks Baroid 4 Aquagel
 by Lawson Oil & Gas Well
 COAL WAS ENCOUNTERED AT none FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

WELL FRACTURED Yes. Bottom of Big Injun fractured. About 900 bbl. water & 40,000# sand.

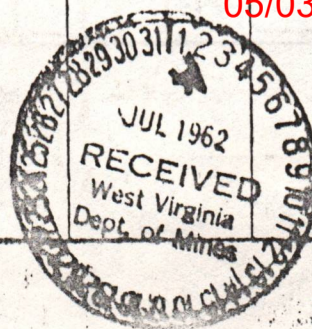
RESULT AFTER TREATMENT 24 hrs after fracture gauged 70/10 merc. in 3/4"

ROCK PRESSURE AFTER TREATMENT 585#

Fresh Water 35-45' Hole full Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Yellow Clay			0	12			
Red Clay			12	40			
Slate			40	70	Water	35-45	Hole full
Red Rock			70	85			
Lime			85	95			
Slate			95	120			
Black Slate			120	130			
Slate			130	180			
Red Rock			180	215			
Slate			215	220			
Red Rock			220	230			
Slate			230	248			
Red Rock			248	290			
Slate			290	300			
Red Rock			300	340			
Black Slate			340	350			
Slate			350	360			
Gritty Lime			360	400			
Red Lime			400	475			
Slate			475	520			
Red Rock			520	535			
Sand			535	550			
Red Rock			550	570			
Slate			570	590			
Black Slate			590	640			
Slate and Shells			640	740			
Red Rock			785	830			
Sand			830	848			
Slate			845	855			
Lime			855	870			

05/03/2024



(over)

Formation	Color	Hard or Soft	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			870	915			
Black Slate			915	925			
Slate and Shells			925	1000			
Black Slate			1000	1025			
Slate and Shells			1025	1055			
Black Slate			1055	1075			
Sand			1075	1090			
Black Slate			1090	1094			
Slate			1094	1115			
Sand			1115	1155			
Slate and shells			1155	1340			
Black Slate			1340	1355			
Sand			1355	1385			
Slate and shells			1385	1418			
Sand			1418	1490			
Slate and shells			1490	1520			
Black slate			1520	1575			
Slate			1575	1615			
Sand			1615	1685			
Black slate			1685	1690			
Lime			1690	1710			
Slate			1710	1745			
Black slate			1745	1765			
Maxton Sand			1765	1785	oil	1767-70	good show
Slate and shells			1785	1805			
Lime			1805	1827			
Sand			1827	1839			
Slate			1839	1843			
Big Lime			1843	1915			
Sand			1915	1932			
Slate			1932	1936			
Sand			1936	1960	gas	1940-50-59	show
Red Lime			1960	1964			
Slate			1964	1985			

Note: Log showed total depth 2009'. Perforations at 1959-61 feet & 1970-76' per log depths.

05/03/2024

Date June 26, 1962
 APPROVED C. A. Tucker, Owner
 By C. A. Tucker,
 (Title)



State of West Virginia
Department of Mines
Oil and Gas Division

Date March 26, 1984
Operator's
Well No. #1DD
Farm Weekley
API No. 47 - 085 - 2521DD

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 918' Watershed Right Fork White Oak Creek
District: Union County Ritchie Quadrangle Pullman

COMPANY Big A Oil Company
ADDRESS Box 83. Harrisville. WV 26362
DESIGNATED AGENT A. D. Steed
ADDRESS Box 83. Harrisville. WV 26362
SURFACE OWNER Ermony Weekley
ADDRESS Pennsboro. WV 26415
MINERAL RIGHTS OWNER Ermony Weekley
ADDRESS Pennsboro. WV 26415
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman
ADDRESS Box 66. Smithville. WV 26178
PERMIT ISSUED Septemnr 7. 1983 10-27-83
DRILLING COMMENCED 11/15/83
DRILLING COMPLETED 3/10/84
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED CN

Open Hole Completion			
Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	1236	1236	
8 5/8			
7			
5 1/2	2014'	2014'	to surf
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Warren Sandstone Depth 250 feet
Depth of completed well 3350 feet Rotary / Cable Tools X
Water strata depth: Fresh 125 feet; Salt n/a feet
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Warren Sandstone Pay zone depth 250 feet
Gas: Initial open flow 1.01 Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 1.01 Mcf/d Final open flow show Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 600 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow 05/03/2024 Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Open hole completion
60 feet of Judymit explosive powder shot in Warren

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Slate & Shale			1988	2030	
Lime			2030	2080	
Sandy Lime			2050	2078	
Slate & Shale			2078	2098	
Sandy Lime			2098	2130	
Lime			2130	2160	
Shaley Sand			2160	2165	
Sand			2165	2185	
Slate			2185	2200	
Sand & Lime			2200	2258	
Hard Lime			2258	2268	
Sandy Lime			2268	2294	
Slate & Shale			2294	2330	
Slate			2330	2347	
Sandy Lime			2347	2383	
Slate & Lime			2383	2425	
Sandy Lime			2425	2447	
Slate & Lime			2447	2464	
Gantz			2464	2482	
Shale & Lime			2482	2544	
Sand			2544	2564	
Lime			2564	2580	
Shale			2580	2630	
Sand			2630	2650	
Lime			2650	2668	
Shale			2668	2698	
Lime & Sand			2698	2850	
Shale & Lime			2850	2872	
Lime			2872	2920	
Shale			2920	2956	
Lime			2956	3018	
Sand			3018	3040	
Shale			3040	3058	
Lime			3058	3120	
Lime			3120	3142	
Shale & Lime			3142	3218	
Lime			3218	3268	
Sand			3268	3274	
Lime			3274	3296	
Shale & Slate			3296	3350	

(Attach separate sheets as necessary)

Big A Oil Company

Well Operator

By: D. L. Stewart, President

D. L. Stewart

Date: 3/26/84

05/03/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."