

- New Location .
- Drill Deeper
- Redrill
- Abandonment

Company W. LESLIE ROGERS
 Address 5509 WESTFIELD AVE. PENNSAUKEN, N.J.
 Farm MABEL JONES ET AL
 Tract _____ Acres 34.5 Lease No. _____
 Well (Farm) No. ONE Serial No. _____
 Elevation (Spirit Level) 1089'
 Quadrangle WEST UNION SC
 County RITCHIE District CLAY
 Engineer Chet Waterman
 Engineer's Registration No. 3788
 File No. _____ Drawing No. _____
 Date 6/5/62 Scale 1" = 30p

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RIT - 2573

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 44

Quadrangle West Union

WELL RECORD

Oil or Gas Well Both

Permit No. RT-2573

Company W. Leslie Rogers
Address 5509 Westfield Ave., Pennsauken, N. J.
Farm Mabel Jones Etal Acres 34.5
Location (waters) Marsh Run
Well No. 1 Elev. 1089'
District Clay County Ritchie
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Mabel Jones, Etal
Address Clarksburg
Drilling commenced 6/25/62
Drilling completed 8/1/62
Date Shot _____ From _____ To _____
With _____
Open Flow 6/10ths Water in one Inch
_____/10ths Merc. in _____ Inch
Volume 26,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	588 1/2'	no	Size of
8 3/4	1308'	no	
6 3/4	1908' 11"	no	Depth set
5 3/16		2775'	
3			Perf. top *
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2" SIZE 367 No. Ft. 8/3/62 Date
20 sks. aquagel - 23 sks. cement, 5 gal. _____
LAWSON Latex
COAL WAS ENCOUNTERED AT none FEET INCHES

FEET INCHES FEET INCHES

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WELL FRACTURED 8/11/62 645 bbls. water 20,000 lbs. sand

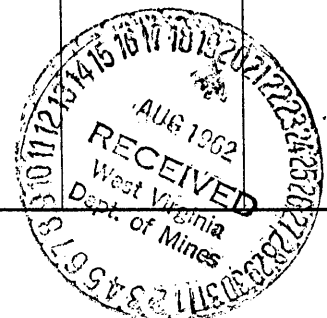
RESULT AFTER TREATMENT 100 MCFGPD - 10 BPD

ROCK PRESSURE AFTER TREATMENT 520 psig

Fresh Water _____ Feet _____ Salt Water 1 bailer/hour Feet 1500-1510'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0'	5'	* Perforated 6 holes @	2717'	
Red Rock			5	116			
Sand			116	130			
Shale			130	180			
Sand			180	195			
Shale			195	200			
Sand			200	210			
Shale			210	265			
Sand			265	295			
Shale			295	307			
Sand			307	315			
Shale			315	375			
Sand			375	398			
Shale			398	450			
Sand			450	480			
Shale			480	491			
Lime			491	497			
Shale			497	515			
Sand			515	535			
Shale			535	555			
Lime			555	565			
Shale			565	912			
Sand			912	928			
Shale			928	1195			
Little Dunkard Sand			1195	1215			
Shale			1215	1305			
Sand			1305	1311			
Shale			1311	1335			
Sand			1335	1370			
Shale			1370	1396			

(over)



Formation	Color	Hard or Soft	Top <i>44</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1396'	1470'			
Shale			1470	1480			
Sand			1480	1580	Water	1500 - 1510	1 blr. per hr
Shale			1580	1705			
Sand			1705	1760			
Shale & Siltstone			1760	1795			
Sand (Maxton)			1795	1854	1914		
Shale & Siltstone			1854	1876	1089		
Limestone (Little Lime)			1876	1896	825		
Shale			1896	1914			
Limestone (Big Lime)			1914	1986			
Shale			1986	1990			
Sandy Limestone (Keener)			1990	2033	Gas	2004 - 2010	
Shale			2033	2039			
Sandstone (Big Injun)			2039	2112			
Shale & Siltstone			2112	2287			
Siltstone & Sandstone (Weir)			2287	2400			
Shale & Siltstone			2400	2463			
Sandstone (Berea)			2463	2466			
Shale & Siltstone			2466	2684			
Sandstone			2684	2693			
Shale			2693	2710			
Sandstone (Gordon)			2710	2720	Gas	2710 - 2715	
					Oil	2715 - 2720	
Shale & Siltstone			2720	2774½			
				2774½'	Total Depth		

Chet Waterman
CHET WATERMAN
PETROLEUM CONSULTANT
P. O. BOX 532
PARKERSBURG, W. VA.

Date....., 19.....

APPROVED....., Owner

By.....
(Title)