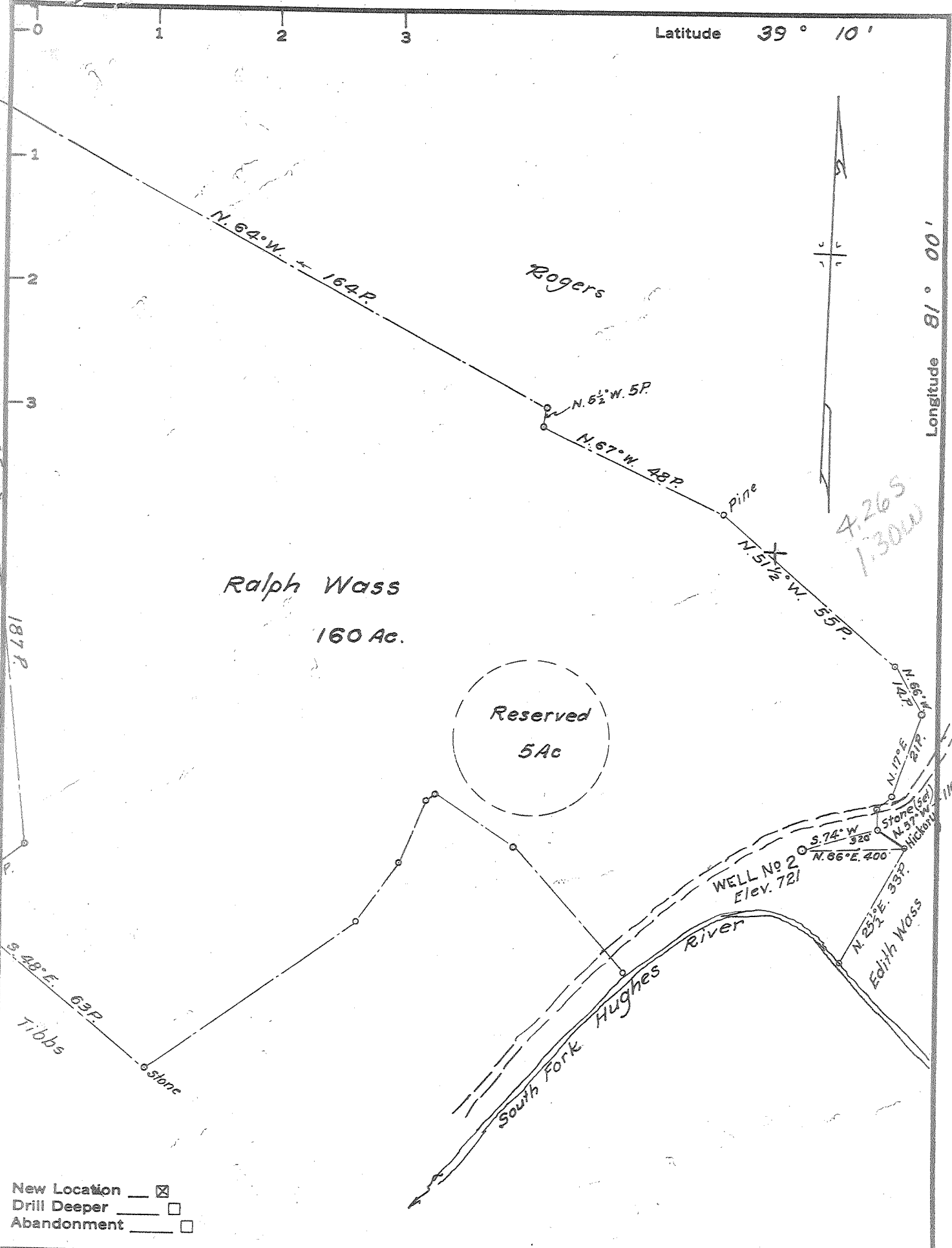


M



- New Location
- Drill Deeper
- Abandonment

Company Long Run Development Co. - R. J. Braden, Agt.

Address Peoples Bank Bldg, Marietta, Ohio

Farm Ralph Wass

Tract 1 Acres 160 Lease No. _____

Well (Farm) No. 2 Serial No. _____

Elevation (Spirit Level) 721

Quadrangle Harrisville EC

County Ritchie District Murphy

Engineer Parker & Peters

Engineer's Registration No. 485

File No. _____ Drawing No. _____

Date Oct 5, 1962 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. RIT-2644

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-0-126



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Harrisville

Permit No. RIT-264x 2644

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company Long Run Development Co.
Address Peoples Bank Bldg., Marietta, Ohio
Farm Ralph Wass Acres 160
Location (waters) South Fork Hughes River
Well No. 2 Elev. 721
District Murphy County Ritchie
The surface of tract is owned in fee by Ralph P. Wass
Address Washburn, W. Va.
Mineral rights are owned by see attached schedule
Address _____
Drilling commenced 10/22/62
Drilling completed 11/7/62
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	28	28	Size of
8 1/4	520	-0-	
6 3/4	1120	-0-	Depth set
5 3/16	1760	1760	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 3/16 SIZE 1760 No. Ft. 11/7/62 Date
10 sks. cement-3 sks. gel-2 sks. lime
Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 11/13/62

RESULT AFTER TREATMENT 150,000 Cu Ft Gas, 30 bbl. Oil 24 hrs.

ROCK PRESSURE AFTER TREATMENT 700 lb.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	20			
Slate			20	40			
Sand			40	95			
R.R.			95	150			
Sand			150	225			
Slate			225	270			
R.R.			270	350			
Sand			350	380			
Slate			380	430			
R.R.			430	440			
Slate			440	485			
R.R.			485	570			
Sand			570	590'			
Slate & Shells			590	615			
R.R.			615	770			
Slate			770	872			
Sand			872	895			
Slate			895	945			
Sand			945	1000			
Lime & Shells			1000	1038			
Slate			1038	1080			
Sand			1080	1262			
Slate			1262	1325			
Sand			1325	1545			
Black Slate			1545	1568			
Gritty Lime			1568	1600			
Slate & Shells			1600	1629			
Little Lime			1629	1653			
Big Lime			1653	1744			
Sand			1800	Total Depth			

